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*JULY*

*TACOMA POWER*

2013

**FINANCIAL  
REPORT**





# Public Utility Board

DAVID NELSON  
Chair

WOODROW JONES  
Vice-Chair

BRYAN FLINT  
Secretary

MARK PATTERSON  
Member

MONIQUE TRUDNOWSKI  
Member

WILLIAM A. GAINES  
Director of Utilities/CEO

THEODORE C. COATES  
Power Superintendent/COO

ANDREW CHERULLO  
Finance Director

DEPARTMENT OF PUBLIC UTILITIES  
CITY OF TACOMA



CITY OF TACOMA, WASHINGTON  
DEPARTMENT OF PUBLIC UTILITIES, LIGHT DIVISION  
Doing Business As

# TACOMA POWER

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*Note: These financial statements are interim, unaudited reports prepared primarily for the use of management. Not all transactions reported in these statements have been recorded on the full accrual basis of accounting or in accordance with generally accepted accounting principles.*

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CITY OF TACOMA, WASHINGTON  
DEPARTMENT OF PUBLIC UTILITIES  
TACOMA POWER

STATEMENTS OF NET POSITION - July 31, 2013 AND July 31, 2012

<b>ASSETS</b>	2013	2012 (As Restated)
<b>UTILITY PLANT</b>		
Electric Plant in Service .....	\$1,696,816,208	\$1,651,081,995
Less Depreciation and Amortization .....	(816,165,013)	(767,073,334)
Total .....	880,651,195	884,008,661
Construction Work in Progress .....	72,198,365	62,401,185
Net Utility Plant .....	952,849,560	946,409,846
<b>NON-UTILITY PROPERTY .....</b>	<b>182,051</b>	<b>182,051</b>
<b>RESTRICTED ASSETS</b>		
Cash and Equity in Pooled Investments:		
2002 T&D Major Project Fund .....	1,049,652	1,150,453
2004 Construction Fund .....	-	339,155
2005 Construction Fund .....	6,657,758	6,698,317
2010A Construction Fund .....	-	16,139
2010B Construction Fund .....	34,610,211	72,287,176
2010C Construction Fund .....	-	3,348,978
2013 Construction Fund .....	88,699,581	-
Provision for Debt Service .....	19,555,473	19,103,502
Special Bond Reserves .....	16,997,639	16,997,639
Wynoochee Reserve--State of Washington .....	2,489,449	2,457,260
Total Restricted Assets .....	170,059,763	122,398,619
<b>CURRENT ASSETS</b>		
Cash and Equity in Pooled Investments:		
Current Fund .....	197,005,013	218,001,774
Customers' and Contractors' Deposits .....	2,824,985	2,939,481
Conservation Loan Fund .....	4,863,345	9,772,135
Rate Stabilization Fund .....	48,000,000	36,000,000
Receivables:		
Customers .....	15,168,498	15,971,943
Accrued Unbilled Revenue .....	27,765,060	23,149,258
Others .....	15,088,196	10,638,341
Provision for Uncollectibles .....	(2,458,649)	(2,586,160)
Materials and Supplies .....	6,675,993	7,639,969
Prepayments and Other .....	3,731,040	2,744,299
Total Current Assets .....	318,663,481	324,271,040
<b>OTHER ASSETS</b>		
Conservation Loan Fund Receivables .....	1,362,813	1,607,237
Total Assets .....	1,443,117,668	1,394,868,793
<b>Deferred Outflows</b>		
Regulatory Asset - Conservation .....	36,201,939	27,550,620
Unamortized Loss on Refunding Bonds .....	18,446,340	7,469,618
Total Deferred Outflows .....	54,648,279	35,020,238
<b>TOTAL ASSETS AND DEFERRED OUTFLOWS.....</b>	<b>\$1,497,765,947</b>	<b>\$1,429,889,031</b>

These statements should be read in conjunction with the Notes to Financial Statements contained in the 2012 Annual Report.

<b>NET POSITION AND LIABILITIES</b>	2013	2012 (As Restated)
<b>NET POSITION</b>		
Net Investment in Capital Assets .....	\$656,054,206	\$501,925,740
Restricted for:		
Wynoochee Reserve - State of Washington .....	2,489,449	2,457,260
Debt Service .....	16,505,415	16,791,250
Unrestricted .....	127,865,724	265,301,256
TOTAL NET POSITION .....	<u>802,914,794</u>	<u>786,475,506</u>
<b>LONG-TERM DEBT</b>		
2004 Electric System Revenue Bonds .....	-	47,970,000
2005 Electric System Revenue Bonds, Series A .....	130,000	93,060,000
2005 Electric System Refunding Bonds, Series B ...	122,135,000	149,595,000
2007 Electric System Refunding Bonds .....	21,300,000	52,770,000
2010A Electric System Refunding Bonds .....	8,000,000	16,000,000
2010B Electric System Refunding Bonds .....	147,070,000	147,070,000
2010C Electric System Refunding Bonds .....	24,185,000	24,185,000
2013A Electric System Rev & Refunding Bonds .....	181,610,000	-
2013B Electric System Rev & Refunding Bonds .....	35,620,000	-
Total Bonded Indebtedness .....	<u>540,050,000</u>	<u>530,650,000</u>
Less: Unamortized Bond Discounts/Premiums ....	25,991,727	3,425,673
Net Bonded Indebtedness .....	<u>566,041,727</u>	<u>534,075,673</u>
<b>CURRENT LIABILITIES</b>		
Salaries and Wages Payable .....	4,044,448	3,024,998
Taxes and Other Payables .....	11,464,961	9,828,357
Purchases and Transmission of Power Accrued .....	9,922,413	8,489,110
Interest Payable .....	3,050,058	2,312,252
Customers' Deposits .....	2,775,812	2,901,870
Current Portion of Long-Term Debt .....	28,295,000	28,785,000
Current Accrued Compensated Absences .....	966,845	935,763
Total Current Liabilities .....	<u>60,519,537</u>	<u>56,277,350</u>
<b>LONG TERM LIABILITIES</b>		
Long Term Accrued Compensated Absences .....	8,701,604	8,421,869
Other Deferred Credits .....	11,588,285	8,638,633
Total Long Term Liabilities .....	<u>20,289,889</u>	<u>17,060,502</u>
TOTAL LIABILITIES .....	<u>646,851,153</u>	<u>607,413,525</u>
<b>DEFERRED INFLOWS</b>		
Rate Stabilization .....	<u>48,000,000</u>	<u>36,000,000</u>
TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS	<u><u>\$1,497,765,947</u></u>	<u><u>\$1,429,889,031</u></u>

CITY OF TACOMA, WASHINGTON  
DEPARTMENT OF PUBLIC UTILITIES  
TACOMA POWER  
STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION  
July 31, 2013 AND July 31, 2012

	For the month of July 2013	For the month of July 2012 (As Restated)
<b>OPERATING REVENUES</b>		
Sales of Electric Energy .....	\$30,693,942	\$27,936,098
Other Operating Revenues .....	1,400,485	1,387,223
Click! Network Operating Revenues .....	2,263,950	2,030,332
Total Operating Revenue .....	34,358,377	31,353,653
<b>OPERATING EXPENSES</b>		
Production Expense		
Hydraulic Power Production .....	2,505,084	2,330,450
Other Production Expense .....	304,071	246,286
Total Expense Power Produced .....	2,809,155	2,576,736
Purchased Power .....	8,792,038	8,508,440
Total Production Expense .....	11,601,193	11,085,176
Transmission Expense .....	1,999,001	1,827,269
Distribution Expense .....	2,022,963	2,419,103
Click! Network Commercial Operations Expense .	1,631,268	1,542,575
Customer Accounts Expense (CIS) .....	802,029	988,244
Conservation and Other Customer Assistance ...	709,034	535,495
Taxes .....	1,107,225	1,021,291
Depreciation .....	4,700,254	4,867,661
Administrative and General .....	3,250,803	3,664,676
Total Operating Expenses .....	27,823,770	27,951,490
<b>OPERATING INCOME (LOSS) .....</b>	<b>6,534,607</b>	<b>3,402,163</b>
<b>NON-OPERATING REVENUES (EXPENSES)</b>		
Interest Income .....	209,334	323,141
Contribution to Family Need .....	(75,000)	(37,500)
Other Net Non-Op Revenues and Deductions .....	115,703	48,060
Interest on Long-Term Debt .....	(2,279,072)	(2,312,252)
Amort. of Debt Related Costs .....	(148,182)	16,329
Interest Charged to Construction .....	460,940	348,882
Total Non-Operating Revenues (Expenses) ..	(1,716,277)	(1,613,340)
Net Income (Loss) Before Capital Contributions and Transfers .....	4,818,330	1,788,823
Capital Contributions		
Cash .....	240,734	339,778
Donated Fixed Assets .....	-	53,420
Grants .....	-	-
BABs and CREBs Interest Subsidies	329,553	329,553
Transfers		
City Gross Earnings Tax .....	(2,004,371)	(1,821,040)
Transfers from (to) Other Funds .....	-	-
<b>CHANGE IN NET POSITION .....</b>	<b>\$3,384,245</b>	<b>\$690,535</b>
TOTAL NET POSITION - January 1 .....		
TOTAL NET POSITION - July 31 .....		



YEAR TO DATE		2013	
July 31, 2013	July 31, 2012 (As Restated)	OVER (UNDER) 2012	PERCENT CHANGE
\$225,435,451	\$215,464,281	\$9,971,170	4.6%
10,386,612	9,578,760	807,852	8.4%
14,920,468	14,248,733	671,735	4.7%
<u>250,742,531</u>	<u>239,291,774</u>	<u>11,450,757</u>	<u>4.8%</u>
8,948,638	10,550,188	(1,601,550)	-15.2%
2,083,184	1,887,599	195,585	10.4%
<u>11,031,822</u>	<u>12,437,787</u>	<u>(1,405,965)</u>	<u>-11.3%</u>
75,056,485	65,711,100	9,345,385	14.2%
86,088,307	78,148,887	7,939,420	10.2%
14,289,670	13,253,315	1,036,355	7.8%
14,743,286	18,107,319	(3,364,033)	-18.6%
10,844,719	10,722,592	122,127	1.1%
5,390,869	6,042,290	(651,421)	-10.8%
5,254,800	3,718,551	1,536,249	41.3%
10,946,063	10,168,911	777,152	7.6%
32,831,190	34,076,491	(1,245,301)	-3.7%
22,649,086	21,814,018	835,068	3.8%
<u>203,037,990</u>	<u>196,052,374</u>	<u>6,985,616</u>	<u>3.6%</u>
<u>47,704,541</u>	<u>43,239,400</u>	<u>4,465,141</u>	<u>10.3%</u>
519,244	1,482,039	(962,795)	-65.0%
(525,000)	(262,500)	(262,500)	100.0%
(560,958)	621,541	(1,182,499)	-190.3%
(15,193,815)	(16,185,752)	991,937	-6.1%
(91,293)	114,318	(205,611)	-179.9%
1,932,009	2,825,723	(893,714)	-31.6%
<u>(13,919,813)</u>	<u>(11,404,631)</u>	<u>(2,515,182)</u>	<u>-22.1%</u>
33,784,728	31,834,769	1,949,959	6.1%
3,184,211	2,841,544	342,667	12.1%
40,754	58,220	(17,466)	-30.0%
-	196,968	(196,968)	-100.0%
2,134,846	2,306,872	(172,026)	-7.5%
(15,316,017)	(14,609,631)	(706,386)	4.8%
<u>(120,213)</u>	<u>902,261</u>	<u>(1,022,474)</u>	<u>-113.3%</u>
23,708,309	23,530,999	177,310	0.8%
779,206,485	762,944,507	16,261,978	2.1%
<u>\$802,914,794</u>	<u>\$786,475,506</u>	<u>\$16,439,288</u>	<u>2.1%</u>

These statements should be read in conjunction with the Management Discussion and Analysis in the June 2013 Financial Report.

CITY OF TACOMA, WASHINGTON

TACOMA POWER

SUMMARY OF REVENUES AND BILLINGS  
July 31, 2013 AND July 31, 2012

	For the month of July 2013	For the month of July 2012
	<u>                    </u>	<u>                    </u>
<b>OPERATING REVENUE</b>		
Sales of Electric Energy		
Residential .....	\$9,614,056	\$9,196,978
Commercial .....	2,135,793	1,898,167
General .....	9,013,017	8,107,507
Contract Industrial .....	1,731,944	1,596,684
Public Street and Highway Lighting .....	175,278	97,059
Sales to Other Electric Utilities .....	19,933	18,413
Total Sales to Customers .....	<u>22,690,021</u>	<u>20,914,808</u>
Bulk Power Sales .....	8,003,921	7,021,290
Total Sales of Electric Energy .....	<u>30,693,942</u>	<u>27,936,098</u>
 Other Operating Revenue		
Rentals and Leases from Elect. Property ...	188,246	192,934
Wheeling .....	783,238	821,341
Service Fees and Other .....	429,001	372,948
Telecommunications Revenue .....	2,263,950	2,030,332
Total Other Operating Revenues .....	<u>3,664,435</u>	<u>3,417,555</u>
 TOTAL OPERATING REVENUES .....	<u>\$34,358,377</u>	<u>\$31,353,653</u>
 <b>BILLINGS (Number of Months Billed)</b>		
Residential .....	159,715	154,280
Commercial .....	16,938	16,170
General .....	2,813	2,784
Contract Industrial .....	2	2
Public Streets and Highway Lighting .....	1,086	1,070
Sales to Other Utilities .....	1	1
 TOTAL BILLINGS .....	<u>180,555</u>	<u>174,307</u>

YEAR TO DATE		2013 OVER (UNDER) 2012	PERCENT CHANGE
July 31, 2013	July 31, 2012		
\$94,486,122	\$91,322,590	\$3,163,532	3.5%
15,098,000	14,182,493	915,507	6.5%
63,836,239	60,562,998	3,273,241	5.4%
11,434,842	10,977,552	457,290	4.2%
799,833	697,335	102,498	14.7%
190,453	181,997	8,456	4.6%
<u>185,845,489</u>	<u>177,924,965</u>	<u>7,920,524</u>	<u>4.5%</u>
<u>39,589,962</u>	<u>37,539,316</u>	<u>2,050,646</u>	<u>5.5%</u>
<u>225,435,451</u>	<u>215,464,281</u>	<u>9,971,170</u>	<u>4.6%</u>
1,672,576	1,700,888	(28,312)	-1.7%
5,927,465	5,126,119	801,346	15.6%
2,786,571	2,751,753	34,818	1.3%
14,920,468	14,248,733	671,735	4.7%
<u>25,307,080</u>	<u>23,827,493</u>	<u>1,479,587</u>	<u>6.2%</u>
<u>\$250,742,531</u>	<u>\$239,291,774</u>	<u>\$11,450,757</u>	<u>4.8%</u>
1,074,894	1,055,139	19,755	1.9%
108,485	106,449	2,036	1.9%
19,331	19,363	(32)	-0.2%
14	14	-	0.0%
6,372	6,256	116	1.9%
7	7	-	0.0%
<u>1,209,103</u>	<u>1,187,228</u>	<u>21,875</u>	<u>1.8%</u>

CITY OF TACOMA, WASHINGTON  
DEPARTMENT OF PUBLIC UTILITIES  
TACOMA POWER

GROSS GENERATION REPORT - July 31, 2013 AND July 31, 2012

	For the month of July 2013	For the month of July 2012
KWH GENERATED, PURCHASED AND INTERCHANGED - Gross		
Generated - LaGrande .....	23,738,500	27,443,000
Generated - Alder .....	14,909,000	17,095,000
TOTAL NISQUALLY .....	<u>38,647,500</u>	<u>44,538,000</u>
Generated - Cushman No. 1 .....	4,284,000	7,245,000
Generated - Cushman No. 2 .....	5,694,000	10,238,000
TOTAL CUSHMAN .....	<u>9,978,000</u>	<u>17,483,000</u>
Generated - Mossyrook .....	76,129,000	114,833,000
Generated - Mayfield .....	39,928,000	61,505,000
TOTAL COWLITZ .....	<u>116,057,000</u>	<u>176,338,000</u>
Generated - Wynoochee .....	1,579,000	1,817,000
Generated - Hood Street .....	392,600	363,800
Grant Net Actual .....	(602,000)	-
Tacoma's Share of Priest Rapids .....	3,656,000	3,331,000
Tacoma's Share of GCPHA .....	46,259,000	44,615,000
TOTAL KWH GENERATED - TACOMA SYSTEM .....	215,967,100	288,485,800
Purchased Power		
BPA Slice Contract .....	212,571,000	285,069,000
BPA Block Contract .....	116,253,000	113,958,000
Interchange Net .....	(185,490,000)	(342,849,000)
TOTAL KWH GENERATED, PURCHASED AND INTERCHANGED ..	<u>359,301,100</u>	<u>344,663,800</u>
Losses .....	4,487,868	5,756,612
Baldi Replacement .....	10,649	11,162
Ketron .....	16,799	17,378
NT PC Mutuals Schedules .....	(2,396,000)	(1,817,000)
PC Mutual Inadvertent .....	490,530	1,308,587
TACOMA SYSTEM FIRM LOAD .....	<u>361,910,946</u>	<u>349,940,539</u>
Maximum Kilowatts (System Firm Load) .....	630,315	562,146
Average Kilowatts (System Firm Load) .....	486,439	470,350
PIERCE COUNTY MUTUAL LOAD .....	95,754,000	94,016,000
KWH BILLED		
Residential Sales .....	117,461,574	116,846,351
Commercial Sales .....	25,837,450	23,970,276
General .....	160,664,769	157,732,403
Contract Industrial .....	43,786,440	42,468,180
Public Street and Highway Lighting .....	4,243,676	2,476,008
Sales to Other Electric Utilities .....	396,900	372,600
TOTAL FIRM .....	<u>352,390,809</u>	<u>343,865,818</u>
Bulk Power Sales .....	232,242,000	361,626,000
TOTAL KWH BILLED .....	<u>584,632,809</u>	<u>705,491,818</u>

YEAR TO DATE		2013 OVER (UNDER)	PERCENT CHANGE
July 31 2013	July 31 2012	2012	
212,862,800	274,287,400	(61,424,600)	-22.4%
132,017,000	178,946,000	(46,929,000)	-26.2%
<u>344,879,800</u>	<u>453,233,400</u>	<u>(108,353,600)</u>	-23.9%
48,460,000	38,086,000	10,374,000	27.2%
68,909,000	43,051,000	25,858,000	60.1%
<u>117,369,000</u>	<u>81,137,000</u>	<u>36,232,000</u>	44.7%
604,192,000	892,650,000	(288,458,000)	-32.3%
418,118,000	584,132,000	(166,014,000)	-28.4%
<u>1,022,310,000</u>	<u>1,476,782,000</u>	<u>(454,472,000)</u>	-30.8%
14,179,000	18,702,000	(4,523,000)	-24.2%
2,391,100	2,500,600	(109,500)	-4.4%
(2,298,000)	(124,000)	(2,174,000)	0.0%
22,897,000	22,909,000	(12,000)	-0.1%
175,310,000	169,094,000	6,216,000	3.7%
1,697,037,900	2,224,234,000	(527,196,100)	-23.7%
1,415,281,000	1,692,818,000	(277,537,000)	-16.4%
945,945,000	927,277,000	18,668,000	2.0%
(1,157,260,000)	(1,916,118,000)	758,858,000	39.6%
<u>2,901,003,900</u>	<u>2,928,211,000</u>	<u>(27,207,100)</u>	-0.9%
24,302,368	20,534,804	3,767,564	18.3%
317,901	1,254,108	(936,207)	-74.7%
172,074	205,744	(33,670)	-16.4%
(20,083,000)	(16,160,000)	(3,923,000)	24.3%
6,797,891	2,734,663	4,063,228	0.0%
<u>2,914,111,134</u>	<u>2,936,780,319</u>	<u>(22,669,185)</u>	-0.8%
859,008,000	920,398,000	(61,390,000)	-6.7%
1,227,985,255	1,257,298,310	(29,313,055)	-2.3%
190,085,482	188,505,053	1,580,429	0.8%
1,186,965,117	1,186,064,924	900,193	0.1%
287,901,132	295,912,151	(8,011,019)	-2.7%
19,712,234	18,086,299	1,625,935	9.0%
3,998,700	4,006,800	(8,100)	-0.2%
<u>2,916,647,920</u>	<u>2,949,873,537</u>	<u>(33,225,617)</u>	-1.1%
1,570,514,000	2,143,184,000	(572,670,000)	-26.7%
<u>4,487,161,920</u>	<u>5,093,057,537</u>	<u>(605,895,617)</u>	-11.9%

CITY OF TACOMA, WASHINGTON  
DEPARTMENT OF PUBLIC UTILITIES  
CLICK! NETWORK  
COMMERCIAL OPERATIONS

OPERATIONAL SUMMARY - JULY 31, 2013

	JULY 2013	JULY 2012
<b>TELECOMMUNICATIONS REVENUE</b>		
CATV .....	\$1,704,709	\$1,489,284
Broadband .....	92,388	129,851
ISP .....	450,863	409,478
Interdepartmental .....	15,990	1,719
Total Operating Revenue .....	2,263,950	2,030,332
 <b>TELECOMMUNICATIONS EXPENSE-COMMERCIAL</b>		
Administration & Sales Expense .....		
Salaries & Wages Expense .....	237,439	211,418
General Expense .....	60,906	70,070
Contract Services .....	1,054,810	1,044,119
IS & Intergovernmental Services	55,292	28,555
Fleet Services .....	996	135
Capitalized A & G Expense .....	(7,570)	(19,065)
Total Admin. & Sales Expense .....	1,401,873	1,335,232
 Operations & Maintenance Expense ...		
Salaries & Wages Expense .....	196,779	180,837
General Expense .....	9,360	16,328
Contract Services .....	8,751	16,762
IS & Intergovernmental Services	1,645	2,079
Fleet Services .....	12,891	7,847
New Connect Capital .....	(31)	(16,510)
Total Oper. & Maint. Expense .....	229,395	207,343
 Total Telecommunications Expense .	1,631,268	1,542,575
 Net Revenues (Expenses) Before Taxes and Depreciation and Amortization ....	632,682	487,757
 Taxes .....	321,494	292,743
Depreciation and Amortization .....	436,154	488,756
 NET OPERATING REVENUES (EXPENSES) ....	(124,966)	(293,742)

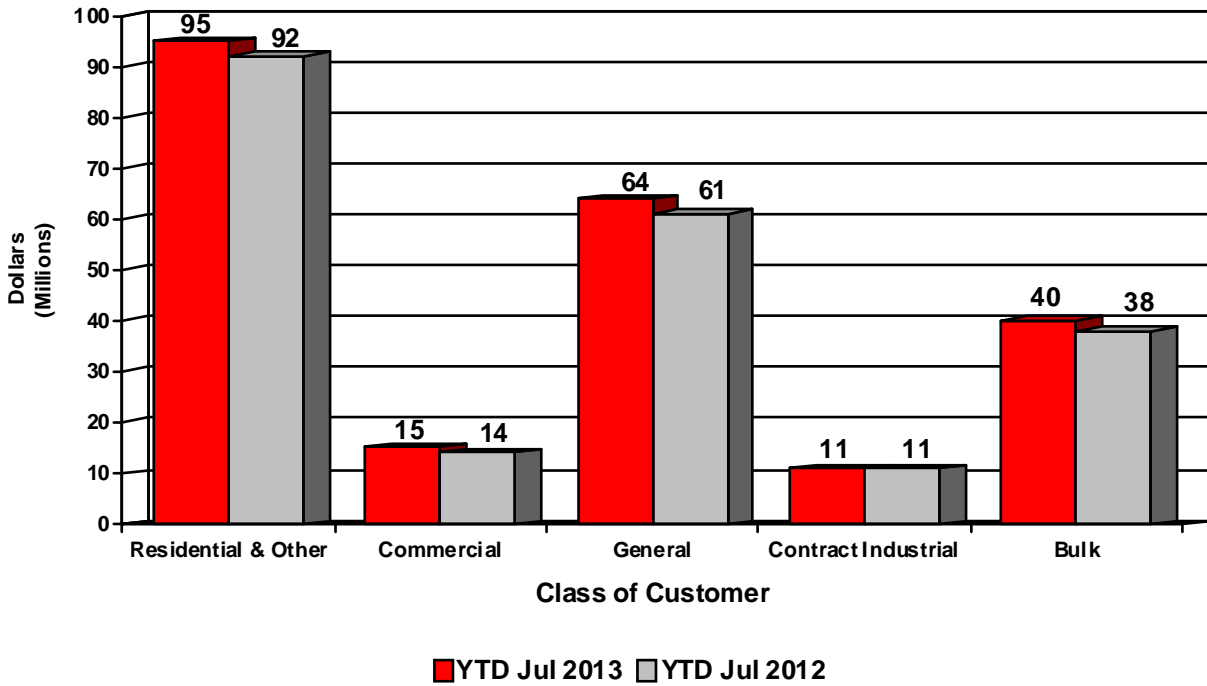
YEAR TO DATE			
JULY 31 2013	JULY 31 2012	2013/2012 VARIANCE	PERCENT CHANGE
\$11,026,366	\$10,526,583	\$499,783	4.7%
651,351	802,779	(151,428)	-18.9%
3,101,147	2,842,890	258,257	9.1%
141,604	76,481	65,123	85.1%
<u>14,920,468</u>	<u>14,248,733</u>	<u>671,735</u>	4.7%
1,702,672	1,609,799	92,873	5.8%
292,573	280,460	12,113	4.3%
6,894,164	6,992,182	(98,018)	-1.4%
329,853	341,510	(11,657)	-3.4%
7,776	2,835	4,941	174.3%
(84,062)	(157,045)	72,983	-46.5%
<u>9,142,976</u>	<u>9,069,741</u>	<u>73,235</u>	0.8%
1,429,966	1,445,610	(15,644)	-1.1%
100,221	98,943	1,278	1.3%
91,586	131,127	(39,541)	-30.2%
15,590	16,426	(836)	-5.1%
87,272	78,550	8,722	11.1%
(22,892)	(117,805)	94,913	-80.6%
<u>1,701,743</u>	<u>1,652,851</u>	<u>48,892</u>	3.0%
10,844,719	10,722,592	122,127	1.1%
4,075,749	3,526,141	549,608	15.6%
2,246,839	2,076,591	170,248	8.2%
<u>3,028,276</u>	<u>3,421,869</u>	<u>(393,593)</u>	-11.5%
<u>(1,199,366)</u>	<u>(1,972,319)</u>	<u>772,953</u>	-39.2%

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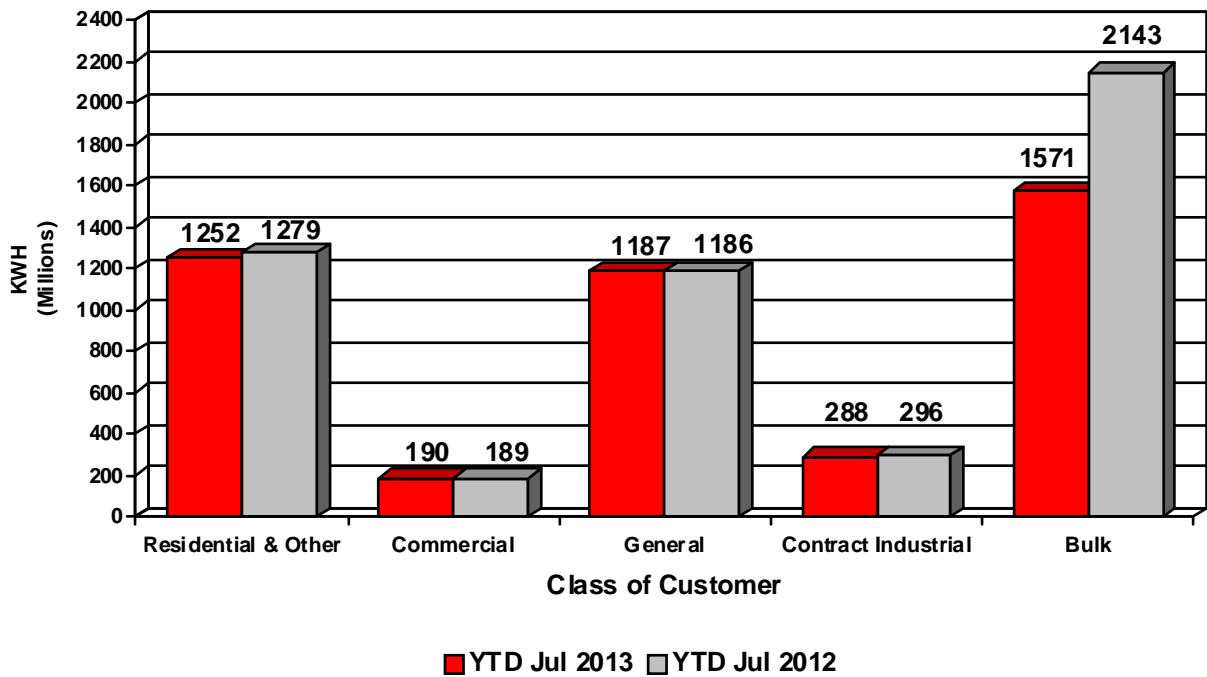


# Supplemental Data

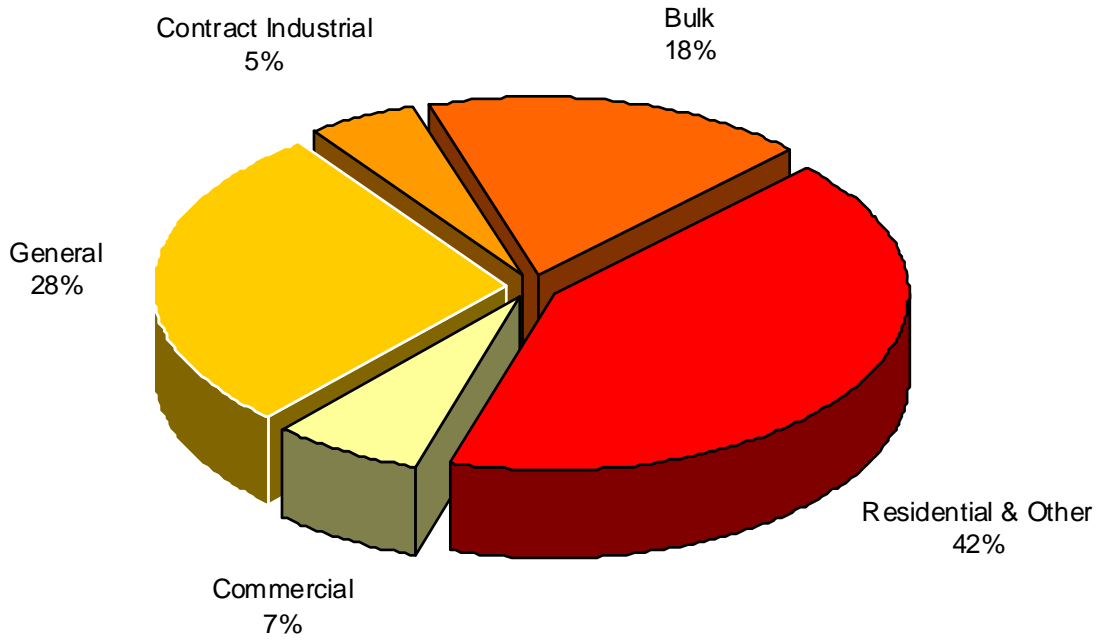
**SALES OF ELECTRIC ENERGY**  
Year to Date - July 2013 & 2012



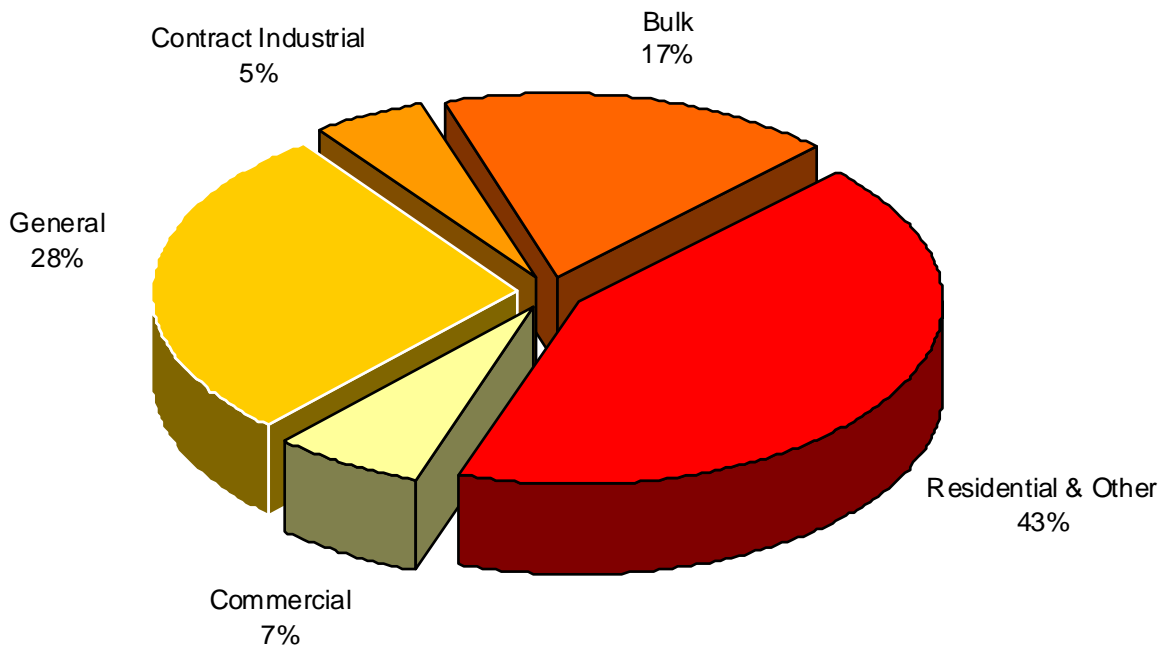
**TOTAL POWER BILLED**  
Year to Date - July 2013 & 2012



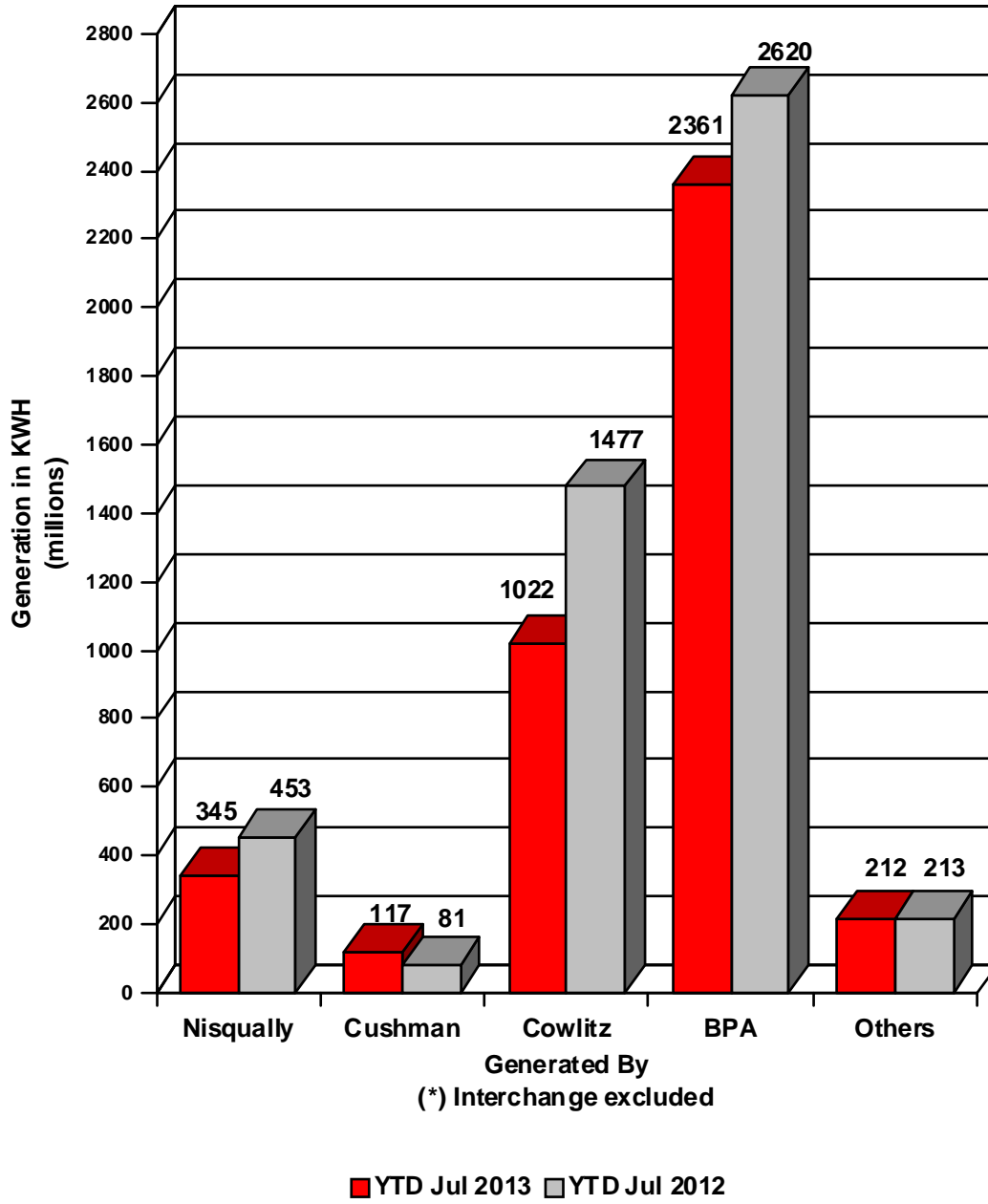
**SALES OF ELECTRIC ENERGY**  
**Year to Date - July 2013 (\$225,435,451)**



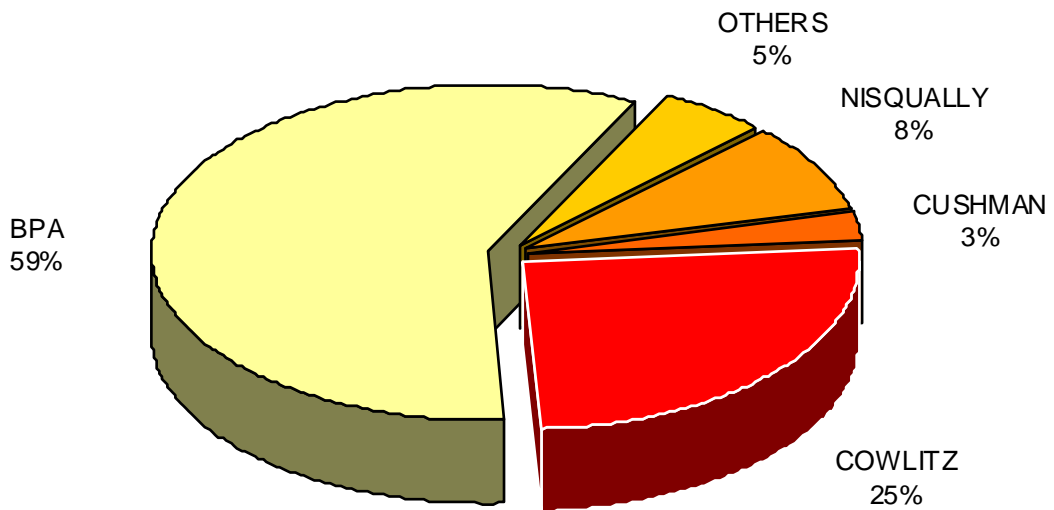
**SALES OF ELECTRIC ENERGY**  
**Year to Date - July 2012 (\$215,464,281)**



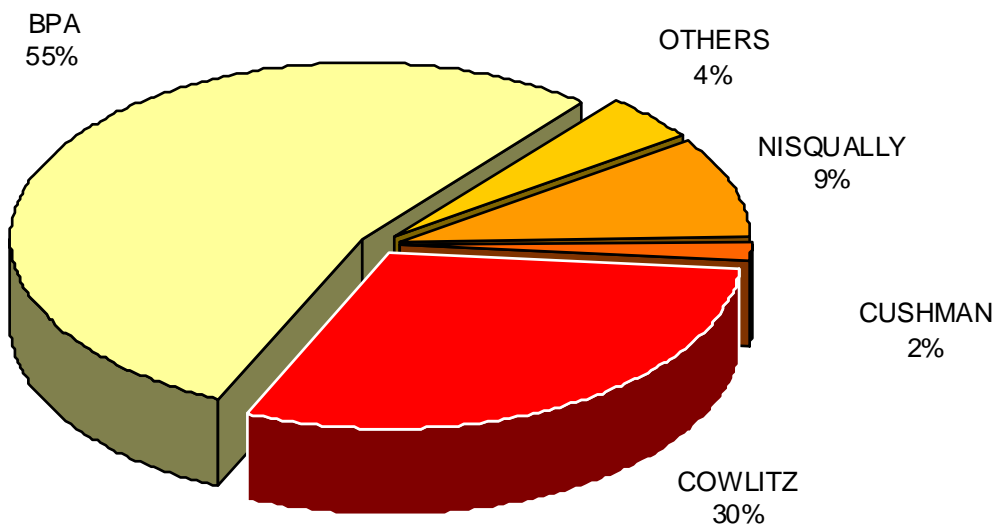
## POWER SOURCES (\*) Year to Date July 2013 & 2012



**POWER SOURCES (\*)**  
**Year to Date - July 2013**

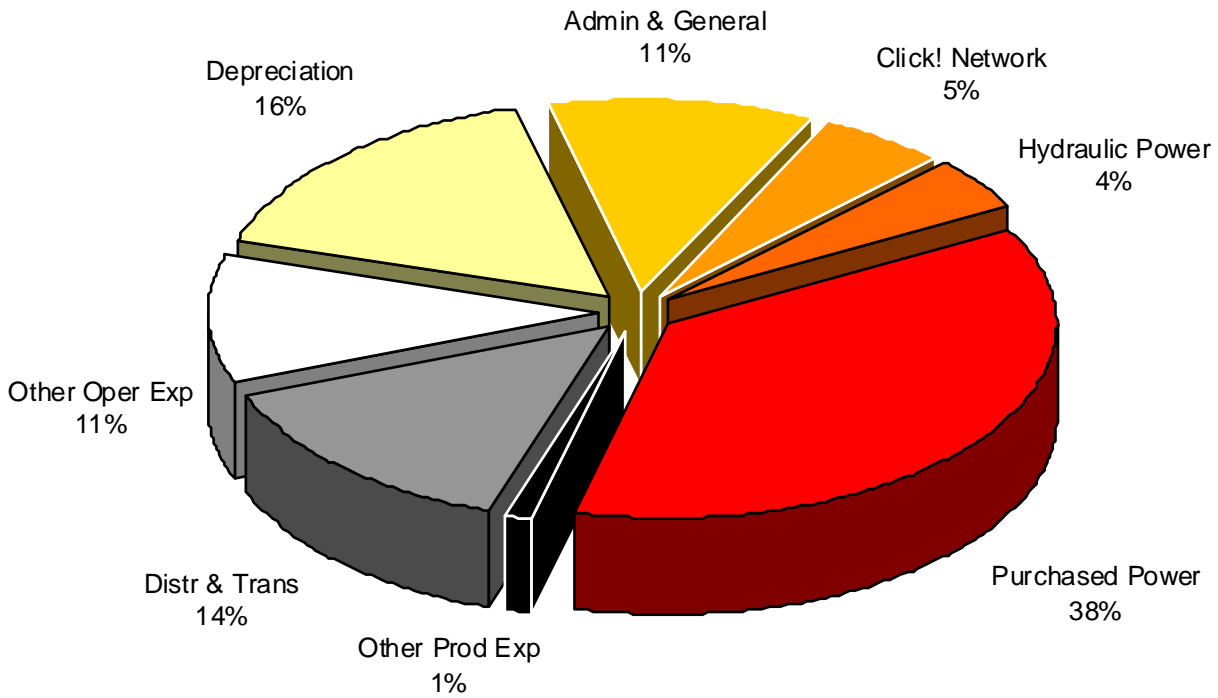


**POWER SOURCES (\*)**  
**Year to Date - July 2012**

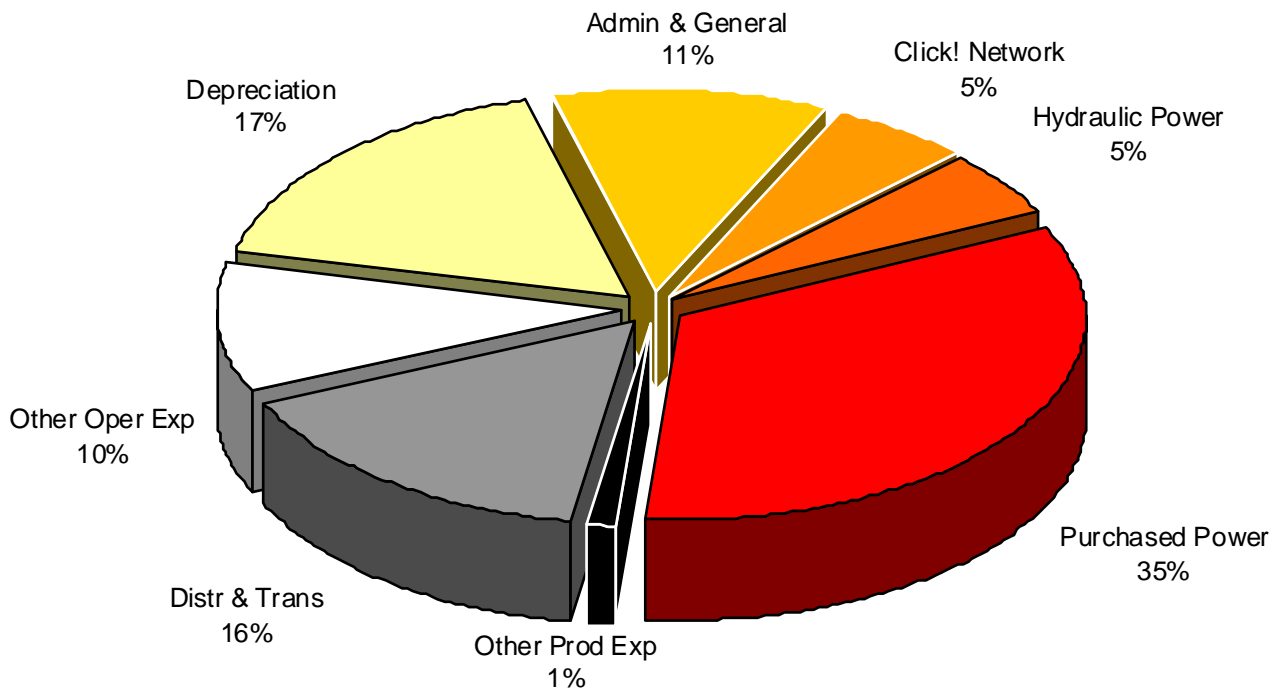


(\*) Interchange excluded

**TOTAL OPERATING EXPENSES \***  
**Year to Date - July 2013 (\$203,037,990)**



**TOTAL OPERATING EXPENSES \***  
**Year to Date - July 2012 (\$196,052,374)**



\* City Gross Earnings Taxes are not included in Total Operating Expenses.



The City of Tacoma does not discriminate on the basis of disability in any of its programs, activities, or services. To request this information in an alternative format or to request a reasonable accommodation, please contact the City Clerk's Office at (253) 591-5505. TTY or speech to speech users please dial 711 to connect to Washington Relay Services.