
APRIL

TACOMA POWER

2016

**FINANCIAL
REPORT**



Public Utility Board

BRYAN FLINT

Chair

MARK PATTERSON

Vice-Chair

MONIQUE TRUDNOWSKI

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WOODROW JONES

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Member

WILLIAM A. GAINES

Director of Utilities/CEO

CHRIS ROBINSON

Power Superintendent/COO

ANDREW CHERULLO

Finance Director

DEPARTMENT OF PUBLIC UTILITIES
CITY OF TACOMA

CITY OF TACOMA, WASHINGTON
DEPARTMENT OF PUBLIC UTILITIES, LIGHT DIVISION
Doing Business As

TACOMA POWER

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Note: These financial statements are interim, unaudited reports prepared primarily for the use of management. Not all transactions reported in these statements have been recorded on the full accrual basis of accounting or in accordance with generally accepted accounting principles.

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CITY OF TACOMA, WASHINGTON
DEPARTMENT OF PUBLIC UTILITIES
TACOMA POWER

COMPARATIVE BALANCE SHEET - April 30, 2016 AND April 30, 2015

ASSETS AND DEFERRED OUTFLOWS	2016	2015
UTILITY PLANT		
Electric Plant in Service	\$1,864,442,034	\$1,822,891,137
Less Depreciation and Amortization	(963,050,742)	(912,405,463)
Total	901,391,292	910,485,674
Construction Work in Progress	105,269,940	63,760,382
Net Utility Plant	1,006,661,232	974,246,056
NON-UTILITY PROPERTY	182,051	182,051
RESTRICTED ASSETS		
Cash and Equity in Pooled Investments:		
2010B Construction Fund	3,527,852	12,383,170
2013 Construction Fund	34,887,246	31,960,342
2015 Construction Fund	223,030	-
Provision for Debt Service	10,585,271	20,752,939
Special Bond Reserves	4,997,639	16,997,639
Wynoochee Reserve--State of Washington	2,550,003	2,526,445
Total Restricted Assets	56,771,041	84,620,535
CURRENT ASSETS		
Cash and Equity in Pooled Investments:		
Current Fund	170,585,042	245,511,605
Customers' and Contractors' Deposits	2,979,050	3,003,215
Conservation Loan Fund	3,458,491	3,933,536
Rate Stabilization Fund	48,000,000	48,000,000
Receivables:		
Customers	18,531,070	18,285,295
Accrued Unbilled Revenue	29,427,771	28,750,681
Others	13,937,221	9,407,342
Provision for Uncollectibles	(1,251,896)	(1,292,413)
Materials and Supplies	6,333,142	5,708,330
Prepayments and Other	5,631,416	4,971,341
Total Current Assets	297,631,307	366,278,932
OTHER ASSETS		
Regulatory Asset - Conservation	46,557,898	42,750,113
Net Pension Asset	3,823,476	-
Conservation Loan Fund Receivables	1,460,427	1,223,610
Total Other Assets	51,841,801	43,973,723
 Total Assets	 1,413,087,432	 1,469,301,297
DEFERRED OUTFLOWS		
Deferred Outflow for Pensions	9,077,586	-
Unamortized Loss on Refunding Bonds	1,266,624	7,169,331
Total Deferred Outflows	10,344,210	7,169,331
 TOTAL ASSETS AND DEFERRED OUTFLOWS.....	 \$1,423,431,642	 \$1,476,470,628

These statements should be read in conjunction with the Notes to Financial Statements contained in the 2015 Annual Report.

NET POSITION, LIABILITIES AND DEFERRED INFLOWS	2016	2015
NET POSITION		
Net Investment in Capital Assets	\$595,349,677	\$520,084,729
Restricted for:		
Wynoochee Reserve - State of Washington	2,550,003	2,526,445
Net Pension Asset	4,243,336	12,393,336
Debt Service	3,823,476	0
Unrestricted	249,097,586	302,166,447
 TOTAL NET POSITION	 <u>855,064,078</u>	 <u>837,170,957</u>
LONG-TERM DEBT		
2005 Electric System Refunding Bonds, Series B ...	-	99,690,000
2010B Electric System Refunding Bonds	147,070,000	147,070,000
2010C Electric System Refunding Bonds	24,185,000	24,185,000
2013A Electric System Rev & Refunding Bonds	151,460,000	164,190,000
2013B Electric System Rev & Refunding Bonds	35,620,000	35,620,000
Total Bonded Indebtedness	<u>358,335,000</u>	<u>470,755,000</u>
Less: Unamortized Bond Premiums	20,080,995	22,039,547
Net Bonded Indebtedness	<u>378,415,995</u>	<u>492,794,547</u>
Line of Credit	65,250,000	-
Total Long-Term Debt	<u>443,665,995</u>	<u>492,794,547</u>
CURRENT LIABILITIES		
Salaries and Wages Payable	3,643,837	3,256,680
Taxes and Other Payables	11,720,232	11,949,175
Purchases and Transmission of Power Accrued	11,578,396	11,902,166
Interest Payable	6,341,935	8,359,603
Customers' Deposits	2,944,794	3,012,233
Current Portion of Long-Term Debt	12,730,000	37,180,000
Current Accrued Compensated Absences	1,058,072	1,048,309
Total Current Liabilities	<u>50,017,266</u>	<u>76,708,166</u>
LONG TERM LIABILITIES		
Long Term Accrued Compensated Absences	9,522,650	9,434,785
Other Long Term Liabilities	13,125,264	12,362,173
Total Long Term Liabilities	<u>22,647,914</u>	<u>21,796,958</u>
 TOTAL LIABILITIES	 <u>516,331,175</u>	 <u>591,299,671</u>
DEFERRED INFLOWS		
Deferred Inflow for Pensions	4,036,389	-
Rate Stabilization	48,000,000	48,000,000
Total Deferred Inflows	<u>52,036,389</u>	<u>48,000,000</u>
 TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS	 <u>\$1,423,431,642</u>	 <u>\$1,476,470,628</u>

CITY OF TACOMA, WASHINGTON
DEPARTMENT OF PUBLIC UTILITIES
TACOMA POWER
STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION
April 30, 2016 AND April 30, 2015

	April 2016	April 2015
OPERATING REVENUES		
Sales of Electric Energy	\$31,424,296	\$30,239,476
Other Operating Revenues	1,374,920	1,326,864
Click! Network Operating Revenues	2,227,578	2,155,844
Total Operating Revenue	35,026,794	33,722,184
OPERATING EXPENSES		
Production Expense		
Hydraulic Power Production	2,282,699	2,200,881
Other Production Expense	464,236	343,877
Total Expense Power Produced	2,746,935	2,544,758
Purchased Power	10,393,454	11,363,443
Total Production Expense	13,140,389	13,908,201
Transmission Expense	2,651,365	1,957,576
Distribution Expense	2,163,030	1,989,848
Click! Network Commercial Operations Expense .	2,172,034	2,162,807
Customer Accounts Expense (CIS)	1,122,286	1,101,056
Conservation and Other Customer Assistance ...	949,236	950,148
Taxes	1,194,753	1,546,217
Depreciation	4,625,108	4,851,654
Administrative and General	1,549,583	3,385,156
Total Operating Expenses	29,567,784	31,852,663
OPERATING INCOME (LOSS)	5,459,010	1,869,521
NON-OPERATING REVENUES (EXPENSES)		
Interest Income	212,668	287,714
Contribution to Family Need	(40,000)	(40,000)
Other Net Non-Op Revenues and Deductions	97,353	19,089
Interest on Long-Term Debt	(1,635,194)	(2,089,901)
Amort. of Debt Related Costs	(25,294)	(62,735)
Interest Charged to Construction	389,440	234,048
Total Non-Operating Revenues (Expenses) ..	(1,001,027)	(1,651,785)
Net Income (Loss) Before Capital Contributions and Transfers	4,457,983	217,736
Capital Contributions		
Cash	192,331	232,210
Donated Fixed Assets	-	-
BABs and CREBs Interest Subsidies	329,553	329,553
Transfers		
City Gross Earnings Tax	(2,494,895)	(2,061,982)
Transfers from (to) Other Funds	(2,181)	-
CHANGE IN NET POSITION	2,482,791	(1,282,483)
TOTAL NET POSITION - January 1		
TOTAL NET POSITION - April 30		

YEAR TO DATE		2016 OVER	PERCENT CHANGE
April 30, 2016	April 30, 2015	(UNDER) 2015	
\$146,324,536	\$139,837,520	\$6,487,016	4.6%
6,049,926	5,758,290	291,636	5.1%
8,919,636	9,079,253	(159,617)	-1.8%
<u>161,294,098</u>	<u>154,675,063</u>	<u>6,619,035</u>	4.3%
6,374,769	6,151,334	223,435	3.6%
1,721,175	1,371,156	350,019	25.5%
<u>8,095,944</u>	<u>7,522,490</u>	<u>573,454</u>	7.6%
42,009,309	44,069,381	(2,060,072)	-4.7%
<u>50,105,253</u>	<u>51,591,871</u>	<u>(1,486,618)</u>	-2.9%
10,567,490	8,025,493	2,541,997	31.7%
10,250,285	8,449,012	1,801,273	21.3%
8,604,175	8,501,204	102,971	1.2%
4,483,632	4,231,683	251,949	6.0%
3,926,637	3,575,005	351,632	9.8%
6,894,193	6,761,282	132,911	2.0%
18,529,600	19,784,144	(1,254,544)	-6.3%
7,657,947	15,368,241	(7,710,294)	-50.2%
<u>121,019,212</u>	<u>126,287,935</u>	<u>(5,268,723)</u>	-4.2%
<u>40,274,886</u>	<u>28,387,128</u>	<u>11,887,758</u>	41.9%
1,584,604	795,866	788,738	99.1%
(160,000)	(160,000)	-	0.0%
525,410	163,628	361,782	221.1%
(6,467,707)	(8,359,603)	1,891,896	-22.6%
(101,172)	(250,935)	149,763	-59.7%
1,464,236	883,819	580,417	65.7%
<u>(3,154,629)</u>	<u>(6,927,225)</u>	<u>3,772,596</u>	-54.5%
37,120,257	21,459,903	15,660,354	73.0%
1,755,498	1,567,565	187,933	12.0%
33,873	3,445	30,428	883.3%
1,318,213	1,318,213	-	0.0%
(11,094,879)	(9,981,230)	(1,113,649)	11.2%
(2,181)	-	(2,181)	100.0%
<u>29,130,781</u>	<u>14,367,896</u>	<u>14,762,885</u>	102.7%
<u>825,933,297</u>	<u>822,803,061</u>	<u>3,130,236</u>	0.4%
<u>855,064,078</u>	<u>837,170,957</u>	<u>17,893,121</u>	

These statements should be read in conjunction with the Management Discussion and Analysis in the March 2016 Financial Report.

CITY OF TACOMA, WASHINGTON
DEPARTMENT OF PUBLIC UTILITIES
TACOMA POWER

SUMMARY OF REVENUES AND BILLINGS
April 30, 2016 AND April 30, 2015

	<u>For the month of</u> <u>April 2016</u>	<u>For the month of</u> <u>April 2015</u>
OPERATING REVENUE		
Sales of Electric Energy		
Residential	\$12,685,402	\$13,199,964
Commercial	2,016,705	2,192,640
General	9,792,219	9,857,955
Contract Industrial	1,807,375	1,750,147
Public Street and Highway Lighting	398,223	110,703
Sales to Other Electric Utilities	30,772	27,737
Total Sales to Customers	<u>26,730,696</u>	<u>27,139,146</u>
Bulk Power Sales	4,693,600	3,100,330
Total Sales of Electric Energy	<u>31,424,296</u>	<u>30,239,476</u>
Other Operating Revenue		
Rentals and Leases from Elect. Property ...	185,418	134,008
Wheeling	779,399	799,742
Service Fees and Other	410,103	393,114
Telecommunications Revenue	2,227,578	2,155,844
Total Other Operating Revenues	<u>3,602,498</u>	<u>3,482,708</u>
 TOTAL OPERATING REVENUES	 <u>\$35,026,794</u>	 <u>\$33,722,184</u>
 BILLINGS (Number of Months Billed)		
Residential	152,975	157,980
Commercial	14,814	15,292
General	2,726	2,836
Contract Industrial	2	2
Public Streets and Highway Lighting	713	793
Sales to Other Utilities	1	1
 TOTAL BILLINGS	 <u>171,231</u>	 <u>176,904</u>

YEAR TO DATE		2015 OVER	PERCENT CHANGE
April 30, 2016	April 30, 2015	(UNDER) 2014	
\$66,177,878	\$61,148,781	\$5,029,097	8.2%
10,262,081	9,573,939	688,142	7.2%
40,262,930	38,759,909	1,503,021	3.9%
6,848,798	6,848,060	738	0.0%
529,847	525,508	4,339	0.8%
136,284	125,977	10,307	8.2%
124,217,818	116,982,174	7,235,644	6.2%
22,106,718	22,855,346	(748,628)	-3.3%
146,324,536	139,837,520	6,487,016	4.6%
1,011,374	892,947	118,427	13.3%
3,362,068	3,275,503	86,565	2.6%
1,676,484	1,589,840	86,644	5.4%
8,919,636	9,079,253	(159,617)	-1.8%
14,969,562	14,837,543	132,019	0.9%
\$161,294,098	\$154,675,063	\$6,619,035	4.3%
627,788	618,868	8,920	1.4%
62,300	61,550	750	1.2%
10,720	10,700	20	0.2%
8	8	-	0.0%
3,627	3,565	62	1.7%
4	4	-	0.0%
704,447	694,695	9,752	1.4%

CITY OF TACOMA, WASHINGTON
DEPARTMENT OF PUBLIC UTILITIES
TACOMA POWER

GROSS GENERATION REPORT - April 30, 2016 AND April 30, 2015

	For the month of Apr 2016	For the month of Apr 2015
KWH GENERATED, PURCHASED AND INTERCHANGED - Gross		
Generated - LaGrande	36,314,000	24,764,000
Generated - Alder	23,942,000	14,743,000
TOTAL NISQUALLY	60,256,000	39,507,000
Generated - Cushman No. 1	9,227,000	3,441,000
Generated - Cushman No. 2	13,979,000	4,048,000
TOTAL CUSHMAN	23,206,000	7,489,000
Generated - Mossyrock	109,205,000	59,073,000
Generated - Mayfield	64,551,000	36,966,000
TOTAL COWLITZ	173,756,000	96,039,000
Generated - Wynoochee	1,432,000	745,000
Generated - Hood Street	366,500	137,700
Tacoma's Share of Priest Rapids	2,607,000	2,265,000
Tacoma's Share of GCPHA	38,321,000	33,204,000
TOTAL KWH GENERATED - TACOMA SYSTEM	299,944,500	179,386,700
Purchased Power		
BPA Slice Contract	241,668,000	177,035,000
BPA Block Contract	130,515,000	137,276,000
Interchange Net	(309,518,000)	(104,138,000)
TOTAL KWH GENERATED, PURCHASED AND INTERCHANGED ..	362,609,500	389,559,700
Losses	4,641,972	2,835,250
Baldi Replacement	129,790	167,359
Ketron	14,155	21,544
NT PC Mutuals Schedules	(2,077,000)	(2,465,000)
PC Mutual Inadvertent	25,695	718,370
TACOMA SYSTEM FIRM LOAD	365,344,112	390,837,223
Maximum Kilowatts (System Firm Load)	659,565	701,023
Average Kilowatts (System Firm Load)	507,422	542,829
PIERCE COUNTY MUTUAL LOAD	102,530,000	114,366,000
KWH BILLED		
Residential Sales	150,467,350	158,905,997
Commercial Sales	23,095,875	25,405,275
General	164,028,903	170,118,387
Contract Industrial	42,599,480	41,307,780
Public Street and Highway Lighting	9,066,475	2,604,775
Sales to Other Electric Utilities	572,400	527,400
TOTAL FIRM	389,830,483	398,869,614
Bulk Power Sales	323,342,000	131,005,000
TOTAL KWH BILLED	713,172,483	399,000,619

YEAR TO DATE		2016 OVER (UNDER) 2015	PERCENT CHANGE
Apr 30 2016	Apr 30 2015		
171,856,000	136,553,000	35,303,000	25.9%
122,756,000	88,646,000	34,110,000	38.5%
294,612,000	225,199,000	69,413,000	30.8%
76,903,000	33,969,000	42,934,000	126.4%
133,410,000	50,894,000	82,516,000	162.1%
210,313,000	84,863,000	125,450,000	147.8%
542,664,000	363,843,000	178,821,000	49.1%
360,855,000	243,628,000	117,227,000	48.1%
903,519,000	607,471,000	296,048,000	48.7%
20,978,000	1,919,000.00	19,059,000	0.0%
1,339,600	1,117,500	222,100	19.9%
9,821,000	10,582,000	(761,000)	-7.2%
44,560,000	35,888,000	8,672,000	24.2%
1,485,142,600	967,039,500	518,103,100	53.6%
840,266,000	897,887,000	(57,621,000)	-6.4%
578,869,000	608,859,000	(29,990,000)	-4.9%
(1,185,174,000)	(792,852,000)	(392,322,000)	-49.5%
1,719,103,600	1,680,933,500	38,170,100	2.3%
17,093,623	12,101,815	4,991,808	41.2%
892,566	1,032,570	(140,004)	-13.6%
93,984	108,830	(14,846)	-13.6%
(11,551,000)	(11,341,000)	(210,000)	-1.9%
1,220,100	1,313,899	(93,799)	-7.1%
1,726,852,873	1,684,149,614	42,703,259	2.5%
538,905,000	516,403,000	22,502,000	4.4%
809,671,144	745,199,613	64,471,531	8.7%
119,834,019	111,943,145	7,890,874	7.0%
687,205,533	672,856,757	14,348,776	2.1%
133,250,790	161,566,676	(28,315,886)	-17.5%
12,035,274	12,379,810	(344,536)	-2.8%
2,448,000	2,410,200	37,800	1.6%
1,764,444,760	1,706,356,201	58,088,559	3.4%
1,230,644,000	882,004,000	348,640,000	39.5%
2,995,088,760	2,588,360,201	406,728,559	15.7%

CITY OF TACOMA, WASHINGTON
DEPARTMENT OF PUBLIC UTILITIES
CLICK! NETWORK
COMMERCIAL OPERATIONS

OPERATIONAL SUMMARY - APRIL 30, 2016

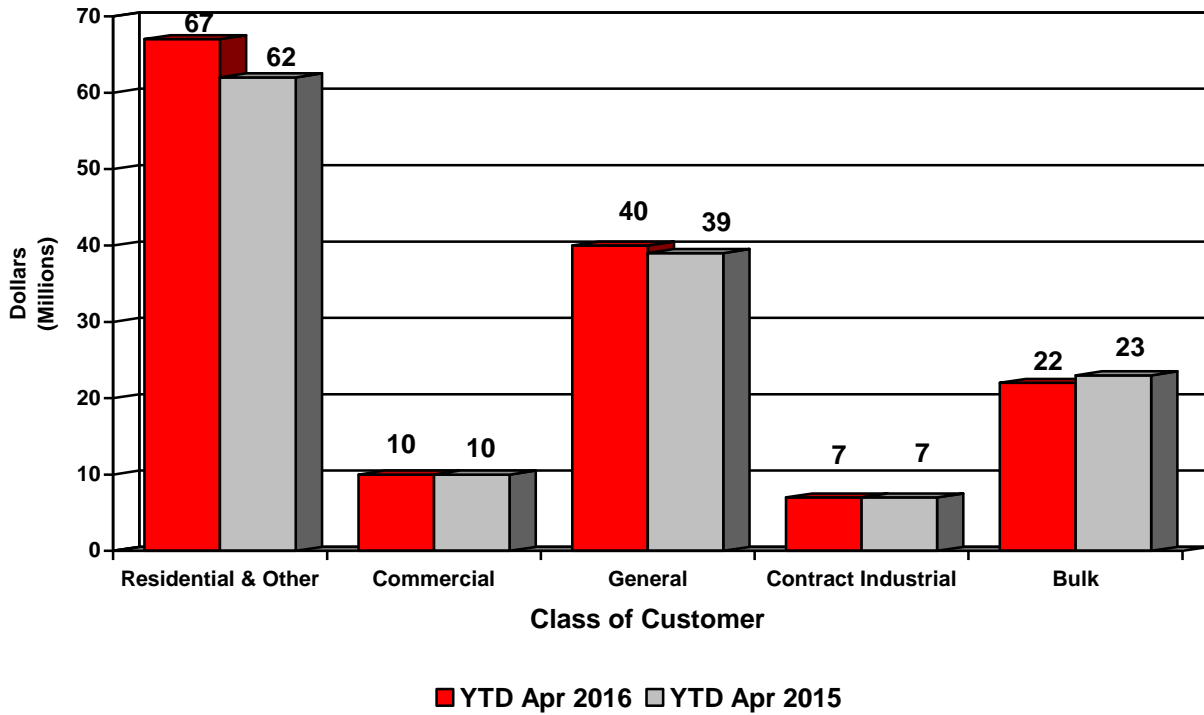
	APRIL 2016	APRIL 2015
TELECOMMUNICATIONS REVENUE		
CATV	\$1,518,321	\$1,503,763
Broadband	95,897	93,416
ISP	587,787	540,371
Interdepartmental	25,573	18,294
Total Operating Revenue	2,227,578	2,155,844
 TELECOMMUNICATIONS EXPENSE-COMMERCIAL		
Administration & Sales Expense		
Salaries & Wages Expense	258,158	274,563
General Expense	95,104	3,425
Contract Services	1,153,395	1,203,725
IS & Intergovernmental Services	113,931	133,684
Fleet Services	204	422
Capitalized A & G Expense	(4,373)	(11,629)
Total Admin. & Sales Expense	1,616,419	1,604,190
 Operations & Maintenance Expense ...		
Salaries & Wages Expense	440,126	467,080
General Expense	26,928	24,655
Contract Services	60,764	39,710
IS & Intergovernmental Services	3,528	2,892
Fleet Services	32,527	37,509
New Connect Capital	(8,258)	(13,229)
Total Oper. & Maint. Expense	555,615	558,617
 Total Telecommunications Expense .	2,172,034	2,162,807
 Net Revenues (Expenses) Before Taxes and Depreciation and Amortization	55,544	(6,963)
 Taxes	322,079	284,904
Depreciation and Amortization	224,107	327,727
	546,186	612,631
 NET OPERATING REVENUES (EXPENSES)	(490,641)	(619,594)

YEAR TO DATE			
APRIL 30 2016	APRIL 30 2015	2016/2015 VARIANCE	PERCENT CHANGE
\$6,094,647	\$6,495,278	(\$400,631)	-6.2%
398,121	376,072	22,049	5.9%
2,324,577	2,128,556	196,021	9.2%
102,291	79,347	22,944	28.9%
<u>8,919,636</u>	<u>9,079,253</u>	<u>(159,617)</u>	-1.8%
1,096,473	1,122,958	(26,485)	-2.4%
250,008	130,225	119,783	92.0%
4,447,180	4,510,158	(62,978)	-1.4%
473,297	462,044	11,253	2.4%
802	1,865	(1,063)	-57.0%
(6,083)	(32,731)	26,648	-81.4%
<u>6,261,677</u>	<u>6,194,519</u>	<u>67,158</u>	1.1%
1,866,318	1,920,453	(54,135)	-2.8%
107,823	120,479	(12,656)	-10.5%
273,783	145,109	128,674	88.7%
11,010	13,270	(2,260)	-17.0%
121,511	159,119	(37,608)	-23.6%
(37,947)	(51,745)	13,798	-26.7%
<u>2,342,498</u>	<u>2,306,685</u>	<u>35,813</u>	1.6%
8,604,175	8,501,204	102,971	1.2%
315,461	578,049	(262,588)	-45.4%
1,222,433	1,236,054	(13,621)	-1.1%
908,180	1,397,158	(488,978)	-35.0%
<u>2,130,613</u>	<u>2,633,211</u>	<u>(502,599)</u>	
<u>(1,815,152)</u>	<u>(2,055,162)</u>	<u>240,011</u>	-11.7%

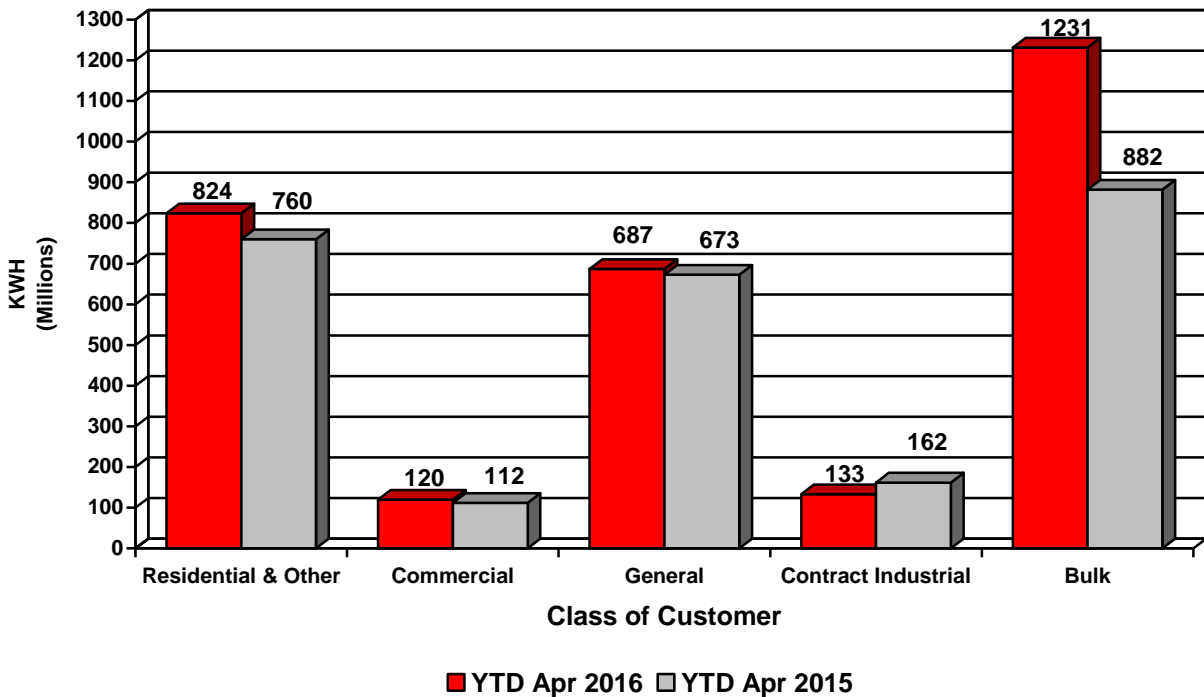
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Supplemental Data

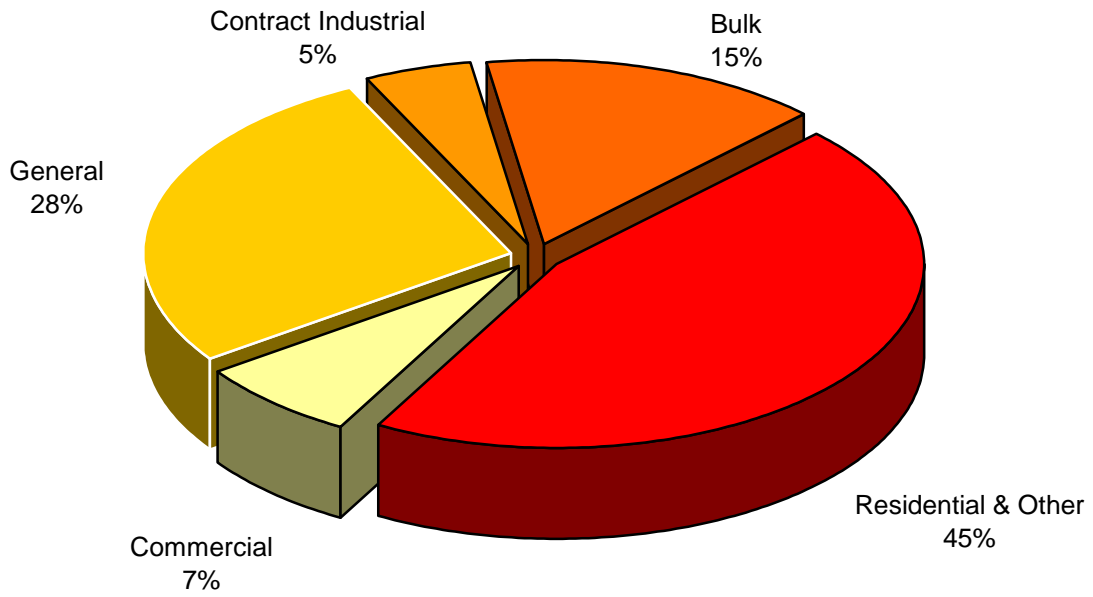
SALES OF ELECTRIC ENERGY
Year to Date - April 2016 & 2015



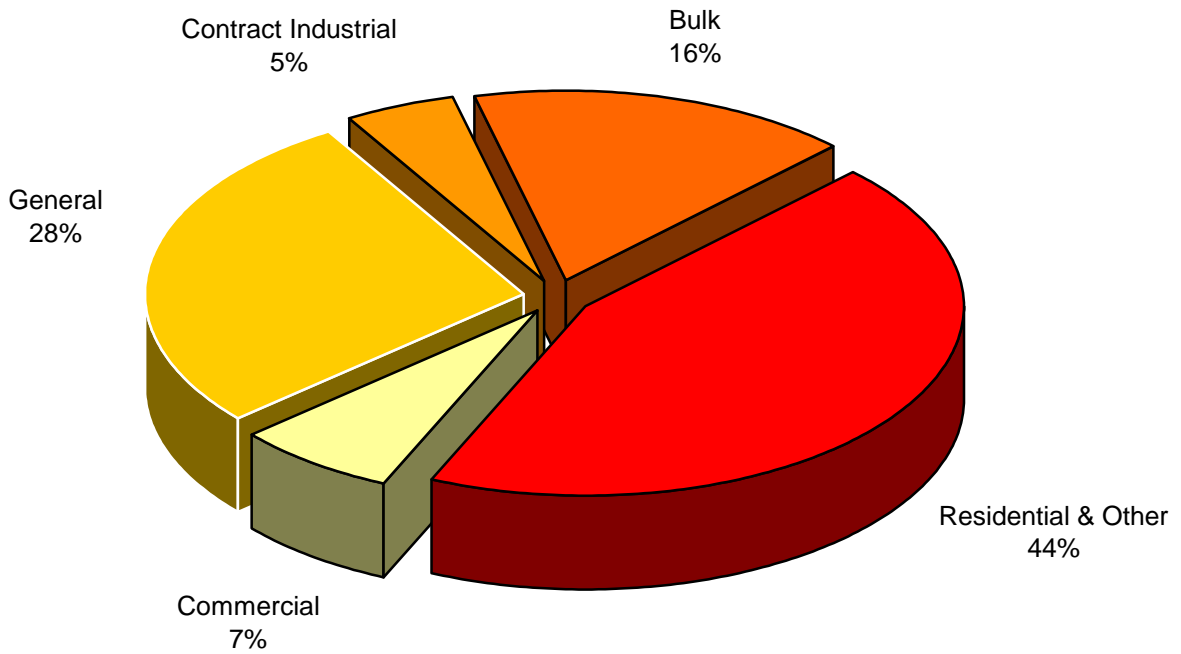
TOTAL POWER BILLED
Year to Date - April 2016 & 2015



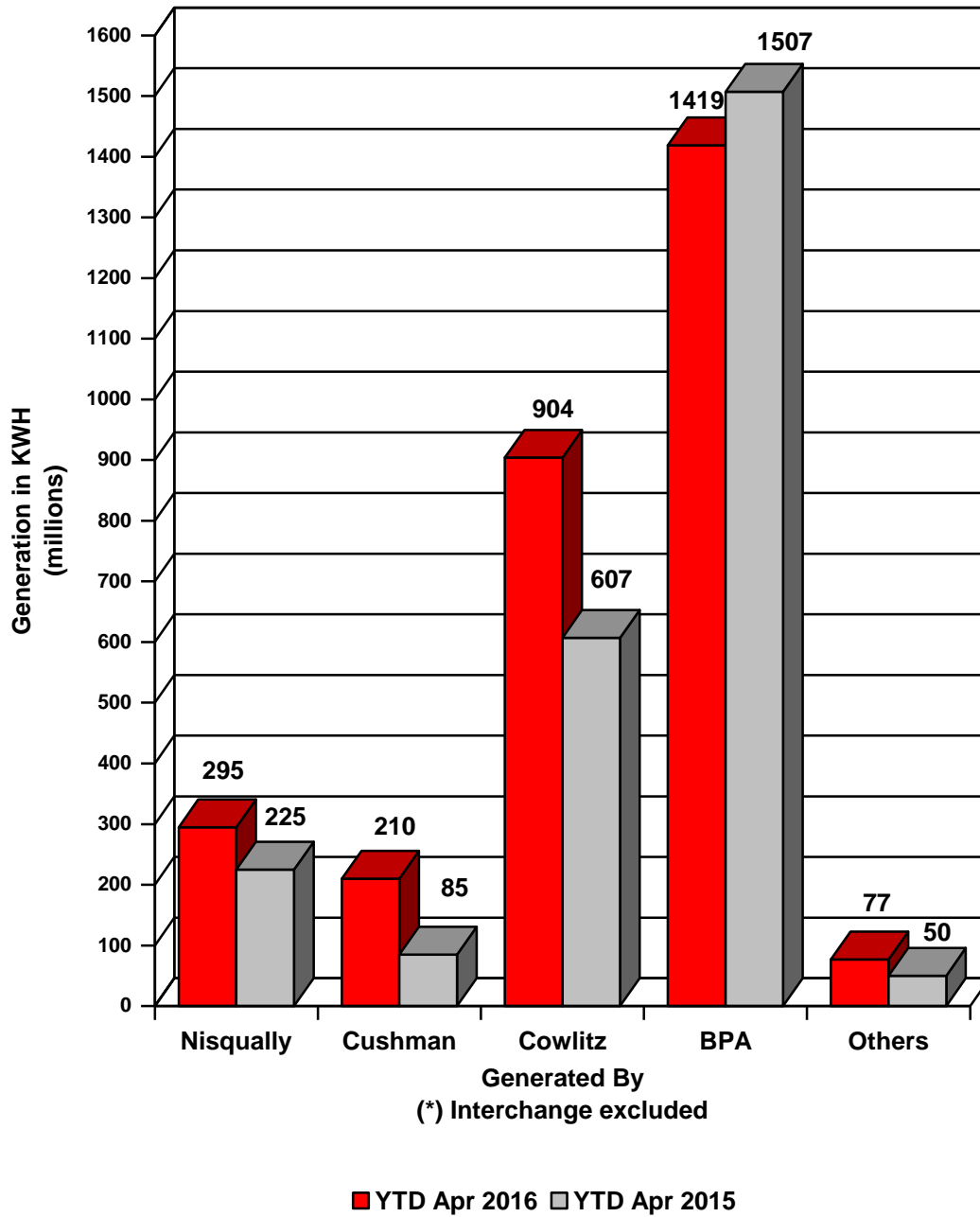
SALES OF ELECTRIC ENERGY
Year to Date - April 2016 (\$146,324,536)



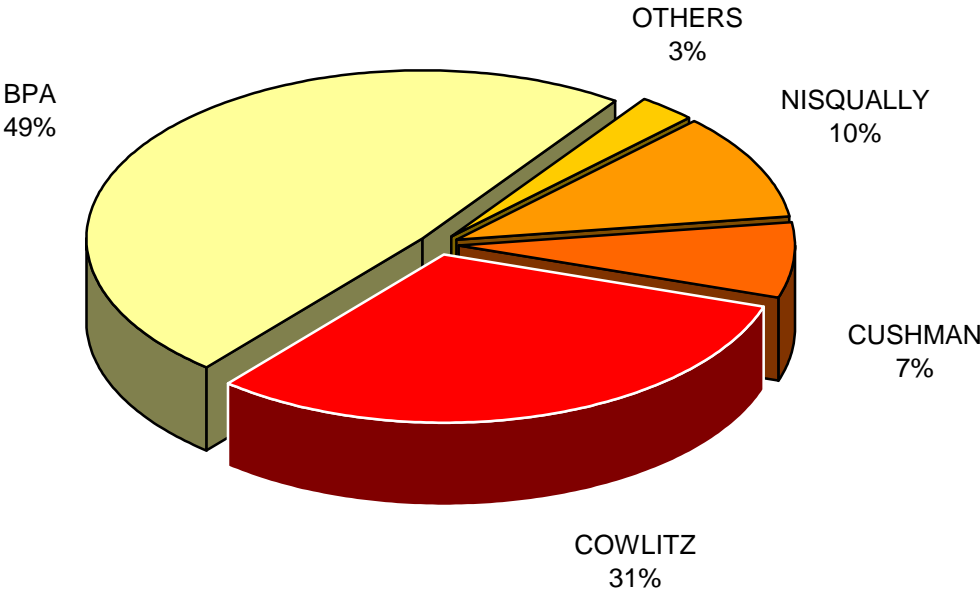
SALES OF ELECTRIC ENERGY
Year to Date - April 2015 (\$139,837,520)



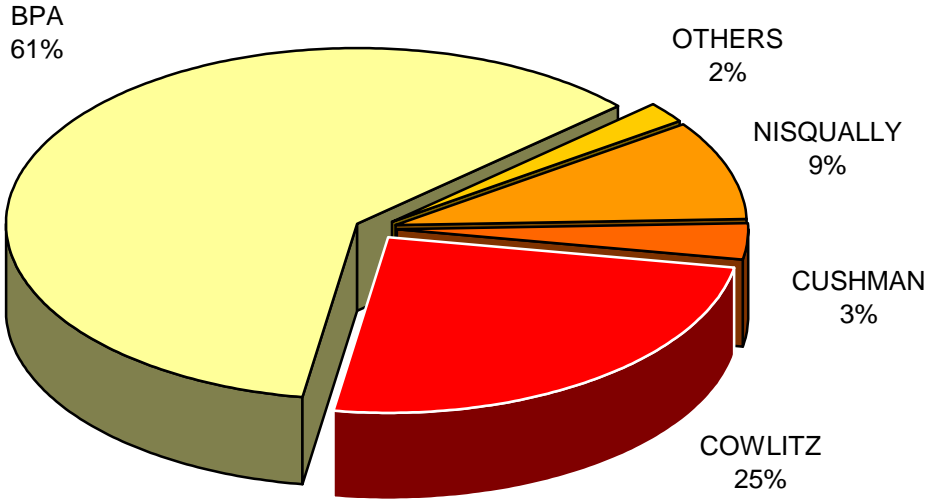
POWER SOURCES (*)
Year to Date April 2016 & 2015



**POWER SOURCES (*)
Year to Date - April 2016**

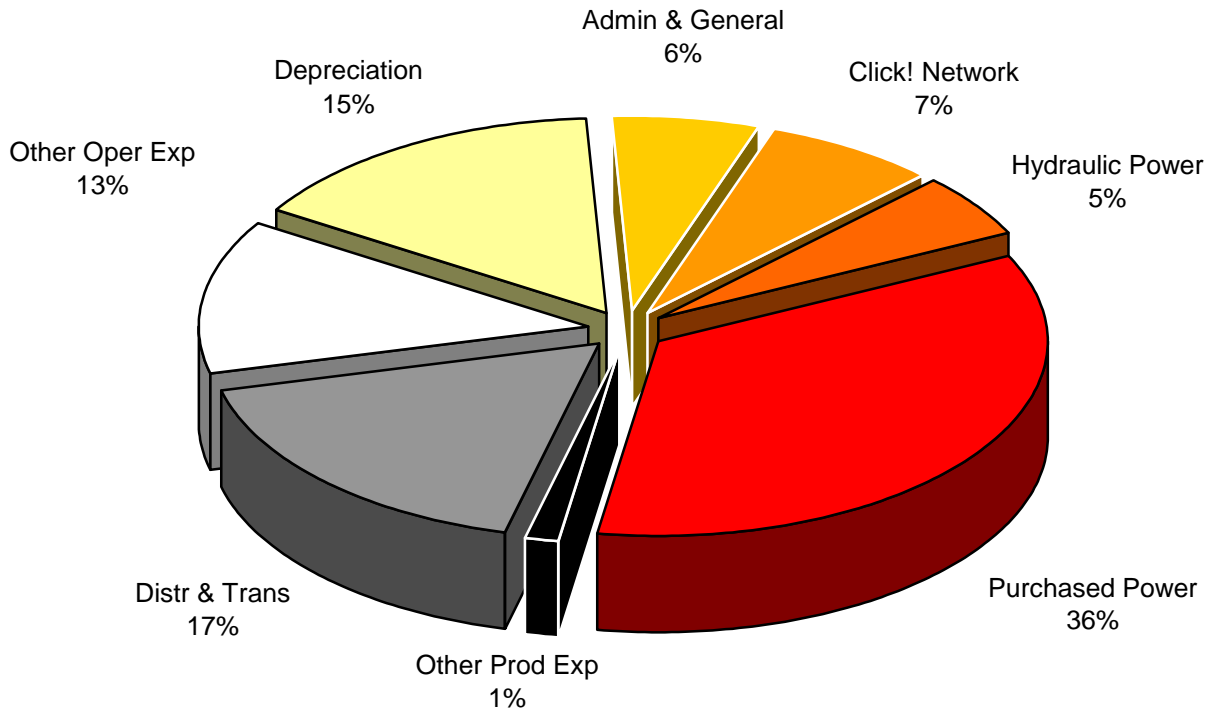


**POWER SOURCES (*)
Year to Date - April 2015**

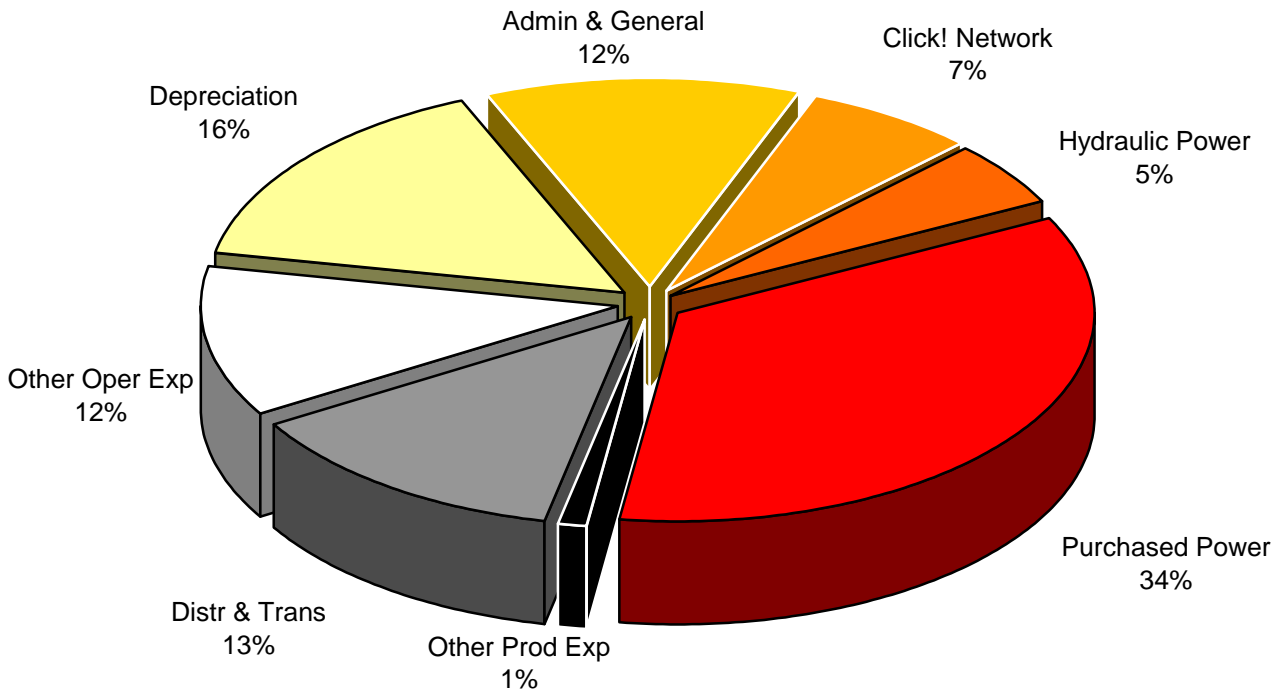


(*) Interchange excluded

TOTAL OPERATING EXPENSES *
Year to Date - April 2016 (\$121,019,212)



TOTAL OPERATING EXPENSES *
Year to Date - April 2015 (\$126,287,935)



* City Gross Earnings Taxes are not included in Total Operating Expenses.



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