
OCTOBER

TACOMA POWER

2016

**FINANCIAL
REPORT**



Public Utility Board

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Vice-Chair

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Member

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ANDREW CHERULLO
Finance Director

DEPARTMENT OF PUBLIC UTILITIES
CITY OF TACOMA

CITY OF TACOMA, WASHINGTON
DEPARTMENT OF PUBLIC UTILITIES, LIGHT DIVISION
Doing Business As

TACOMA POWER

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Note: These financial statements are interim, unaudited reports prepared primarily for the use of management. Not all transactions reported in these statements have been recorded on the full accrual basis of accounting or in accordance with generally accepted accounting principles.

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CITY OF TACOMA, WASHINGTON
DEPARTMENT OF PUBLIC UTILITIES
TACOMA POWER

STATEMENTS OF NET POSITION - October 31, 2016 AND October 31, 2015

ASSETS AND DEFERRED OUTFLOWS	<u>2016</u>	<u>2015</u>
UTILITY PLANT		
Electric Plant in Service	\$1,913,959,571	\$1,834,766,767
Less Depreciation and Amortization	(989,237,507)	(937,764,586)
Total	<u>924,722,064</u>	<u>897,002,181</u>
Construction Work in Progress	95,937,160	97,073,278
Net Utility Plant	<u>1,020,659,224</u>	<u>994,075,459</u>
NON-UTILITY PROPERTY	<u>182,051</u>	<u>182,051</u>
RESTRICTED ASSETS		
Cash and Equity in Pooled Investments:		
2010B Construction Fund	168,722	10,149,546
2013 Construction Fund	29,879,822	30,943,035
2015 Construction Fund	184,117	609,880
Provision for Debt Service	16,950,269	18,866,254
Special Bond Reserves	4,997,639	4,997,639
Wynoochee Reserve--State of Washington	2,561,861	2,538,108
Total Restricted Assets	<u>54,742,430</u>	<u>68,104,462</u>
CURRENT ASSETS		
Cash and Equity in Pooled Investments:		
Current Fund	156,806,065	123,852,863
Customers' and Contractors' Deposits	2,758,952	3,046,295
Conservation Loan Fund	3,603,195	4,008,382
Rate Stabilization Fund	48,000,000	48,000,000
Receivables:		
Customers	14,527,007	13,876,840
Accrued Unbilled Revenue	29,427,771	28,750,681
Others	8,941,208	7,803,978
Provision for Uncollectibles	(1,864,459)	(1,670,497)
Materials and Supplies	6,813,702	6,208,952
Prepayments and Other	5,303,352	4,851,534
Total Current Assets	<u>274,316,793</u>	<u>238,729,028</u>
OTHER ASSETS		
Regulatory Asset - Conservation	47,289,474	44,498,730
Net Pension Asset	3,823,476	-
Conservation Loan Fund Receivables	2,575,087	1,242,916
Total Other Assets	<u>53,688,037</u>	<u>45,741,646</u>
Total Assets	<u>1,403,588,535</u>	<u>1,346,832,646</u>
DEFERRED OUTFLOWS		
Deferred Outflow for Pensions	9,077,586	-
Unamortized Loss on Refunding Bonds	316,656	2,216,587
Total Deferred Outflows	<u>9,394,242</u>	<u>2,216,587</u>
TOTAL ASSETS AND DEFERRED OUTFLOWS.....	<u><u>\$1,412,982,777</u></u>	<u><u>\$1,349,049,233</u></u>

These statements should be read in conjunction with the Notes to Financial Statements contained in the 2015 Annual Report.

NET POSITION, LIABILITIES AND DEFERRED INFLOWS	<u>2016</u>	<u>2015</u>
NET POSITION		
Net Investment in Capital Assets	\$585,790,437	\$642,985,195
Restricted for:		
Wynoochee Reserve - State of Washington	2,561,861	2,538,108
Debt Service	10,608,334	12,279,168
Net Pension Asset	3,823,476	-
Unrestricted	<u>226,809,000</u>	<u>156,775,724</u>
 TOTAL NET POSITION	 <u>829,593,108</u>	 <u>814,578,195</u>
 LONG-TERM DEBT		
2010B Electric System Refunding Bonds	147,070,000	147,070,000
2010C Electric System Refunding Bonds	24,185,000	24,185,000
2013A Electric System Rev & Refunding Bonds	151,460,000	164,190,000
2013B Electric System Rev & Refunding Bonds	<u>35,620,000</u>	<u>35,620,000</u>
Total Bonded Indebtedness	358,335,000	371,065,000
Less: Unamortized Bond Premiums	<u>19,282,793</u>	<u>20,899,809</u>
Net Bonded Indebtedness	377,617,793	391,964,809
Line of Credit	<u>80,250,000</u>	<u>20,250,000</u>
Total Long-Term Debt	<u>457,867,793</u>	<u>412,214,809</u>
 CURRENT LIABILITIES		
Salaries and Wages Payable	4,092,615	3,586,828
Taxes and Other Payables	11,836,629	11,839,771
Purchases and Transmission of Power Accrued	12,049,667	11,633,636
Interest Payable	6,341,935	6,587,086
Customers' Deposits	2,728,655	3,028,642
Current Portion of Long-Term Debt	12,730,000	14,735,000
Current Accrued Compensated Absences	1,058,072	1,048,309
Total Current Liabilities	<u>50,837,573</u>	<u>52,459,272</u>
 LONG TERM LIABILITIES		
Long Term Accrued Compensated Absences	9,522,650	9,434,785
Other Long Term Liabilities	<u>13,125,264</u>	<u>12,362,173</u>
Total Long Term Liabilities	<u>22,647,914</u>	<u>21,796,958</u>
 TOTAL LIABILITIES	 <u>531,353,280</u>	 <u>486,471,039</u>
 DEFERRED INFLOWS		
Deferred Inflow for Pensions	4,036,389	-
Rate Stabilization	<u>48,000,000</u>	<u>48,000,000</u>
Total Deferred Inflows	<u>52,036,389</u>	<u>48,000,000</u>
 TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS	 <u>\$1,412,982,777</u>	 <u>\$1,349,049,234</u>

CITY OF TACOMA, WASHINGTON
DEPARTMENT OF PUBLIC UTILITIES
TACOMA POWER

STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION
October 31, 2016 AND October 31, 2015

	October 2016	October 2015
OPERATING REVENUES		
Sales of Electric Energy	\$25,798,038	\$25,308,281
Other Operating Revenues	1,427,097	1,225,943
Click! Network Operating Revenues	2,213,874	2,189,970
Total Operating Revenue	29,439,009	28,724,194
OPERATING EXPENSES		
Production Expense		
Hydraulic Power Production	2,592,033	1,958,613
Other Production Expense	405,648	343,249
Total Expense Power Produced	2,997,681	2,301,862
Purchased Power	11,191,124	11,467,402
Total Production Expense	14,188,805	13,769,264
Transmission Expense	2,789,963	1,934,554
Distribution Expense	2,769,762	1,262,606
Click! Network Commercial Operations Expense .	2,066,956	1,418,893
Customer Accounts Expense (CIS)	1,169,187	1,166,467
Conservation and Other Customer Assistance ...	1,092,195	842,363
Taxes	1,117,226	1,218,689
Depreciation	4,625,154	4,667,023
Administrative and General	1,963,966	3,816,520
Total Operating Expenses	31,783,214	30,096,379
OPERATING INCOME (LOSS)	(2,344,205)	(1,372,185)
NON-OPERATING REVENUES (EXPENSES)		
Interest Income	214,694	224,926
Contribution to Family Need	(40,000)	(40,000)
Other Net Non-Op Revenues and Deductions	251,958	323,718
Interest on Long-Term Debt	(1,652,293)	(1,693,199)
Amort. of Debt Related Costs	(25,294)	(14,988)
Interest Charged to Construction	344,047	360,063
Total Non-Operating Revenues (Expenses) ..	(906,888)	(839,480)
Net Income (Loss) Before Capital Contributions and Transfers	(3,251,093)	(2,211,665)
Capital Contributions		
Cash	227,602	317,221
Donated Fixed Assets	-	69,153
BABs and CREBs Interest Subsidies	329,553	329,553
Transfers		
City Gross Earnings Tax	(2,266,516)	(1,368,958)
Transfers from (to) Other Funds	-	(19,178)
CHANGE IN NET POSITION	(4,960,454)	(2,883,874)
TOTAL NET POSITION - January 1		
TOTAL NET POSITION - October 31		

YEAR TO DATE		2016 OVER (UNDER)	PERCENT CHANGE
October 31, 2016	October 31, 2015	2015	
\$305,770,556	\$300,085,149	\$5,685,407	1.9%
15,023,685	14,139,881	883,804	6.3%
22,133,199	22,637,835	(504,636)	-2.2%
<u>342,927,440</u>	<u>336,862,865</u>	<u>6,064,575</u>	1.8%
23,678,638	18,951,468	4,727,170	24.9%
4,347,187	3,460,571	886,616	25.6%
<u>28,025,825</u>	<u>22,412,039</u>	<u>5,613,786</u>	25.0%
106,393,957	108,813,820	(2,419,863)	-2.2%
<u>134,419,782</u>	<u>131,225,859</u>	<u>3,193,923</u>	2.4%
26,780,068	19,996,654	6,783,414	33.9%
27,113,734	19,903,800	7,209,934	36.2%
21,111,271	21,436,820	(325,549)	-1.5%
11,338,775	10,588,399	750,376	7.1%
10,147,477	9,052,641	1,094,836	12.1%
16,074,006	16,344,351	(270,345)	-1.7%
46,304,063	48,064,443	(1,760,380)	-3.7%
19,311,721	37,467,539	(18,155,818)	-48.5%
<u>312,600,897</u>	<u>314,080,506</u>	<u>(1,479,609)</u>	-0.5%
<u>30,326,543</u>	<u>22,782,359</u>	<u>7,544,184</u>	33.1%
2,802,820	2,163,425	639,395	29.6%
(400,000)	(400,000)	-	0.0%
1,269,533	(2,623,636)	3,893,169	-148.4%
(16,300,571)	(19,246,548)	2,945,977	-15.3%
(252,938)	(172,961)	(79,977)	46.2%
<u>3,342,893</u>	<u>2,718,124</u>	<u>624,769</u>	23.0%
<u>(9,538,263)</u>	<u>(17,561,596)</u>	<u>8,023,333</u>	-45.7%
20,788,280	5,220,763	15,567,517	298.2%
4,318,025	3,998,408	319,617	8.0%
137,456	577,955	(440,499)	-76.2%
3,161,074	3,151,188	9,886	0.3%
(24,742,843)	(21,154,002)	(3,588,841)	17.0%
(2,181)	(19,178)	16,997	0.0%
<u>3,659,811</u>	<u>(8,224,866)</u>	<u>11,884,677</u>	-144.5%
<u>825,933,297</u>	<u>822,803,061</u>	<u>3,130,236</u>	0.4%
<u>829,593,108</u>	<u>814,578,195</u>	<u>15,014,913</u>	

These statements should be read in conjunction with the Management Discussion and Analysis in the September 2016 Financial Report.

CITY OF TACOMA, WASHINGTON
DEPARTMENT OF PUBLIC UTILITIES
TACOMA POWER

SUMMARY OF REVENUES AND BILLINGS
October 31, 2016 AND October 31, 2015

	<u>For the month of</u> <u>October 2016</u>	<u>For the month of</u> <u>October 2015</u>
OPERATING REVENUE		
Sales of Electric Energy		
Residential	\$9,946,854	\$10,302,291
Commercial	1,998,991	2,158,307
General	9,423,643	9,758,923
Contract Industrial	1,802,691	1,739,729
Public Street and Highway Lighting	108,150	113,078
Sales to Other Electric Utilities	22,738	21,425
Total Sales to Customers	<u>23,303,067</u>	<u>24,093,753</u>
Bulk Power Sales	2,494,971	1,214,528
Total Sales of Electric Energy	<u>25,798,038</u>	<u>25,308,281</u>
Other Operating Revenue		
Rentals and Leases from Elect. Property ...	125,107	105,107
Wheeling	826,919	738,178
Service Fees and Other	475,071	382,658
Telecommunications Revenue	2,213,874	2,189,970
Total Other Operating Revenues	<u>3,640,971</u>	<u>3,415,913</u>
 TOTAL OPERATING REVENUES	 <u><u>\$29,439,009</u></u>	 <u><u>\$28,724,194</u></u>
 BILLINGS (Number of Months Billed)		
Residential	152,119	166,797
Commercial	15,247	16,490
General	2,652	2,985
Contract Industrial	2	2
Public Streets and Highway Lighting	746	753
Sales to Other Utilities	1	1
 TOTAL BILLINGS	 <u><u>170,767</u></u>	 <u><u>187,028</u></u>

YEAR TO DATE		2016 OVER (UNDER)	PERCENT CHANGE
October 31, 2016	October 31, 2015	2015	
\$127,210,648	\$123,181,495	\$4,029,153	3.3%
23,118,172	22,592,648	525,524	2.3%
96,626,546	97,199,033	(572,487)	-0.6%
17,833,430	17,729,462	103,968	0.6%
1,172,489	1,101,101	71,388	6.5%
274,536	262,793	11,743	4.5%
<u>266,235,821</u>	<u>262,066,532</u>	<u>4,169,289</u>	1.6%
<u>39,534,735</u>	<u>38,018,617</u>	<u>1,516,118</u>	4.0%
<u>305,770,556</u>	<u>300,085,149</u>	<u>5,685,407</u>	1.9%
2,608,764	2,044,654	564,110	27.6%
8,243,054	8,064,875	178,179	2.2%
4,171,867	4,030,352	141,515	3.5%
22,133,199	22,637,835	(504,636)	-2.2%
<u>37,156,884</u>	<u>36,777,716</u>	<u>379,168</u>	1.0%
<u>\$342,927,440</u>	<u>\$336,862,865</u>	<u>\$6,064,575</u>	1.8%
1,579,838	1,570,111	9,727	0.6%
157,698	156,968	730	0.5%
26,602	27,388	(786)	-2.9%
20	20	-	0.0%
9,190	9,027	163	1.8%
10	10	-	0.0%
<u>1,773,358</u>	<u>1,763,524</u>	<u>9,834</u>	0.6%

CITY OF TACOMA, WASHINGTON
DEPARTMENT OF PUBLIC UTILITIES
TACOMA POWER

GROSS GENERATION REPORT - Oct 31, 2016 AND Oct 31, 2015

	For the month of Oct 2016	For the month of Oct 2015
KWH GENERATED, PURCHASED AND INTERCHANGED - Gross		
Generated - LaGrande	27,751,000	15,717,000
Generated - Alder	18,121,000	8,423,000
TOTAL NISQUALLY	45,872,000	24,140,000
Generated - Cushman No. 1	25,107,000	8,727,000
Generated - Cushman No. 2	43,014,000	12,906,000
TOTAL CUSHMAN	68,121,000	21,633,000
Generated - Mossyrock	58,314,000	50,216,000
Generated - Mayfield	50,467,000	34,204,000
TOTAL COWLITZ	108,781,000	84,420,000
Generated - Wynoochee	4,877,000	-
Generated - Hood Street	90,700	23,700
Tacoma's Share of Priest Rapids	1,628,000	1,434,000
Tacoma's Share of GCPHA	13,656,000	18,137,000
TOTAL KWH GENERATED - TACOMA SYSTEM	243,025,700	149,787,700
Purchased Power		
BPA Slice Contract	151,078,000	130,557,000
BPA Block Contract	105,973,000	104,412,000
Interchange Net	(113,760,000)	(7,437,000)
TOTAL KWH GENERATED, PURCHASED AND INTERCHANGED ..	386,316,700	377,319,700
Losses	2,186,125	1,777,568
Baldi Replacement	172,040	224,513
Ketron	21,054	17,415
NT PC Mutuals Schedules	(2,131,000)	(1,890,000)
PC Mutual Inadvertent	(462,963)	(180,181)
TACOMA SYSTEM FIRM LOAD	386,101,956	377,269,015
Maximum Kilowatts (System Firm Load)	680,319	647,010
Average Kilowatts (System Firm Load)	518,954	507,082
PIERCE COUNTY MUTUAL LOAD	111,772,000	105,674,000
KWH BILLED		
Residential Sales	112,569,764	116,137,955
Commercial Sales	22,435,818	24,184,962
General	155,456,365	2,979,112
Contract Industrial	43,144,560	40,896,881
Public Street and Highway Lighting	2,456,364	2,573,522
Sales to Other Electric Utilities	426,600	387,000
TOTAL FIRM	336,489,471	187,159,432
Bulk Power Sales	120,090,000	42,395,000
TOTAL KWH BILLED	456,579,471	229,554,432

YEAR TO DATE		2016 OVER (UNDER)	PERCENT CHANGE
Oct 31 2016	Oct 31 2015	2015	
290,295,000	237,990,000	52,305,000	22.0%
194,698,000	146,846,000	47,852,000	32.6%
<u>484,993,000</u>	<u>384,836,000</u>	<u>100,157,000</u>	26.0%
123,983,000	56,690,000	67,293,000	118.7%
208,028,000	79,274,000	128,754,000	162.4%
<u>332,011,000</u>	<u>135,964,000</u>	<u>196,047,000</u>	144.2%
927,633,000	670,200,000	257,433,000	38.4%
599,578,000	420,975,000	178,603,000	42.4%
<u>1,527,211,000</u>	<u>1,091,175,000</u>	<u>436,036,000</u>	40.0%
25,961,000	1,919,000	24,042,000	1252.8%
2,434,200	1,327,200	1,107,000	83.4%
22,044,000	21,331,000	713,000	3.3%
253,625,000	258,679,000	(5,054,000)	-2.0%
2,648,279,200	1,895,231,200	753,048,000	39.7%
1,862,369,000	1,751,562,000	110,807,000	6.3%
1,234,540,000	1,291,441,000	(56,901,000)	-4.4%
(1,872,243,000)	(1,080,238,000)	(792,005,000)	-73.3%
<u>3,872,945,200</u>	<u>3,857,996,200</u>	<u>14,949,000</u>	0.4%
36,144,999	29,107,144	7,037,855	24.2%
1,656,030	2,030,226	(374,196)	-18.4%
188,863	207,250	(18,387)	-8.9%
(22,449,000)	(21,540,000)	(909,000)	-4.2%
2,620,675	3,038,827	(418,152)	-13.8%
<u>3,891,106,767</u>	<u>3,870,839,647</u>	<u>20,267,120</u>	0.5%
1,127,254,000	1,109,059,000	18,195,000	1.6%
1,498,024,808	1,452,880,185	45,144,623	3.1%
264,588,772	259,570,234	5,018,538	1.9%
1,628,838,079	1,652,807,495	(23,969,416)	-1.5%
395,177,790	421,017,596	(25,839,806)	-6.1%
26,584,056	25,515,418	1,068,638	4.2%
5,027,400	4,994,100	33,300	0.7%
<u>3,818,240,905</u>	<u>3,816,785,028</u>	<u>1,455,877</u>	0.0%
2,110,623,000	1,383,735,000	726,888,000	52.5%
<u>5,928,863,905</u>	<u>5,200,520,028</u>	<u>728,343,877</u>	14.0%

CITY OF TACOMA, WASHINGTON
DEPARTMENT OF PUBLIC UTILITIES
CLICK! NETWORK
COMMERCIAL OPERATIONS

OPERATIONAL SUMMARY - OCTOBER 31, 2016

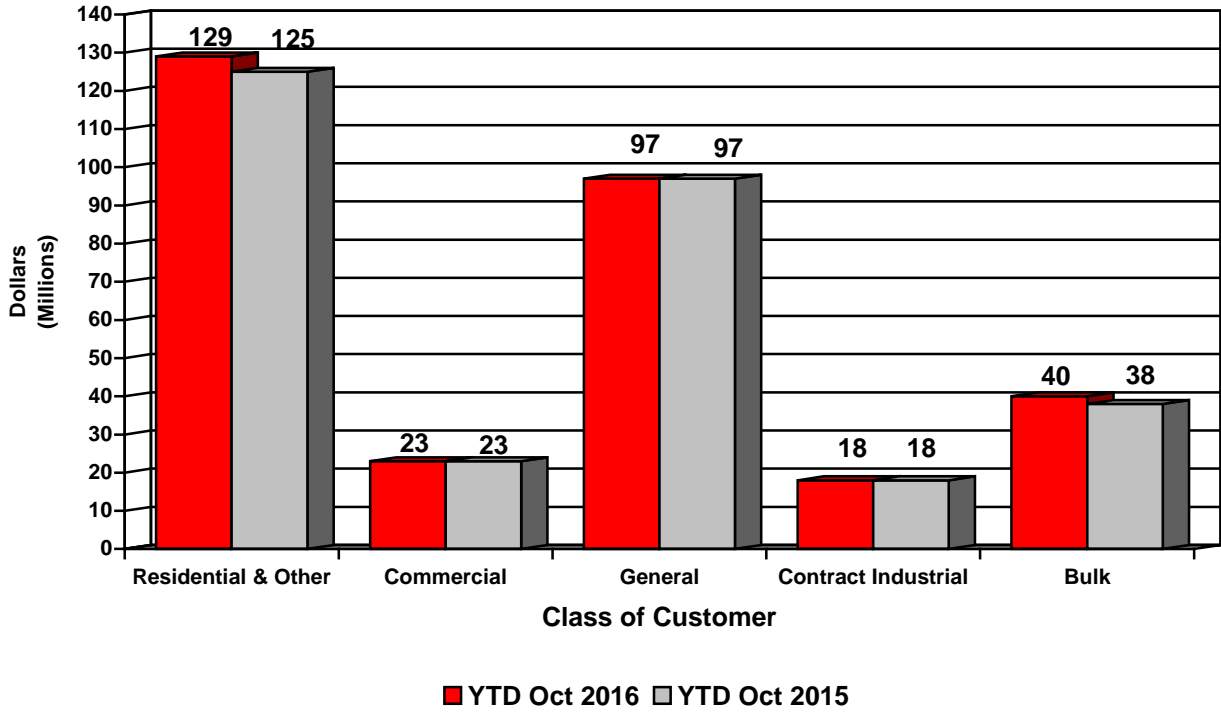
	<u>OCTOBER 2016</u>	<u>OCTOBER 2015</u>
TELECOMMUNICATIONS REVENUE		
CATV	\$1,489,752	\$1,506,049
Broadband	94,249	95,534
ISP	607,225	563,246
Interdepartmental	22,648	25,141
Total Operating Revenue	<u>2,213,874</u>	<u>2,189,970</u>
TELECOMMUNICATIONS EXPENSE-COMMERCIAL		
Administration & Sales Expense		
Salaries & Wages Expense	264,790	266,749
General Expense	47,032	2,578
Contract Services	1,072,324	449,707
IS & Intergovernmental Services	145,634	119,101
Fleet Services	213	707
Capitalized A & G Expense	(8,018)	(2,856)
Total Admin. & Sales Expense	<u>1,521,975</u>	<u>835,986</u>
Operations & Maintenance Expense ...		
Salaries & Wages Expense	452,146	470,934
General Expense	30,249	38,335
Contract Services	46,120	47,849
IS & Intergovernmental Services	3,257	5,647
Fleet Services	36,692	36,260
New Connect Capital	(23,483)	(16,118)
Total Oper. & Maint. Expense	<u>544,981</u>	<u>582,907</u>
Total Telecommunications Expense .	2,066,956	1,418,893
Net Revenues (Expenses) Before Taxes and Depreciation and Amortization	146,918	771,077
Taxes	306,843	259,360
Depreciation and Amortization	219,266	265,396
	<u>526,109</u>	<u>524,756</u>
NET OPERATING REVENUES (EXPENSES)	<u>(379,191)</u>	<u>246,321</u>

YEAR TO DATE			
OCTOBER 31 2016	OCTOBER 31 2015	2016/2015 VARIANCE	PERCENT CHANGE
\$15,025,080	\$16,050,192	(\$1,025,112)	-6.4%
967,828	942,964	24,864	2.6%
5,880,856	5,432,736	448,120	8.2%
259,435	211,943	47,492	22.4%
<u>22,133,199</u>	<u>22,637,835</u>	<u>(504,636)</u>	-2.2%
2,703,680	2,711,633	(7,953)	-0.3%
508,818	418,570	90,248	21.6%
11,015,441	11,424,718	(409,277)	-3.6%
1,194,405	1,123,008	71,397	6.4%
3,659	5,525	(1,866)	-33.8%
(45,028)	(73,568)	28,540	38.8%
<u>15,380,975</u>	<u>15,609,886</u>	<u>(228,911)</u>	-1.5%
4,572,244	4,760,114	(187,870)	-3.9%
378,212	345,540	32,672	9.5%
533,103	419,602	113,501	27.0%
32,955	38,253	(5,298)	-13.8%
360,793	397,584	(36,791)	-9.3%
(147,011)	(134,159)	(12,852)	9.6%
<u>5,730,296</u>	<u>5,826,934</u>	<u>(96,638)</u>	-1.7%
21,111,271	21,436,820	(325,549)	-1.5%
1,021,928	1,201,015	(179,087)	-14.9%
3,053,147	3,058,614	(5,467)	-0.2%
2,235,703	2,818,396	(582,693)	-20.7%
<u>5,288,850</u>	<u>5,877,010</u>	<u>(588,160)</u>	-10.0%
<u>(4,266,922)</u>	<u>(4,675,995)</u>	<u>409,073</u>	8.7%

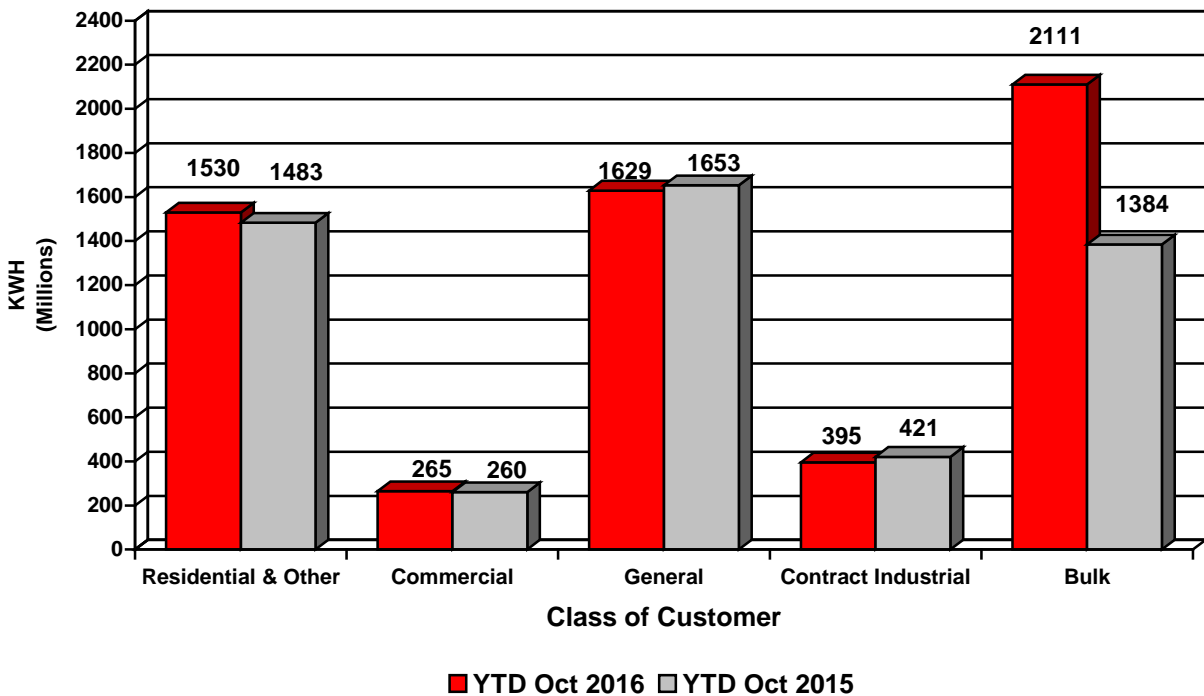
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Supplemental Data

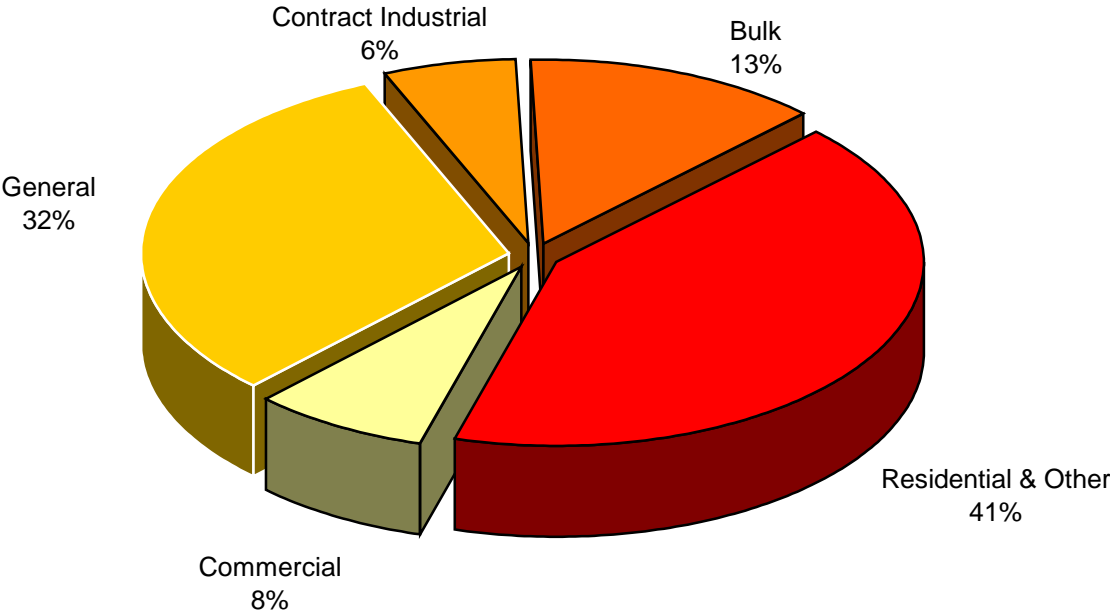
SALES OF ELECTRIC ENERGY
Year to Date - October 2016 & 2015



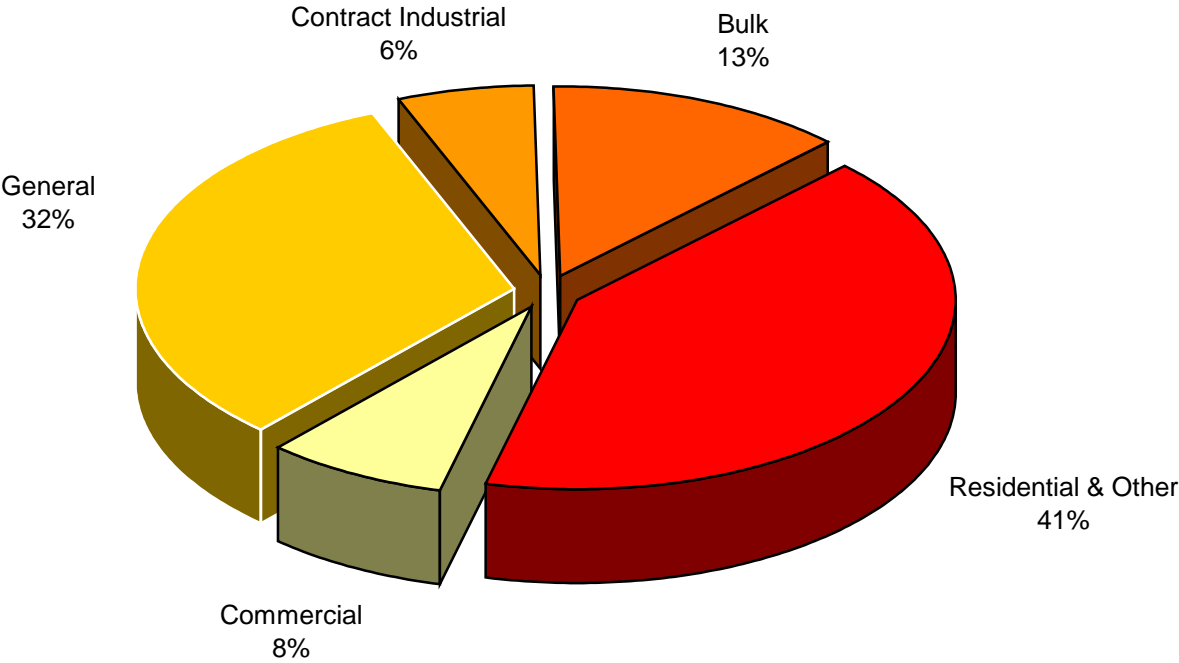
TOTAL POWER BILLED
Year to Date - October 2016 & 2015



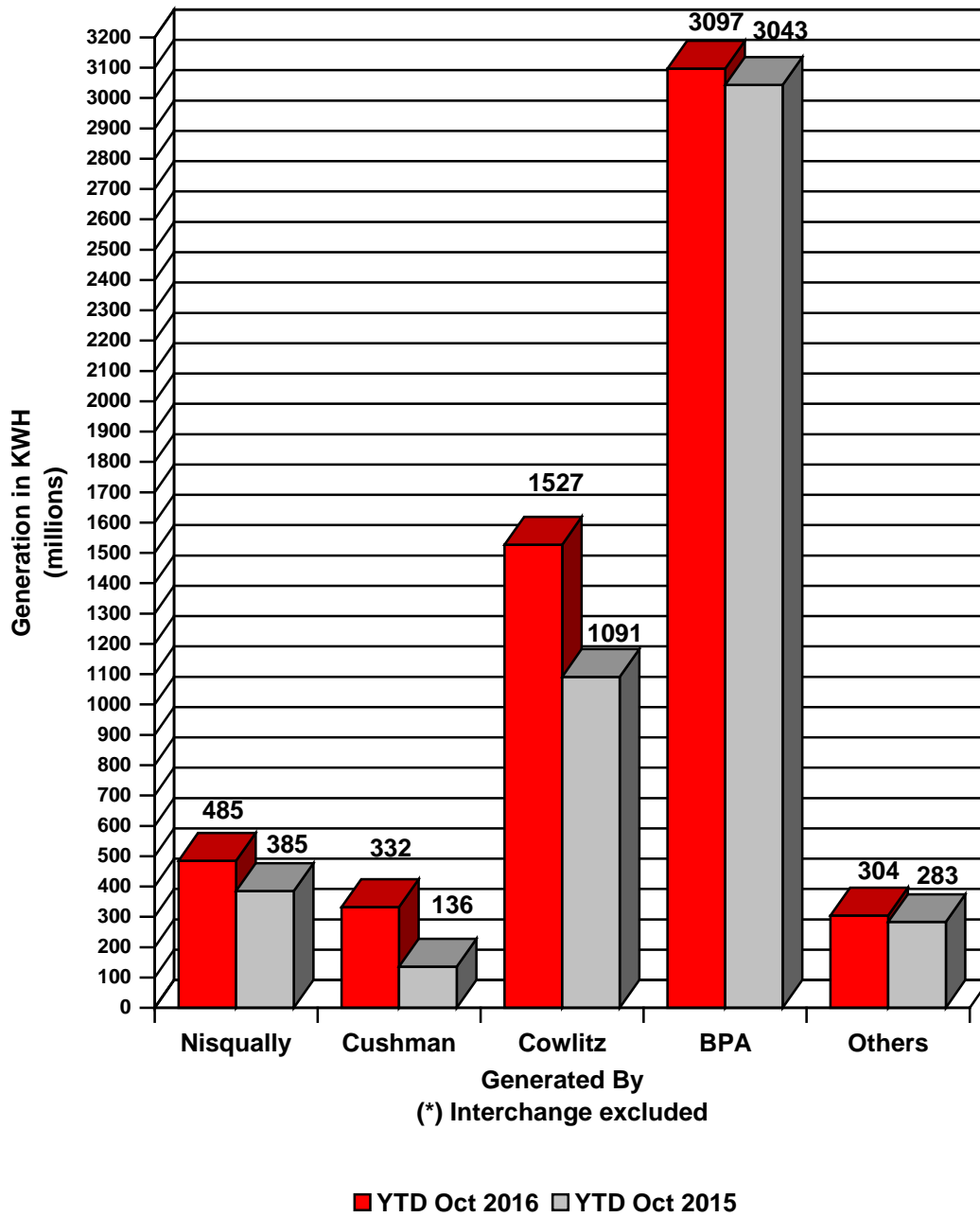
SALES OF ELECTRIC ENERGY
Year to Date - Oct 2016 (\$305,770,556)



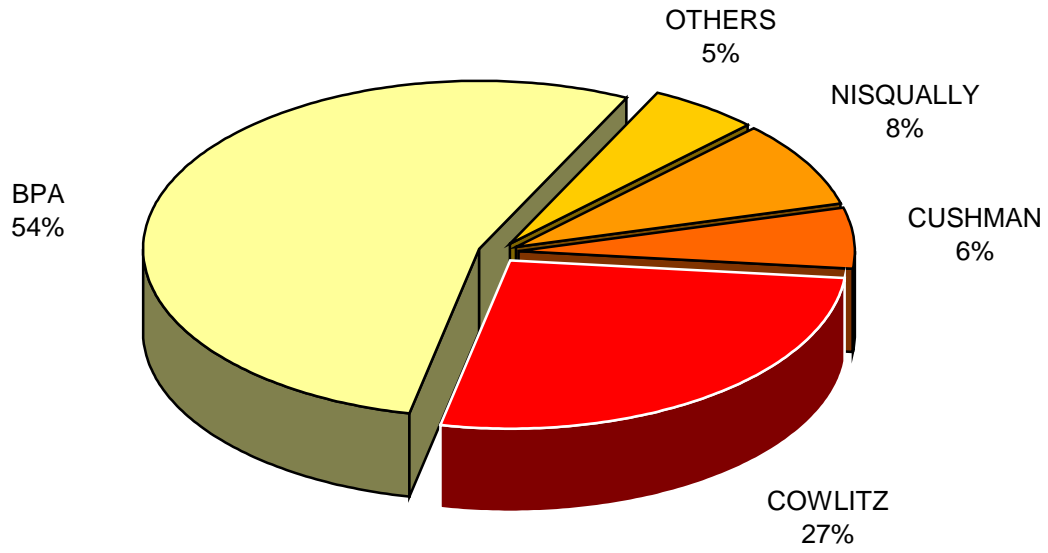
SALES OF ELECTRIC ENERGY
Year to Date - Oct 2015 (\$300,085,149)



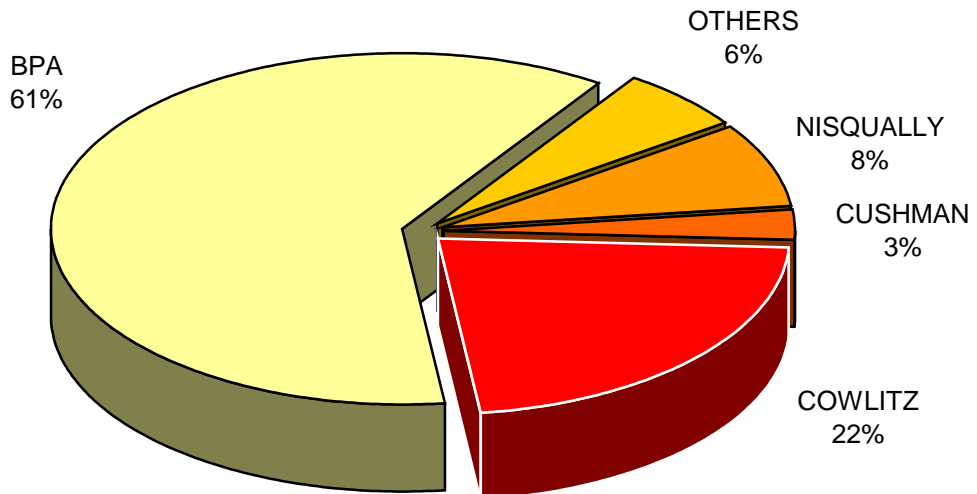
POWER SOURCES (*) Year to Date October 2016 & 2015



POWER SOURCES (*)
Year to Date - October 2016

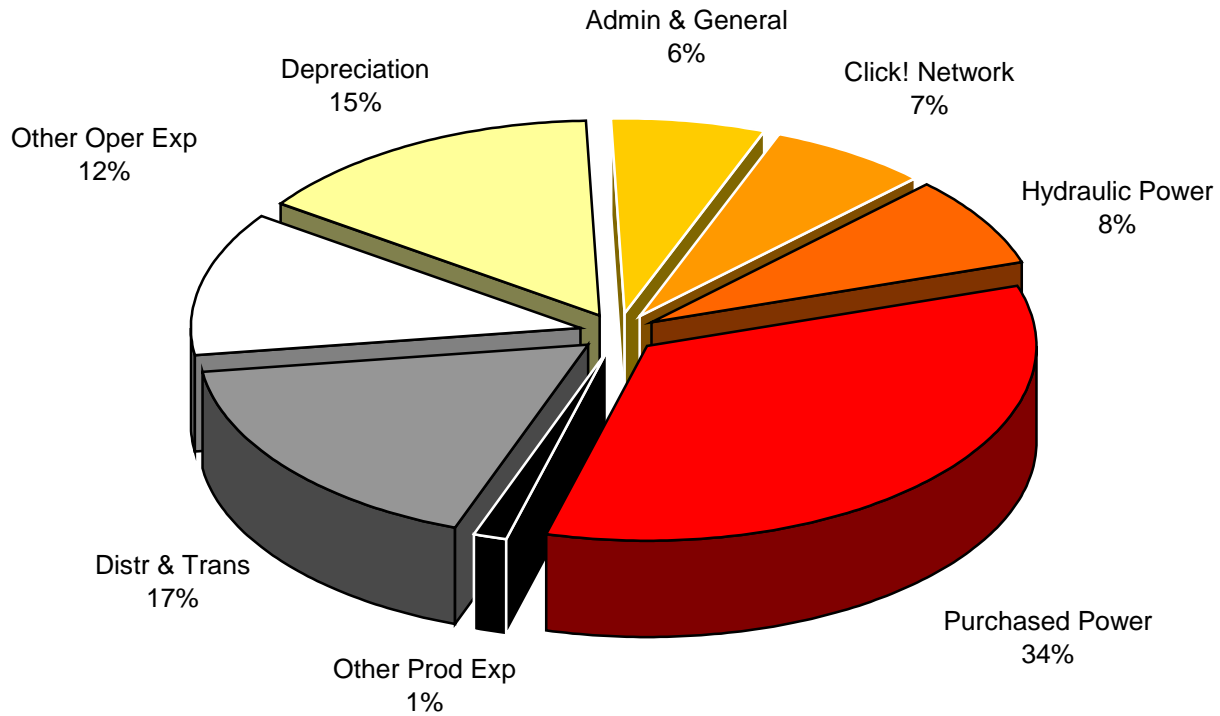


POWER SOURCES (*)
Year to Date - October 2015

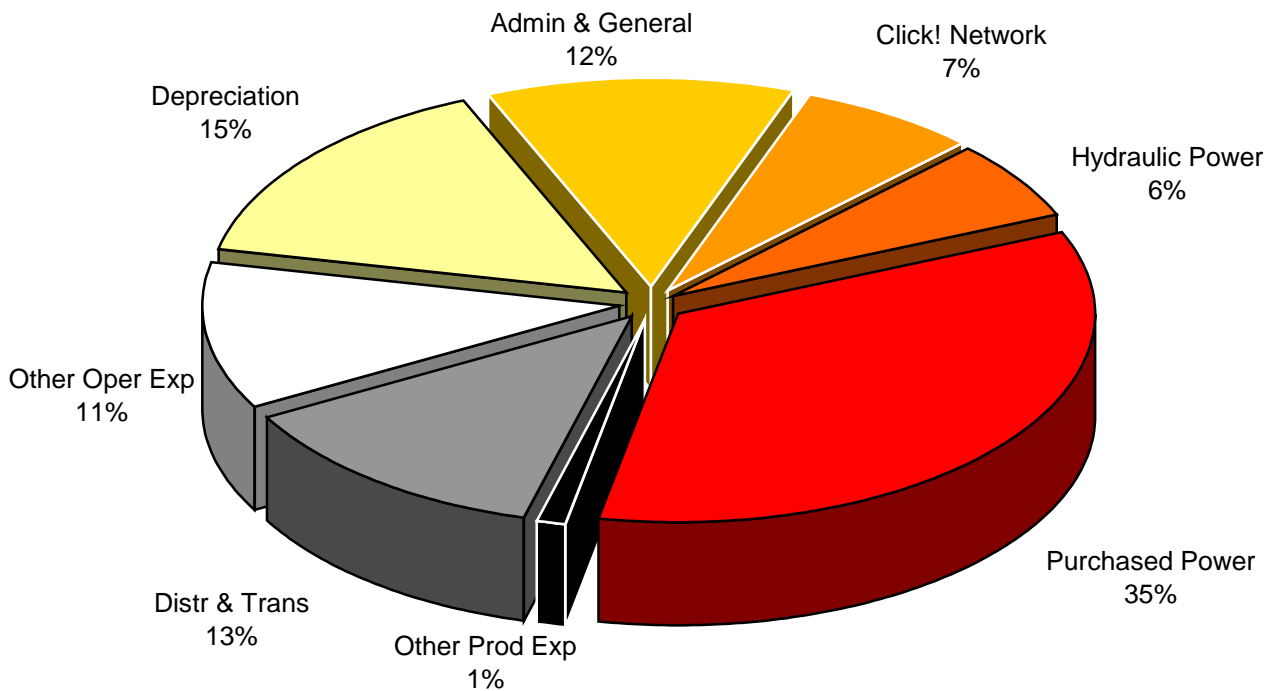


(*) Interchange excluded

TOTAL OPERATING EXPENSES *
Year to Date - Oct 2016 (\$312,600,897)



TOTAL OPERATING EXPENSES *
Year to Date - Oct 2015 (\$314,080,506)



* City Gross Earnings Taxes are not included in Total Operating Expenses.



The City of Tacoma does not discriminate on the basis of disability in any of its programs, activities, or services. To request this information in an alternative format or to request a reasonable accommodation, please contact the City Clerk's Office at (253) 591-5505. TTY or speech to speech users please dial 711 to connect to Washington Relay Services.