

# **TACOMA PUBLIC UTILITIES**

# 2017/2018 PRELIMINARY BIENNIUM BUDGET

October 31, 2016

### **Tacoma Public Utilities**

## **Public Utility Board**

Mark Patterson, Chair

Monique Trudnowski, Vice-Chair

Woodrow Jones, Secretary

Bryan Flint, Member

Karen Larkin, Member

#### **Executive Team**

William A. Gaines -

Director of Utilities/Chief Executive Officer

Chris Robinson -

Tacoma Power Superintendent/Chief Operating Officer

Linda McCrea -

**Tacoma Water Superintendent** 

Dale W. King -

Tacoma Rail Superintendent

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# City of Tacoma, Washington Department of Public Utilities 2017/2018 Preliminary Biennium Budget

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# City of Tacoma, Washington Department of Public Utilities 2017/2018 Preliminary Biennium Budget

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October 31, 2016

To the Mayor and Members of Tacoma City Council:

In conformance with the provisions of state law and Section 4.12 of the Charter of the City of Tacoma, we are transmitting the Preliminary 2017/2018 Biennial Budget for the Department of Public Utilities.

The total department budget includes the budgets for Tacoma Power, Tacoma Water, Tacoma Rail, Fleet Services, Self-Insurance Claim and Family Need Funds.

Memorandum budgets are submitted for the Administrative Offices, Customer Services and TPU Support Services. The expenditures of these supporting service divisions are allocated to Tacoma Power, Tacoma Water, Tacoma Rail and Fleet Services Funds. Portions of the Customer Services costs are reimbursed by the City's Environmental Services.

The budgets were developed without compromising the mission or values of Tacoma Public Utilities while at the same time carefully and thoughtfully considering budget impacts on customer rates with an eye on the long-term. Expenditures have been thoroughly reviewed. Capital outlay budgets have been fully examined and prioritized for possible deferral or elimination. Each of the utilities continues to keep a close watch on revenues, expenses and market influences and is carefully monitoring its financial position. These budgets were prepared with that same kind of prudence. Financing of budgeted projects is consistent with the rate policies established by the Public Utility Board and City Council.

The Tacoma Public Utilities 2017/2018 biennial budget totals \$1.21 billion which represents a (7.0) percent decrease from the 2015/2016 biennium. The budget reflects additional revenue anticipated from rate increases by Tacoma Power, Click! Network, Tacoma Water and Tacoma Rail, the details of which are noted in their subsections below.

#### **Tacoma Power**

Tacoma Power's 2017/2018 budget is \$923.4 million. This is down (\$101.6) million, or (9.9) percent, from the 2015/2016 amended budget. The substantial decrease results from a \$122 million defeasance of long-term debt taking place in 2015, using available cash reserves, which is not planned for in the upcoming biennium.

Tacoma Power personnel costs are projected to increase approximately \$10.7 million or 5.6 percent. These costs include a minor increase in Tacoma Power staffing levels from 855 to 858.6 full time equivalents (FTEs). Additional employees, including the repurposing of several existing positions, will address resource needs driven by Tacoma Power's recently completed strategic plan update. In order to control costs and mitigate rate impacts, supplies, services and other charges will decrease by (\$8.5) million or (1.8) percent. The total capital outlay proposed is \$190.5 million, of which \$81.8 million of this capital plan will be paid for from the operating fund while \$108.7 million will be paid from bond proceeds.

Taxes, primarily City of Tacoma gross earnings tax of \$65.0 million and State of Washington utilities and business taxes of \$42.2 million, total \$107.2 million for the biennium, which is an increase of \$13.6 million from the prior biennium. The higher tax level is driven by a voter approved hike to the city gross earnings tax rate from 6.0% to 7.5%. Included in the tax figures are administrative fees for small surrounding cities where Tacoma Power operates, plus Click! Network franchise-like fees.

Funding for the budget will be primarily from sales of electric energy, bulk power sales and telecommunications revenues. Tacoma Power also receives other electric and miscellaneous revenues, such as interest income, rents, and wheeling revenues. Tacoma Power will maintain a minimum cash reserve of 90 days of operating expenses including capital paid from the operating fund. The budget includes anticipated additional revenue of \$43.2 million, derived from an average system rate increase of approximately 5.9 percent in each of the two years of the biennium. The budget assumes that the rate stabilization fund maintains its current balance of \$48 million as a protection against potentially unfavorable conditions which could have swift and substantial negative impacts on revenues. An appropriation from the operating fund of \$38.2 million is planned to balance Tacoma Power's budget and to help minimize rate increases.

#### **Tacoma Water**

Tacoma Water's 2017/2018 budget is \$191.6 million. This is a \$17.8 million increase, or 10.2 percent, over the current budget.

Tacoma Water's personnel costs are planned to increase by \$4.3 million, including an increase in planned staffing levels of 17.3 FTEs. The increase in FTEs supports broad analysis, data driven decision making and strategic asset management, and aligns

staffing with emerging areas of emphasis. Supplies, services and other charges will increase to cover growing operational expenses to provide safe, clean water and to address other priorities. Debt Service is expected to increase to \$53.0 million in the next biennium. Part of the debt service expense will be offset by the Build America Bonds subsidy which is recorded as non-operating revenue. The total capital outlay proposed is \$48.0 million. The capital financing plan calls for \$8.0 million to be paid for from the operating fund with the remainder coming from existing debt proceeds.

Taxes paid by Tacoma Water total \$22.7 million for the biennium, an increase of \$1.9 million. City of Tacoma gross earnings tax equals \$13.4 million and State of Washington utilities and business taxes equal \$9.3 million. Included in the total tax figures are franchise, administrative, and other fees paid to other cities and entities.

Tacoma Water receives most of its revenue from water sales and other operating earnings. To balance its budget, an anticipated additional revenue amount of \$7.9 million is required, which would come from an average system rate increase of approximately 4.0 percent in both 2017 and 2018.

#### **Tacoma Rail**

Tacoma Rail's 2017/2018 budget is \$66.6 million. This is \$1.0 million, or 1.5 percent, above the current budget. Tacoma Rail's operations by necessity fluctuate and are greatly influenced by economic activity, particularly driven by the movement of goods and commodities around the Port of Tacoma.

Personnel costs are projected to increase by \$.6 million, with staffing levels budgeted to decrease by 4 FTEs for the biennium. Supplies, services and other charges are planned to increase by \$1.8 million or 8.4 percent. The total capital outlay proposed is \$5.7 million. \$4.3 million of this capital plan will be paid from the operating fund while \$1.4 million will be financed with either grants or special no, or low, interest loans.

Funding for the budget comes primarily from switching revenues. For the first time in five years, Tacoma Rail proposes modest rate increases for 2017 with further rate analysis to follow for 2018.

Taxes paid by Tacoma Rail total \$6.3 million for the biennium, a decrease of \$65.3 thousand. City of Tacoma gross earnings tax equals \$5.3 million and State of Washington utilities and business taxes total approximately \$1.0 million.

#### **Transfers to General Government**

General Government charges of \$38.0 million expected to be allocated to the Department of Public Utilities are included in the proposed appropriations for Tacoma Power, Tacoma Water, Tacoma Rail and Fleet Services funds.

The budgets of the operating divisions also include \$83.8 million for gross earnings tax payments to the General Fund during the biennium.

#### The Budget Review Process to Date

The Director and Senior Management participated in discussions of the proposed budget at Public Utility Board Study Sessions on August 24, September 14 and September 28, 2016. The budget was also discussed at a joint City Council/Public Utility Board Study Session on October 18, 2016 and at the Public Utility Board Meetings on October 12 and October 26, 2016.

The Public Utility Board has studied and reviewed the preliminary budget in detail with the Director, Senior Management and Staff during a considerable period of time and recommends approval by the City Council. Additional study and review will continue until time for final adoption. The Council will be informed of any changes that may be necessary or deemed desirable by the Board.

Sincerely,

Mark Patterson

Chair

**Public Utility Board** 



October 26, 2016

To the Members of the Public Utility Board:

The preliminary draft of the Department of Public Utilities Budget for the 2017/2018 biennium is presented for your consideration and approval before transmittal to the City Clerk for distribution to the City Council. State law requires that the budget be filed at least 60 days before the beginning of the next fiscal year. The budget will be delivered to the City Clerk's office on October 31, 2016.

My office, staffs of the various divisions, the division managers and Superintendents, and the Management Services Office have carefully reviewed these requested appropriations. The divisional budgets were discussed at Public Utility Board Study Sessions on August 24, September 14, and September 28, 2016. The budget was also discussed in detail at a joint City Council/Public Utility Board Study Session on October 18, 2016 and a summary was presented at the Public Utility Board Meeting on October 12, 2016.

These budgets were developed without compromising the mission or values of Tacoma Public Utilities. All expenditures were thoroughly reviewed and capital outlay budgets were examined fully and prioritized for possible deferral or elimination. Financing of these projects is consistent with the Board's established rate policies.

The Tacoma Public Utilities 2017/2018 biennial budget totals \$1.21 billion which represents a (7.0) percent decrease from the 2015/2016 biennium. The budget reflects additional revenue anticipated from rate increases by Tacoma Power, Click! Network, Tacoma Water and Tacoma Rail, the details of which are noted in their subsections below.

The assumption for all of Tacoma Public Utilities includes health and welfare benefit costs which are consistent with levels in the Citywide biennial budget. The retirement contribution is budgeted at 10.8 percent for 2017 and 11.34 percent for 2018.

#### **Tacoma Power**

This budget continues to support Tacoma Power's strategy to maintain low rates while providing reliable and environmentally responsible electric power.

Tacoma Power's 2017/2018 budget is \$923.4 million. This is down (\$101.6) million, or (9.9) percent, from the 2015/2016 amended budget. The substantial decrease results from a \$122 million defeasance of long-term debt taking place in 2015, using available cash reserves, which is not planned for in the upcoming biennium.

Tacoma Power personnel costs are projected to increase approximately \$10.7 million or 5.6 percent. These costs include a minor increase in Tacoma Power staffing levels from 855 to 858.6 full time equivalents (FTEs). Additional employees, including the repurposing of several existing positions, will address resource needs driven by Tacoma Power's recently completed strategic plan update. In order to control costs and mitigate rate impacts, supplies, services and other charges will decrease by (\$8.5) million or (1.8) percent. The total capital outlay proposed is \$190.5 million, of which \$81.8 million of this capital plan will be paid for from the operating fund while \$108.7 million will be paid from bond proceeds.

Taxes, primarily City of Tacoma gross earnings tax of \$65.0 million and State of Washington utilities and business taxes of \$42.2 million, total \$107.2 million for the biennium, which is an increase of \$13.6 million from the prior biennium. The higher tax level is driven by a voter approved hike to the city gross earnings tax rate from 6.0% to 7.5%. Included in the tax figures are administrative fees for small surrounding cities where Tacoma Power operates, plus Click! Network franchise-like fees.

Funding for the budget will be primarily from sales of electric energy, bulk power sales and telecommunications revenues. Tacoma Power also receives other electric and miscellaneous revenues, such as interest income, rents, and wheeling revenues. Tacoma Power will maintain a minimum cash reserve of 90 days of operating expenses including capital paid from the operating fund. The budget includes anticipated additional revenue of \$43.2 million, derived from an average system rate increase of approximately 5.9 percent in each of the two years of the biennium. The budget assumes that the rate stabilization fund maintains its current balance of \$48 million as a protection against potentially unfavorable conditions which could have swift and substantial negative impacts on revenues. An appropriation from the operating fund of \$38.2 million is planned to balance Tacoma Power's budget and to help minimize rate increases.

#### **Tacoma Water**

In formulating its budget, Tacoma Water continues to focus on cost control while maintaining responsible stewardship of the utility's assets.

Tacoma Water's 2017/2018 budget is \$191.6 million. This is a \$17.8 million increase, or 10.2 percent, over the current budget.

Tacoma Water's personnel costs are planned to increase by \$4.3 million, including an increase in planned staffing levels of 17.3 FTEs. The increase in FTEs supports broad analysis, data driven decision making and strategic asset management, and aligns staffing with emerging areas of emphasis. Supplies, services and other charges will increase to cover growing operational expenses to provide safe, clean water and to address other priorities. Debt Service is expected to increase to \$53.0 million in the next biennium. Part of the debt service expense will be offset by the Build America Bonds subsidy which is recorded as non-operating revenue. The total capital outlay proposed is \$48.0 million. The capital financing plan calls for \$8.0 million to be paid for from the operating fund with the remainder coming from existing debt proceeds.

Taxes paid by Tacoma Water total \$22.7 million for the biennium, an increase of \$1.9 million. City of Tacoma gross earnings tax equals \$13.4 million and State of Washington utilities and business taxes equal \$9.3 million. Included in the total tax figures are franchise, administrative, and other fees paid to other cities and entities.

Tacoma Water receives most of its revenue from water sales and other operating earnings. To balance its budget, an anticipated additional revenue amount of \$7.9 million is required, which would come from an average system rate increase of approximately 4.0 percent in both 2017 and 2018.

#### **Tacoma Rail**

Tacoma Rail's 2017/2018 budget is \$66.6 million. This is \$1.0 million, or 1.5 percent, above the current budget. Tacoma Rail's operations by necessity fluctuate and are greatly influenced by economic activity, particularly driven by the movement of goods and commodities around the Port of Tacoma.

Personnel costs are projected to increase by \$.6 million, with staffing levels budgeted to decrease by 4 FTEs for the biennium. Supplies, services and other charges are planned to increase by \$1.8 million or 8.4 percent. The total capital outlay proposed is \$5.7 million. \$4.3 million of this capital plan will be paid from the operating fund while \$1.4 million will be financed with either grants or special no, or low, interest loans.

Funding for the budget comes primarily from switching revenues. For the first time in five years, Tacoma Rail proposes modest rate increases for 2017 with further rate analysis to follow for 2018.

Taxes paid by Tacoma Rail total \$6.3 million for the biennium, a decrease of \$65.3 thousand. City of Tacoma gross earnings tax equals \$5.3 million and State of Washington utilities and business taxes total approximately \$1.0 million.

#### Fleet Services Fund

The Fleet Services Fund's 2017/2018 biennial budget is \$24.8 million as compared to \$33.4 million in the current biennium. The majority of the decrease relates to a lower capital outlay which is down (\$10.9) million.

#### Other Funds

Self-Insurance Claim Fund biennial appropriations, which are provided by Tacoma Power, Tacoma Water and Tacoma Rail plus appropriations from the cash reserves, total \$3.8 million.

The Family Need Fund, which is a funding source for bill payment assistance to qualifying low income Power customers, will have a total biennial budget of \$2.0 million.

#### **Service Divisions**

Expenditures for the service divisions are included for information only because their costs are included in the budgets of the operating divisions, and other funds within the department. Portions of the Customer Services costs are reimbursed by the City's Environmental Services. Service division budgets include the Administrative Offices, Customer Services, Real Property Services, IT Dedicated Resources, UTS Software & Desktop Support and Copiers. The operating divisions reviewed these budgets during the budget process to ensure that only essential services are budgeted. The service divisions have budgets that total \$69.8 million for the 2017/2018 biennium, up from \$66.1 million in the current biennium.

#### Summary

The revenues and expenditures contained in the Department of Public Utilities 2017/2018 biennial budget requests were developed in accordance with the stated mission of the department and in conformance with the objectives of our strategic plan. The proposed budget appropriations were reviewed extensively by my office, divisional management, the Management Services Office, and the Public Utility Board. TPU's budgets and rate proposals reflect strategies that are durable over the long run. The Utilities have considered the economy and market conditions and have properly aligned their budgets and their work forces for the 2017/2018 biennium and beyond.

Sincerely,

William A. Gaines

Director of Utilities, CEO

#### Monique Trudnowski **Public Utility Board** Vice - Chair **Customer Services Manager** Performance Solutions **Customer Services Customer Services Customer Services** CITY OF TACOMA - DEPARTMENT OF PUBLIC UTILITIES Business Office Steve Hatcher John Hoffman Tony Kendall Michael Hill Operations **Public Utility Board** Executive Assistant Director of Utilities Charleen Jacobs Karen Larkin Member Management Services Office Deputy Director Jim Sant Finance & Technology Dan McCabe Rail Superintendent Operations Timothy Flood Superintendent Alan Matheson Administration **Assistant Rail** Tacoma Rail Dale King CHIEF EXECUTIVE OFFICER **DIRECTOR OF UTILITIES Public Utility Board** Mark Patterson William Gaines Deputy Director-Robert Mack Community Media Services Manager - Chris Gleason Distribution Engineering Distribution Operations Deputy Superintendent Public Affairs Office Water Superintendent Chris McMeen Tony Lindgren Water Quality Water Supply Facoma Water Linda McCrea Manager Ray West Manager Manager Public Utility Board Woodrow Jones Secretary Power Superintendent Power Management Rates, Planning & Analysis Manager Tenzin Gyaltsen Chris Robinson **Facoma Power** Click! Network Manager Pat McCarty Generation Clay Norris Manager Manager **Public Utility Board Bryan Flint** Member

Lori Daniels

Deputy Superintendent

Distribution Manager

Transmission &

Bill Berry

Dolores Stegeman

Utility Technology Services Manager

John Lawrence

Glen George

Heather Pennington Asset & Info Mgmt

Rates & Financial Planning Manager Sean Senescall

# CITY OF TACOMA DEPARTMENT OF PUBLIC UTILITIES

#### **DEPARTMENT SUMMARY**

The Department of Public Utilities consists of the Tacoma Power, Tacoma Water, and Tacoma Rail Operating Divisions, Fleet Services, the Customer Services Division, and Administrative and Support Services.

Memorandum budgets have been prepared for the Customer Services and Administrative/Support Services Divisions. Except for a portion of the Customer Services' budget, which is reimbursed by the City's Environmental Services, all planned Service Division expenses have been allocated to and are included in the three Operating Funds' budgets.

The following is a summary of the appropriations by fund.

2015-2016 BUDGET						
	Personnel Costs	Supplies, Services & Other Charges	Taxes	Debt Service	Capital Outlay	2015-2016 Total
Tacoma Power Division*	\$189,746,992	\$475,402,812	\$93,623,204	\$198,882,478	\$67,329,440	\$1,024,984,926
Tacoma Water Division	50,226,810	49,196,622	20,831,477	47,305,318	6,222,588	173,782,815
Tacoma Rail Division	30,931,089	20,952,432	6,361,000	1,431,736	5,967,000	65,643,257
Operating Funds	270,904,891	545,551,866	120,815,681	247,619,532	79,519,028	1,264,410,998
Fleet Services Fund	5,847,034	3,227,950	0	0	24,342,000	33,416,984
Family Need Fund	0	1,980,000	0	0	0	1,980,000
Self-Insurance Fund	0	3,238,211	0	0	0	3,238,211
Other Funds	5,847,034	8,446,161	0	0	24,342,000	38,635,195
Total TPU 2015-2016	\$276,751,925	\$553,998,027	\$120,815,681	\$247,619,532	\$103,861,028	\$1,303,046,193

2017-2018 BUDGET						
	Personnel Costs	Supplies, Services & Other Charges	Taxes	Debt Service	Capital Outlay	2017-2018 Total
Tacoma Power Division	\$200,456,764	\$466,917,187	\$107,182,939	\$66,995,223	\$81,830,000	\$923,382,113
Tacoma Water Division	54,522,063	53,274,970	22,742,786	53,012,978	8,010,973	191,563,770
Tacoma Rail Division	31,543,815	22,705,310	6,295,643	1,799,885	4,298,543	66,643,196
Operating Funds	286,522,642	542,897,467	136,221,368	121,808,086	94,139,516	1,181,589,079
Fleet Services Fund	6,643,452	4,698,624	0	0	13,418,000	24,760,076
Family Need Fund	0	2,000,000	0	0	0	2,000,000
Self-Insurance Fund	0	3,762,254	0	0	0	3,762,254
Other Funds	6,643,452	10,460,878	0	0	13,418,000	30,522,330
Total TPU 2017-2018	\$293,166,094	\$553,358,345	\$136,221,368	\$121,808,086	\$107,557,516	\$1,212,111,409

<sup>\*2015-16</sup> Tacoma Power Budget includes the mid-biennium adjustment.

Prior years may have been reclassified or restated to reflect organizational changes.

#### Job Classifications and Salary Information:

Visit www.cityoftacoma.org/empage.aspx for current job classification specs with salary data.

# CITY OF TACOMA DEPARTMENT OF PUBLIC UTILITIES

#### **COMPARATIVE BUDGET**

	Biennial Budget	Biennial Budget	\$ Increase or	% Increase or	% 2017-2018 Total
Fund	2015-2016	2017-2018	Decrease	Decrease	Dept.
Tacoma Power	\$1,024,984,926	\$923,382,113	(\$101,602,813)	(9.9%)	76.1%
Tacoma Water	173,782,815	191,563,770	17,780,955	10.2%	15.8%
Tacoma Rail	65,643,257	66,643,196	999,939	1.5%	5.5%
Fleet Services	33,416,984	24,760,076	(8,656,908)	(25.9%)	2.0%
Family Need	1,980,000	2,000,000	20,000	1.0%	0.2%
Self-Insurance Claim	3,238,211	3,762,254	524,043	16.2%	0.3%
Total Department	\$1,303,046,193	\$1,212,111,409	(\$90,934,784)	(7.0%)	100.0%

DEPARTMENT OF PUBLIC UTILITIES	2013-14	2015-16	2017-18
Taxes	<b>Biennium Actual</b>	Biennium Budget	Biennium Budget

TAX PAYMENTS			
City of Tacoma:			
Gross Earnings Tax	\$69,096,251	\$70,375,764	\$83,786,232
State of Washington:			
Utility & Business Tax	32,400,789	35,552,140	37,371,929
Other *	14,995,971	14,887,777	15,063,207
Subtotal	116,493,011	120,815,681	136,221,368
Subtotal	110,433,011	120,013,001	130,221,300
Federal Taxes (FICA)	13,536,797	14,620,289	15,385,561
Federal Railroad Taxes (RR)	3,570,654	3,945,162	4,051,175
Subtotal	17,107,451	18,565,451	19,436,736
Total Taxes	\$133,600,462	\$139,381,132	\$155,658,104

Note: State Sales Tax is included in O & M Budget line items for materials.

FICA tax is included in O & M Budget line items for personnel costs/employee benefits.

<sup>\*</sup> Other includes franchise, administrative and other fees paid to other Cities and entities and fire patrol assessments paid to WA State DNR.

DEPARTMENT OF PUBLIC UTILITIES	2015-16	2017-18
General Government Expenses	Biennium Budget	Biennium Budget
City Clerk	\$85,238	\$83,480
City Council	437,093	197,554
City Manager's Office	87,698	122,636
CMO Equity	102,614	145,086
Economic Development	150,000	100,000
Government Relations	99,795	103,754
Hearing Examiner	47,132	68,937
HUB	232,898	465,839
LEAP	324,159	355,818
TTEP	325,502	330,241
Other	121,162	0
Total Miscellaneous General Government Expenses	2,013,291	1,973,345
Finance	4,438,310	4,526,006
Finance - Utility Accounting	3,005,782	2,594,616
Human Resources	4,425,545	4,702,409
IT	19,349,043	21,464,048
Legal	2,738,714	2,689,678
Total TPU General Government Expenses	\$35,970,685	\$37,950,102

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## **TACOMA POWER**

# TACOMA PUBLIC UTILITIES 2017/2018 PRELIMINARY BIENNIUM BUDGET

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TACOMA POWER	2013-14	2015-16*	2017-18
Recapitulation of Biennial Budget	Biennium Actual	Biennium Budget	Biennium Budget

REVENUE			
Operating Revenue			
Sales of Electric Energy	\$768,224,363	\$765,049,739	\$732,280,506
Anticipated Additional Revenue	0	15,841,748	43,226,663
Other Electric Revenue	34,047,351	32,562,570	35,494,747
Telecommunications Revenue	53,482,380	59,477,322	61,299,566
Total Operating Revenue	855,754,094	872,931,379	872,301,482
Other Income	17,291,898	13,662,577	12,922,473
Appropriation from Fund Balance	0	138,390,970	38,158,158
Total Revenue & Available Funds	\$873,045,992	\$1,024,984,926	\$923,382,113

<u>EXPENDITURES</u>			
Personnel Costs	\$164,119,265	\$189,746,992	\$200,456,764
Supplies, Services & Other Charges	399,040,861	475,402,812	466,917,187
Taxes - Current Revenue Estimate	91,133,554	92,059,085	102,266,598
Taxes - Anticipated Additional Revenue	0	1,564,119	4,916,341
Debt Service	113,625,582	76,747,478	66,995,223
Capital Outlay	45,648,403	67,329,440	81,830,000
Cash Defeasance	0	122,135,000	0
			1
Total Expenditures	\$813,567,665	\$1,024,984,926	\$923,382,113

CAPITAL OUTLAY FINANCING DETAIL		
Funded From Operating Fund	\$67,329,440	\$81,830,000
Funded From Existing Bonds	17,968,000	0
Funded From New Bonds	97,363,000	108,644,000
Total Capital Outlay	\$182,660,440	\$190,474,000

PERSONNEL - Budgeted FTEs	835.43 / 833.63	856.21 / 854.21	857.27 / 860.02
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<sup>\*2015-16</sup> Budget includes the mid-biennium adjustment.

TACOMA POWER	2013-14	2015-16*	2017-18
Revenue	Biennium Actual	Biennium Budget	Biennium Budget

REVENUE SUMMARY			
Sales of Electric Energy	\$768,224,363	\$765,049,739	\$732,280,506
Anticipated Additional Revenue	0	15,841,748	43,226,663
Other Electric Revenue	34,047,351	32,562,570	35,494,747
Telecommunications Revenue	53,482,380	59,477,322	61,299,566
Total Operating Revenue	855,754,094	872,931,379	872,301,482
Other Income	17,291,898	13,662,577	12,922,473
Appropriation from Fund Balance	0	138,390,970	38,158,158
Total Revenue & Available Funds	\$873,045,992	\$1,024,984,926	\$923,382,113

REVENUE DETAIL			
Sales of Electric Energy			
Residential	\$298,230,703	\$309,025,965	\$314,653,878
Private Off-Street Lighting	2,404,137	1,964,259	2,543,906
Small General	51,704,993	54,346,360	54,346,433
General	185,784,989	198,721,625	195,825,501
High Voltage General	38,616,360	43,309,707	36,485,717
Contract Industrial - Firm	40,955,385	44,350,893	42,637,365
Street Lighting & Traffic Signals	2,535,177	2,814,895	2,397,520
Total Retail Sales	620,231,744	654,533,704	648,890,320
Other Sales			
Bulk Power Sales	147,006,999	110,516,035	83,390,186
Accrued Unbilled Revenue	985,621	0	0
Total Other Sales	147,992,619	110,516,035	83,390,186
Anticipated Additional Revenue	0	15,841,748	43,226,663
Total Sales of Electric Energy	768,224,363	780,891,487	775,507,169

TACOMA POWER	2013-14	2015-16*	2017-18
Revenue	Biennium Actual	Biennium Budget	Biennium Budget
Other Electric Revenue			
Rent from Electric Property	2,698,441	2,769,599	2,824,560
Interdepartmental Rent	4,279,161	4,466,988	4,925,388
Service Connection Fees	2,298,071	2,387,672	2,273,080
Green Power	183,089	182,000	226,404
Overhead on Work for Others	293,671	258,147	226,345
Late Payment Fees	2,326,066	2,346,839	2,323,843
Income from Campgrounds	2,458,206	2,474,150	2,809,965
Wheeling	19,604,308	17,486,352	19,856,880
Miscellaneous	(93,661)	190,823	28,282
Total Other Electric Revenue	34,047,351	32,562,570	35,494,747
Telecommunications Revenue			
CATV	34,564,173	42,475,497	38,786,871
Broadband	2,249,779	2,200,329	2,411,528
Internet	11,406,857	13,269,146	18,265,376
Miscellaneous	5,261,570	1,532,350	1,835,791
Total Telecommunications	53,482,380	59,477,322	61,299,566
Other Income			
Interest	6,595,963	4,147,775	3,750,235
Federal Subsidy for BABS/CREBS interest	7,308,172	7,537,542	7,340,000
Miscellaneous	3,387,764	1,977,260	1,832,238
Total Other Income	17,291,898	13,662,577	12,922,473
Other Available Funds			
Appropriation from Fund Balance	0	138,390,970	38,158,158
Total Revenue & Available Funds	\$873,045,992	\$1,024,984,926	\$923,382,113

<sup>\*2015-16</sup> Budget includes the mid-biennium adjustment.

TACOMA POWER	2013-14	2015-16*	2017-18
Division Consolidation	Biennium Actual	Biennium Budget	Biennium Budget

SUMMARY - Operation & Maintenan	ce by Section		
Power Administration	\$116,861,724	\$119,781,421	\$136,330,792
Click!	58,066,184	64,845,085	69,749,612
Generation	76,800,896	95,638,856	97,929,593
Power Management	295,653,945	350,554,846	335,491,958
Rates, Planning & Analysis	4,790,809	7,070,534	8,157,979
Transmission & Distribution	83,965,279	96,672,053	99,483,222
Utility Technology Services	18,154,844	24,210,213	27,413,734
Total for Division	\$654,293,680	\$758,773,008	\$774,556,890

SUMMARY - Operation & Maintenance by	Category		
Salaries & Wages	\$145,685,299	\$164,332,267	\$171,373,051
Employee Benefits	55,926,309	62,556,664	64,887,312
Capital Credit & Labor To/From Others	(37,492,343)	(37,141,939)	(35,803,599)
Total Personnel Costs	164,119,265	189,746,992	200,456,764
Supplies	253,199,978	298,972,271	284,010,964
Services	68,965,445	90,990,950	92,136,732
Other Charges	31,183,144	31,379,310	31,524,269
Assessments	45,692,293	54,060,281	59,245,222
Taxes	91,133,554	93,623,204	107,182,939
Total for Division	\$654,293,680	\$758,773,008	\$774,556,890

<sup>\*2015-16</sup> Budget includes the mid-biennium adjustment.

TACOMA POWER	2013-14	2015-16	2017-18
Taxes	Biennium Actual	Biennium Budget	Biennium Budget

TAX PAYMENTS			
City of Tacoma:			
Gross Earnings Tax (7.5%)	\$52,302,267	\$51,696,680	\$61,778,397
State of Washington:			
Utility & Business Tax	25,144,366	26,635,005	26,746,080
Other*			
County/Schools/Fire Protection Dist.	3,789,222	3,965,000	4,243,300
Franchise Administrative Fees	7,066,498	6,814,800	6,775,934
Click! Franchise-Like Fees	2,831,201	2,947,600	2,722,887
Subtotal	91,133,554	92,059,085	102,266,598
Anticipated Additional Revenue**			
Gross Earnings Tax (7.5%)		950,505	3,242,000
Utility & Business Tax		613,614	1,674,341
		1,564,119	4,916,341
Total City & Utility Tax	91,133,554	93,623,204	107,182,939
Federal Taxes (FICA)	10,587,928	11,485,828	11,974,468
Total Tacoma Power Taxes	\$101,721,482	\$105,109,032	\$119,157,407

Note: State Sales Tax is included in O & M Budget line items for materials.

FICA tax is included in O & M Budget line items for personnel costs/employee benefits.

<sup>\*</sup> Other includes franchise, administrative and other fees paid to other cities and entities and fire patrol assessments paid to WA State DNR.

<sup>\*\*</sup> Taxes on anticipated additional revenue due to rate increase.

DEBT SERVICE SUMMARY   S53,215,582   \$49,282,478   \$45,325,223   Principal   60,410,000   117,465,000   21,670,000   Reduction due to Defeasance   0 (90,000,000)   0 (90,000,	TACOMA POWER		2013-14	2015-16	2017-18
Interest   \$53,215,582   \$49,282,478   \$45,325,223   Principal   60,410,000   117,465,000   21,670,000   Reduction due to Defeasance   0 (90,000,000)   0 (90	Debt Service		Biennium Actual	Biennium Budget	Biennium Budget
Interest   \$53,215,582   \$49,282,478   \$45,325,223     Principal   60,410,000   117,465,000   21,670,000     Reduction due to Defeasance   \$113,625,582   \$76,747,478   \$66,995,223     DEBT SERVICE DETAIL	DEDT SERVICE SLIMMARY				
Principal Reduction due to Defeasance         60,410,000 (90,000,000)         117,465,000 (90,000,000)         21,670,000 0           Total Debt Service         \$113,625,582         \$76,747,478         \$66,995,223           DEBT SERVICE DETAIL           2004 Revenue Bonds         Interest \$82,655,000         \$1,152,398         \$0         \$0           2005A Revenue Bonds         Interest \$1,641,463         5,200         0         0           2005B Ref & Rev Bonds*         Interest Interest \$156,425,000         11,081,884         2,658,775         0         0           2007 Ref Bonds         Interest Interest \$181,130,000         11,081,884         2,658,775         0         0         0           2007 Ref Bonds         Interest Interest \$81,130,000         Principal Principal         0         90,000,000         0         0         0           2010A Revenue Bonds         Interest Interest \$147,070,000         Principal Principal         0	DEBT SERVICE SUMMART				
Total Debt Service	Interest		\$53,215,582	\$49,282,478	\$45,325,223
Total Debt Service	Principal		60,410,000	117,465,000	21,670,000
DEBT SERVICE DETAIL           2004 Revenue Bonds         Interest         \$1,152,398         \$0         \$0           \$82,655,000         Principal         3,365,000         0         0           2005A Revenue Bonds         Interest         1,641,463         5,200         0           \$93,480,000         Principal         0         130,000         0           2005B Ref & Rev Bonds*         Interest         11,081,884         2,658,775         0           \$156,425,000         Principal         0         90,000,000         0           2007 Ref Bonds         Interest         3,018,168         0         0           \$81,130,000         Principal         38,230,000         0         0           2010A Revenue Bonds         Interest         999,996         0         0           \$16,000,000         Principal         16,000,000         0         0           2010B Revenue Bonds         Interest         17,383,647         17,383,647         17,383,647         17,383,647         17,383,647         17,383,647         17,383,647         17,383,647         17,383,647         17,383,647         17,383,647         17,383,647         17,383,647         17,383,647         17,383,647         17,383,647	Reduction due to Defeasance		0	(90,000,000)	0
2004 Revenue Bonds Interest \$1,152,398 \$0 \$0 \$82,655,000 Principal 3,365,000 0 2005A Revenue Bonds Interest 1,641,463 5,200 0 2005B Ref & Rev Bonds* Interest 11,081,884 2,658,775 0 2005B Ref & Rev Bonds* Interest 3,018,168 0 2007 Ref Bonds Interest 3,018,168 0 2007 Ref Bonds Interest 999,996 0 2010A Revenue Bonds Interest 999,996 0 2010A Revenue Bonds Interest 16,000,000 0 2010B Revenue Bonds Interest 17,383,647 17	Total Debt Service		\$113,625,582	\$76,747,478	\$66,995,223
\$82,655,000 Principal 3,365,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	DEBT SERVICE DETAIL				
2005A Revenue Bonds         Interest         1,641,463         5,200         0           \$93,480,000         Principal         0         130,000         0           2005B Ref & Rev Bonds*         Interest         11,081,884         2,658,775         0           \$156,425,000         Principal         0         90,000,000         0           2007 Ref Bonds         Interest         3,018,168         0         0           \$81,130,000         Principal         38,230,000         0         0           2010A Revenue Bonds         Interest         999,996         0         0         0           \$16,000,000         Principal         16,000,000         0         0         0           2010B Revenue Bonds         Interest         17,383,647         17,383,	2004 Revenue Bonds	Interest	\$1,152,398	\$0	\$0
\$93,480,000	\$82,655,000	Principal	3,365,000	0	0
2005B Ref & Rev Bonds*         Interest \$11,081,884\$         2,658,775         0           \$156,425,000         Principal         0         90,000,000         0           2007 Ref Bonds         Interest \$3,018,168\$         0         0           \$81,130,000         Principal \$38,230,000         0         0           2010A Revenue Bonds         Interest \$999,996         0         0           \$16,000,000         Principal \$16,000,000         0         0           2010B Revenue Bonds         Interest \$17,383,647\$         17,383,647         17,383,647           \$147,070,000         Principal \$0         0         0           2010C Revenue Bonds         Interest \$2,728,552         2,728,552         2,728,552           \$24,185,000         Principal \$0         0         0           2013A Ref & Rev Bonds         Interest \$12,704,501         15,437,450         12,971,200           \$181,610,000         Principal \$2,815,000         27,335,000         21,670,000           2013B Ref & Rev Bonds         Interest \$2,504,974         3,232,220         3,232,220           \$35,620,000         Principal \$0         0         0           2015 Wells Fargo Line of Credit \$100,000,000         Interest \$0         0         7,836,634         1,6	2005A Revenue Bonds	Interest	1,641,463	5,200	0
\$156,425,000 Principal 0 90,000,000 0  2007 Ref Bonds Interest 3,018,168 0 0  \$81,130,000 Principal 38,230,000 0 0  2010A Revenue Bonds Interest 999,996 0 0  \$16,000,000 Principal 16,000,000 0 0  2010B Revenue Bonds Interest 17,383,647 17,383,647 17,383,647  \$147,070,000 Principal 0 0 0 0  2010C Revenue Bonds Interest 2,728,552 2,728,552 2,728,552  \$24,185,000 Principal 0 0 0 0  2013A Ref & Rev Bonds Interest 12,704,501 15,437,450 12,971,200  \$181,610,000 Principal 2,815,000 27,335,000 21,670,000  2013B Ref & Rev Bonds Interest 2,504,974 3,232,220 3,232,220  \$35,620,000 Principal 0 7,836,634 1,600,000  \$100,000,000 Principal 0 7,836,634 1,600,000  \$100,000,000 Principal 0 0 7,409,604  \$100,000,000 Anticipated Principal 0 0 0 0  Reduction due to Defeasance 0 (90,000,000) 0	\$93,480,000	Principal	0	130,000	0
2007 Ref Bonds         Interest         3,018,168         0         0           \$81,130,000         Principal         38,230,000         0         0           2010A Revenue Bonds         Interest         999,996         0         0           \$16,000,000         Principal         16,000,000         0         0           2010B Revenue Bonds         Interest         17,383,647	2005B Ref & Rev Bonds*	Interest	11,081,884	2,658,775	0
\$81,130,000	\$156,425,000	Principal	0	90,000,000	0
2010A Revenue Bonds         Interest         999,996         0         0           \$16,000,000         Principal         16,000,000         0         0           2010B Revenue Bonds         Interest         17,383,647         17,383,647         17,383,647           \$147,070,000         Principal         0         0         0           2010C Revenue Bonds         Interest         2,728,552         2,728,552         2,728,552           \$24,185,000         Principal         0         0         0           2013A Ref & Rev Bonds         Interest         12,704,501         15,437,450         12,971,200           \$181,610,000         Principal         2,815,000         27,335,000         21,670,000           2013B Ref & Rev Bonds         Interest         2,504,974         3,232,220         3,232,220           \$35,620,000         Principal         0         0         0           2015 Wells Fargo Line of Credit         Interest         0         7,836,634         1,600,000           \$100,000,000         Principal         0         0         0           2017 Bonds         Interest         0         0         7,409,604           \$100,000,000 - Anticipated         Principal         0	2007 Ref Bonds	Interest	3,018,168	0	0
\$16,000,000 Principal 16,000,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$81,130,000	Principal	38,230,000	0	0
2010B Revenue Bonds         Interest         17,383,647         17,383,647         17,383,647         17,383,647         17,383,647         17,383,647         17,383,647         17,383,647         17,383,647         17,383,647         17,383,647         10         12,971,200         0         12,971,200         21,670,000         27,335,000         21,670,000         21,670,000         27,335,000         21,670,000         20,000         20,000         32,2220         3,232,220         3,232,220         3,232,220         3,232,220         3,232,220 </td <td>2010A Revenue Bonds</td> <td>Interest</td> <td>999,996</td> <td>0</td> <td>0</td>	2010A Revenue Bonds	Interest	999,996	0	0
\$147,070,000 Principal 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$16,000,000	Principal	16,000,000	0	0
2010C Revenue Bonds         Interest         2,728,552	2010B Revenue Bonds	Interest	17,383,647	17,383,647	17,383,647
\$24,185,000 Principal 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$147,070,000	Principal	0	0	0
2013A Ref & Rev Bonds         Interest         12,704,501         15,437,450         12,971,200           \$181,610,000         Principal         2,815,000         27,335,000         21,670,000           2013B Ref & Rev Bonds         Interest         2,504,974         3,232,220         3,232,220           \$35,620,000         Principal         0         0         0           2015 Wells Fargo Line of Credit         Interest         0         7,836,634         1,600,000           \$100,000,000         Principal         0         0         0           2017 Bonds         Interest         0         0         7,409,604           \$100,000,000 - Anticipated         Principal         0         0         0           Reduction due to Defeasance         0         (90,000,000)         0         0		Interest	2,728,552	2,728,552	2,728,552
\$181,610,000 Principal 2,815,000 27,335,000 21,670,000 2013B Ref & Rev Bonds Interest 2,504,974 3,232,220 3,232,220 \$35,620,000 Principal 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$24,185,000	Principal	0	0	0
2013B Ref & Rev Bonds         Interest         2,504,974         3,232,220         3,232,220           \$35,620,000         Principal         0         0         0           2015 Wells Fargo Line of Credit         Interest         0         7,836,634         1,600,000           \$100,000,000         Principal         0         0         0           2017 Bonds         Interest         0         0         7,409,604           \$100,000,000 - Anticipated         Principal         0         0         0           Reduction due to Defeasance         0         (90,000,000)         0         0	2013A Ref & Rev Bonds	Interest	12,704,501	15,437,450	12,971,200
\$35,620,000 Principal 0 0 0  2015 Wells Fargo Line of Credit Interest 0 7,836,634 1,600,000 \$100,000,000 Principal 0 0 7,409,604 \$100,000,000 Interest 0 0 7,409,604 \$100,000,000 - Anticipated Principal 0 0 0  Reduction due to Defeasance 0 (90,000,000) 0	\$181,610,000	Principal	2,815,000	27,335,000	21,670,000
2015 Wells Fargo Line of Credit       Interest       0       7,836,634       1,600,000         \$100,000,000       Principal       0       0       0         2017 Bonds       Interest       0       0       7,409,604         \$100,000,000 - Anticipated       Principal       0       0       0         Reduction due to Defeasance       0       (90,000,000)       0	2013B Ref & Rev Bonds	Interest	2,504,974	3,232,220	3,232,220
\$100,000,000 Principal 0 0 0  2017 Bonds Interest 0 0 7,409,604 \$100,000,000 - Anticipated Principal 0 0 0  Reduction due to Defeasance 0 (90,000,000) 0	\$35,620,000	Principal	0	0	0
2017 Bonds         Interest         0         0         7,409,604           \$100,000,000 - Anticipated         Principal         0         0         0           Reduction due to Defeasance         0         (90,000,000)         0	2015 Wells Fargo Line of Credit	Interest	0	7,836,634	1,600,000
\$100,000,000 - Anticipated Principal 0 0 0  Reduction due to Defeasance 0 (90,000,000) 0	\$100,000,000	Principal	0	0	0
Reduction due to Defeasance 0 (90,000,000) 0	2017 Bonds	Interest	0	0	7,409,604
	\$100,000,000 - Anticipated	Principal	0	0	0
Total Data Comics	Reduction due to Defeasance		0	(90,000,000)	0
Total Debt Service   \$113,625,582   \$76,747,478   \$66,995,223	Total Debt Service		\$113,625,582	\$76,747,478	\$66,995,223

TACOMA POWER	2015-16	2017-18
Capital Outlay	Biennium Budget	Biennium Budget

SUMMARY		
Click! Network		
Capital Projects:	\$0	\$0
Additions and Replacements:	•	18,229,000
Click! Total	5,224,000	18,229,000
General Plant		
Capital Projects:	4,300,000	9,203,000
Additions and Replacements:	2,720,440	2,725,000
General Plant Total	7,020,440	11,928,000
Generation		
Capital Projects:	63,766,000	44,228,000
Additions and Replacements:		2,896,000
Generation Total	66,071,000	47,124,000
Power Management		
Capital Projects:	22,194,000	28,850,000
Additions and Replacements:	344,000	0
Power Management Total	22,538,000	28,850,000
Transmission & Distribution		
Capital Projects:	24,335,000	19,131,000
Additions and Replacements:	34,845,000	33,260,000
Transmission & Distribution Total	59,180,000	52,391,000
Utility Technology Services		
Capital Projects:	21,417,000	29,508,000
Additions and Replacements:		2,444,000
Utility Technology Services Total	22,627,000	31,952,000
Sub-Total	\$182,660,440	\$190,474,000
Projects Funded from Existing Bonds	(\$17,968,000)	\$0
Projects Funded from New Bonds	(97,363,000)	(108,644,000)
Total Operating Fund Capital Outlay	\$67,329,440	\$81,830,000

TACOMA POWER	2015-16	2017-18
Capital Outlay	Biennium Budget	Biennium Budget

CLICK! Network A & R		
Broadband Services - Comm	\$650,000	\$619,000
Cable Modems - Comm	0	1,650,000
Customer Related Equip - Comm	1,500,000	1,718,000
Equipment - Comm	70,000	50,000
Headend Replace & Upgrades - Comm	250,000	614,000
HFC Network Infrastructure Enhancements - Power	80,000	138,000
Network Infill MDU - Comm	421,000	421,000
Network Security Enhancements - Power	25,000	80,000
Network Upgrade - Comm	0	11,100,000
Network Upgrades & Replacements - Power	1,768,000	1,250,000
New Service Drop Capitalization - Comm	460,000	326,000
Voice Gateway - Comm	0	263,000
Click! Network Total	\$5,224,000	\$18,229,000
General Plant Capital Projects		
2017/18 Capital Funding	\$0	\$6,300,000
Admin Complex Auditorium Upgrade	0	431,000
Facilities ABN Main Fan Modernization	0	389,000
Facilities ABN-ECC-Wynoochee Dam Elevator Controllers	0	840,000
SAP Functional Upgrades	500,000	0
Tacoma Power Security Upgrade	1,800,000	0
Service Division Capital-Customer Service (estimate)	2,000,000	1,243,000
General Plant A & R		
Facilities Critical Operations Power Systems	175,000	175,000
General Plant	750,000	750,000
Tacoma Power Fleet Supplement	200,000	0
Tacoma Power Security Upgrade	0	1,800,000
Tacoma Power Vehicle Completion	1,595,440	0
General Plant Total	\$7,020,440	\$11,928,000
Generation Capital Projects		
Cowlitz Falls Downstream Fish Passage - FERC	\$0	\$8,223,000
Cowlitz License Implementation	31,836,000	0
Cowlitz Off-site Fish Rearing - Satellite Ponds - FERC	0	1,274,000
Cowlitz Salmon Hatchery Filtration System	0	277,000
Cowlitz Salmon Hatchery Generator No 2 Replacement	0	200,000
Cowlitz Trout Hatchery Fish Rearing Revision	0	1,819,000
Cowlitz Trout Hatchery Five Acre Ponds Liner Replacement	0	1,943,000
Cowlitz Trout Hatchery Controls Modernization	250,000	0
Cowlitz Trout Hatchery Water Treatment Modernization	0	4,300,000
Cushman #1 Spillway Control Refurbishment	160,000	0
Cushman #1 Units 21, 22 TIV Replacement	300,000	746,000

TACOMA POWER	2015-16	2017-18
Capital Outlay	Biennium Budget	Biennium Budget
Capital Outlay	Dieimium Duuget	Dieimium Duuget
Cushman #2 Cooling Water Overhaul	231,000	0
Cushman #2 Unit 31, 32, 33 Generator Breaker Replacement	0	1,500,000
Cushman #2 Penstock Protection Modernization	56,000	0
Cushman Fish Facilities Improvements - FERC	0	1,875,000
Cushman Fish Habitat Restoration - FERC	0	1,844,000
Cushman License Implementation	18,824,000	0
Fish Habitat & Land Acquisition (CRR Fund) - FERC	0	2,400,000
Hydro Exciter Replacement Program	2,752,000	2,332,000
Hydro Generator Life - Extension Program	0	2,210,000
Hydro Governor Replacement Program	4,030,000	2,698,000
ICS Security Controls Implementation	170,000	2,000,000
LaGrande Downstream Fish Barrier - FERC	0	500,000
LaGrande Shop Building	0	1,013,000
Mayfield Downstream Fish Passage Modification - FERC	0	1,899,000
Mayfield Penstocks Slope Tendon Replacement	3,020,000	6,487,000
Mayfield Spillway Post-Tension Anchors	2,000,000	0,487,000
Mayfield Plant Access Road Rebuild	2,000,000	_
	137,000	368,000 0
Mayfield Upper Access Road Rock Dowels		_
Nisqually Hydro Project Relay Upgrades	0	320,000
Generation A & R		
ADA Improvements	75,000	47,000
Cowlitz Project Fish Facilities	225,000	200,000
Cowlitz Project Generation	175,000	185,000
Cowlitz Project Recreation	150,000	143,000
Cushman Project Fish Facilities	100,000	464,000
Cushman Project Generation	200,000	211,000
Generation Paving	100,000	210,000
Hydro Plant Automation	135,000	170,000
Hydro Plant Electrical Systems	200,000	230,000
Hydro Plant Mechanical	100,000	162,000
Hydro Plant Water and Sewer Systems	110,000	160,000
Hydro Security	100,000	0
Hydro Wildlife	60,000	113,000
Natural Resources	50,000	50,000
Nisqually Project Generation	200,000	200,000
Nisqually Project Recreation	110,000	110,000
Plant Engineering	115,000	120,000
Wynoochee River Project Generation	100,000	121,000
Generation Total	\$66,071,000	\$47,124,000
Power Management Capital Projects		
2017/18 Energy Conservation	\$0	\$21,850,000
City of Tacoma LED Street Light Upgrade	0	7,000,000
Demand Side Mgmt System Modernization	500,000	0
· · · · · · · · · · · · · · · · · · ·	223,300	· ·

Acoma Power   Depart   Depar	TACOMA POWER	0045.40	0047.40
Energy Conservation	TACOMA POWER	2015-16	2017-18
Inflow for Cowlitz River Basin (Modeling)         160,000         0           Load Forecasting Modernization         83,000         0           M Short-Term Portfolio Optimization         192,000         0           SLICE What-If Analysis         159,000         0           Power Management A & R           Power Management Technology Upgrades         344,000         \$28,850,000           Power Management Total         \$22,538,000         \$26,850,000           Transmission & Distribution Capital Projects           ***********************************	Capital Outlay	Biennium Budget	Biennium Budget
Inflow for Cowlitz River Basin (Modeling)         160,000         0           Load Forecasting Modernization         83,000         0           M Short-Term Portfolio Optimization         152,000         0           SLICE What-If Analysis         159,000         0           Power Management A & R           Power Management Technology Upgrades         344,000         \$28,850,000           Power Management Total         \$22,538,000         \$28,850,000           Transmission & Distribution Capital Projects           ***********************************			
Inflow for Cowlitz River Basin (Modeling)         160,000         0           Load Forecasting Modernization         83,000         0           M Short-Term Portfolio Optimization         152,000         0           SLICE What-If Analysis         159,000         0           Power Management A & R           Power Management Technology Upgrades         344,000         \$28,850,000           Power Management Total         \$22,538,000         \$28,850,000           Transmission & Distribution Capital Projects           ***********************************	Energy Conservation	21.100.000	0
Load Forecasting Modernization         83,000         0           PM Short-Term Portfolio Optimization         192,000         0           SLICE What-If Analysis         105,000         0           Power Management As R         Power Management Tochnology Upgrades         344,000         2           Power Management Tochal Profects         ***********************************			
PM Short-Term Portfolio Optimization         192,000         0           SLICE What-If Analysis         159,000         0           Power Management A & R           Power Management Technology Upgrades         344,000         20           Power Management Total         322,538,000         \$28,850,000           Transmission & Distribution Capital Projects           ## Copper Conductor Replacement         \$1,100,000         \$1,380,000           115 kV Auto Sectionalizing         474,000         0           115 kV System Reliability Improvements         855,000         0           115 kV System Reliability Improvements Program         20,000         276,000           230 kV System Reliability Improvements Program         20,000         276,000           Cushman #1, Replace GSU Transformer Bank 1         1,820,000         10           Cushman #1, Replace GSU Transformer Replacement Program         400,000         14,000           Distribution Efficiency Program         400,000         14,000           Distribution Efficiency Program         1,816,000         0           Distribution Substation Transformer Replacement Program         1,816,000         0           Distribution Efficiency Program         1,816,000         0           Denderson Bay Crossing Rehabilitation <td>·</td> <td>•</td> <td></td>	·	•	
SELICE What-If Analysis   159,000   0   10   10   10   10   10   10	-	•	
Power Management Technology Upgrades         344,000         0           Power Management Total         \$22,538,000         \$28,850,000           Transmission & Distribution Capital Projects           #6 Copper Conductor Replacement         \$1,100,000         \$1,380,000           115 kV Auto Sectionalizing         474,000         0           115 kV System Reliability Improvements (NE Bus Sectionalizing)         0         1,100,000           115 kV System Reliability Improvements (NE Bus Sectionalizing)         0         1,100,000           200 kV System Reliability Improvements Program         20,000         276,000           Cushman #1, Replace GSU Transformer Bank 1         1,70,000         0           Distribution Efficiency Program         400,000         18,000           Distribution Substation Transformer Replacement Program         3,000,000         2,668,000           Downtown Infrastructure Development Program         1,816,000         800,000           Engineering Design Application Upgrade/Repl         50,000         0           Henderson Bay Tower Replacement         2,700,000         0           Henderson Bay Tower Replacement         1,55,000         0           LiD Program - OH to UG Conversion         10         4,070,000           Martin Luther King LID - 6th St. to 25th St.<			
Power Management Technology Upgrades         344,000         0           Power Management Total         \$22,538,000         \$28,850,000           Transmission & Distribution Capital Projects           #6 Copper Conductor Replacement         \$1,100,000         \$1,380,000           115 kV Auto Sectionalizing         474,000         0           115 kV System Reliability Improvements (NE Bus Sectionalizing)         0         1,100,000           230 kV System Reliability Improvements Program         220,000         276,000           204 kY System Reliability Improvements Program         400,000         10           20 kY System Reliability Improvements Program         400,000         10           10 ky System Reliability Improvements Program         400,000         14,000           10 ky System Reliability Improvement Program         1,816,000         800,000           10 ky System Reliability Improvement Program         400,000         10           10 ky System Reliability Improvement Program         1,153,000         0           10 P	·	. 33,033	
Power Management Total         \$22,538,000         \$28,850,000           Transmission & Distribution Capital Projects         ***           #6 Copper Conductor Replacement         \$1,100,000         \$1,380,000           115 kV Auto Sectionalizing         474,000         0           115 kV System Reliability Improvements (NE Bus Sectionalizing)         0         1,100,000           230 kV System Reliability Improvements Program         220,000         276,000           Cedar 115 kV Bus Differential         177,000         0           Cushman #1, Replace GSU Transformer Bank 1         1,820,000         164,000           Distribution Efficiency Program         400,000         184,000           Distribution Substation Transformer Replacement Program         3,000,000         2,668,000           Downtown Infrastructure Development Program         1,816,000         800,000           Engineering Design Application Upgrade/Repl         50,000         0           Feeder Sectionalizing         400,000         0           Henderson Bay Tower Replacement         2,700,000         0           Henderson Bay Crossing Rehabilitation         0         4,070,000           LaGrande Switchyard, Rep Substation Transformer         1,153,000         0           Martin Luther King LID - 6th St. to 25th St.         20,000<		0.44.000	0
Transmission & Distribution Capital Projects           #6 Copper Conductor Replacement         \$1,100,000         \$1,380,000           115 kV Auto Sectionalizing         474,000         0           115 kV System Reliability Improvements (NE Bus Sectionalizing)         0         1,100,000           230 kV System Reliability Improvements Program         220,000         276,000           Cedar 115 kV Bus Differential         177,000         0           Cushman #1, Replace GSU Transformer Bank 1         1,820,000         0           Distribution Efficiency Program         400,000         184,000           Distribution Efficiency Program         400,000         184,000           Distribution Infrastructure Development Program         3,000,000         2,668,000           Downtown Infrastructure Development Program         1,816,000         800,000           Devider Sectionalizing         400,000         0           Henderson Bay Tower Replacement         2,700,000         0           Henderson Bay Tower Replacement         2,700,000         0           Henderson Bay Crossing Rehabilitation         0         4,070,000           LID Program - OH to UG Conversion         10,000         0           Martin Luther King LID - 6th St. to 25th St.         20,000         0			
#6 Copper Conductor Replacement \$1,100,000 \$1,380,000 115 kV Auto Sectionalizing 474,000 0 0 115 kV System Reliability Improvements (NE Bus Sectionalizing) 0 1,100,000 276,000 115 kV System Reliability Improvements (NE Bus Sectionalizing) 0 1,100,000 276,000 0 1,15 kV System Reliability Improvements (NE Bus Sectionalizing) 0 0 1,100,000 276,000 0 1,170,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	rower management rotal	\$22,336,000	\$20,030,000
115 kV Auto Sectionalizing         474,000         0           115 kV System Reliability Improvements         855,000         0           115 kV System Reliability Improvements (NE Bus Sectionalizing)         0         1,100,000           230 kV System Reliability Improvements Program         220,000         276,000           Cedar 115 kV Bus Differential         1,770,000         0           Cushman #1, Replace GSU Transformer Bank 1         1,820,000         10           Distribution Substation Transformer Replacement Program         3,000,000         2,668,000           Downtown Infrastructure Development Program         1,816,000         800,000           Engineering Design Application Upgrade/Repl         50,000         0           Feeder Sectionalizing         400,000         0           Henderson Bay Tower Replacement         2,700,000         0           Henderson Bay Crossing Rehabilitation         0         4,070,000           LaGrande Switchyard, Rep Substation Transformer         1,153,000         0           LID Program - OH to UG Conversion         10,000         0           Martin Luther King LID - 6th St. to 25th St.         20,000         40           Nisqually Substation Protection & SCADA Upgrade         0         434,000           Pearl - Cushman Line Upgrade Phase 2	Transmission & Distribution Capital Projects		
115 kV System Reliability Improvements (NE Bus Sectionalizing)         0         1,100,000           230 kV System Reliability Improvements Program         220,000         276,000           Cedar 115 kV Bus Differential         177,000         0           Cushman #1, Replace GSU Transformer Bank 1         1,820,000         0           Distribution Efficiency Program         400,000         184,000           Distribution Substation Transformer Replacement Program         3,000,000         2,668,000           Downtown Infrastructure Development Program         1,816,000         800,000           Engineering Design Application Upgrade/Repl         50,000         0           Feeder Sectionalizing         400,000         0           Henderson Bay Tower Replacement         2,700,000         0           Henderson Bay Crossing Rehabilitation         0         4,070,000           LaGrande Switchyard, Rep Substation Transformer         1,153,000         0           LID Program - OH to UG Conversion         10,000         0           Martin Luther King LID - 6th St. to 25th St.         20,000         0           Nisqually Substation Protection & SCADA Upgrade         0         434,000           Pearl - Cushman Line Upgrade Phase 2         3,300,000         0           Potatach System, New Ring Bus Switchyard<	#6 Copper Conductor Replacement	\$1,100,000	\$1,380,000
115 kV System Reliability Improvements (NE Bus Sectionalizing)         0         1,100,000           230 kV System Reliability Improvements Program         220,000         276,000           Cedar 115 kV Bus Differential         177,000         0           Cushman #1, Replace GSU Transformer Bank 1         1,820,000         184,000           Distribution Efficiency Program         400,000         184,000           Distribution Substation Transformer Replacement Program         3,000,000         2,668,000           Downtown Infrastructure Development Program         1,816,000         800,000           Engineering Design Application Upgrade/Repl         50,000         0           Feeder Sectionalizing         400,000         0           Henderson Bay Tower Replacement         2,700,000         0           Henderson Bay Tower Replacement         2,700,000         0           Henderson Bay Crossing Rehabilitation         0         4,070,000           LID Program - OH to UG Conversion         10,000         0           Martin Luther king LID - 6th St. to 25th St.         20,000         0           Nisqually Substation Protection & SCADA Upgrade         0         434,000           Peadmount Switchgear Replacement Program         0         50,000           Potlatch System, New Ring Bus Switchyard	115 kV Auto Sectionalizing	474,000	0
230 kV System Reliability Improvements Program         220,000         276,000           Cedar 115 kV Bus Differential         177,000         0           Cushman #1, Replace GSU Transformer Bank 1         1,820,000         0           Distribution Efficiency Program         400,000         184,000           Distribution Substation Transformer Replacement Program         3,000,000         2,668,000           Downtown Infrastructure Development Program         1,816,000         800,000           Downtown Infrastructure Development Program         1,816,000         0           Eeder Sectionalizing         400,000         0           Henderson Bay Tower Replacement         2,700,000         0           Henderson Bay Crossing Rehabilitation         0         4,070,000           LaGrande Switchyard, Rep Substation Transformer         1,153,000         0           LaGrande Switchyard, Rep Substation Transformer         1,153,000         0           Martin Luther King LID - 6th St. to 25th St.         20,000         0           Martin Luther King LID - 6th St. to 25th St.         20,000         0           Nisqually Substation Protection & SCADA Upgrade         0         434,000           Pearl - Cushman Line Upgrade Phase 2         3,300,000         4,716,000           Potlatch System, New Ring Bus Switc	115 kV System Reliability Improvements	855,000	0
Cedar 115 kV Bus Differential         177,000         0           Cushman #1, Replace GSU Transformer Bank 1         1,820,000         0           Distribution Efficiency Program         400,000         184,000           Distribution Substation Transformer Replacement Program         3,000,000         2,668,000           Downtown Infrastructure Development Program         1,816,000         800,000           Engineering Design Application Upgrade/Repl         50,000         0           Feeder Sectionalizing         400,000         0           Henderson Bay Tower Replacement         2,700,000         0           Henderson Bay Crossing Rehabilitation         0         4,070,000           LaGrande Switchyard, Rep Substation Transformer         1,153,000         0           LID Program - OH to UG Conversion         10,000         0           Martin Luther King LID - 6th St. to 25th St.         20,000         0           Nisqually Substation Protection & SCADA Upgrade         0         434,000           Padmount Switchgear Replacement Program         0         460,000           Pearl - Cushman Line Upgrade Phase 2         3,300,000         4,716,000           Pottatch System, New Ring Bus Switchyard         4,827,000         0           South Service Area Feeder Enhancements         0	115 kV System Reliability Improvements (NE Bus Sectionalizing)	0	1,100,000
Cushman #1, Replace GSU Transformer Bank 1         1,820,000         0           Distribution Efficiency Program         400,000         184,000           Distribution Substation Transformer Replacement Program         3,000,000         2,668,000           Downtown Infrastructure Development Program         1,816,000         800,000           Engineering Design Application Upgrade/Repl         50,000         0           Feeder Sectionalizing         400,000         0           Henderson Bay Tower Replacement         2,700,000         0           Henderson Bay Crossing Rehabilitation         0         4,070,000           LaGrande Switchyard, Rep Substation Transformer         1,153,000         0           LID Program - OH to UG Conversion         10,000         0           Martin Luther King LID - 6th St. to 25th St.         20,000         0           Nisqually Substation Protection & SCADA Upgrade         0         434,000           Padmount Switchgear Replacement Program         0         460,000           Pearl - Cushman Line Upgrade Phase 2         3,300,000         4,716,000           Potlatch System, New Ring Bus Switchyard         4,827,000         0           Puyallup Ave Bridge Replacement         10,000         0           South Service Area Feeder Enhancements         0	230 kV System Reliability Improvements Program	220,000	276,000
Distribution Efficiency Program         400,000         184,000           Distribution Substation Transformer Replacement Program         3,000,000         2,668,000           Downtown Infrastructure Development Program         1,816,000         800,000           Engineering Design Application Upgrade/Repl         50,000         0           Feeder Sectionalizing         400,000         0           Henderson Bay Tower Replacement         2,700,000         0           Henderson Bay Crossing Rehabilitation         0         4,070,000           LaGrande Switchyard, Rep Substation Transformer         1,153,000         0           LID Program - OH to UG Conversion         10,000         0           Martin Luther King LID - 6th St. to 25th St.         20,000         0           Nisqually Substation Protection & SCADA Upgrade         0         434,000           Padmount Switchgear Replacement Program         3,300,000         4,716,000           Pearl - Cushman Line Upgrade Phase 2         3,300,000         4,716,000           Potlatch System, New Ring Bus Switchyard         4,827,000         0           Vull Ly Ave Bridge Replacement         10,000         0           SW-Pearl #1 Line Relocation         497,000         0           Transmission Line Uprating         806,000         1,303,	Cedar 115 kV Bus Differential	177,000	0
Distribution Substation Transformer Replacement Program         3,000,000         2,668,000           Downtown Infrastructure Development Program         1,816,000         800,000           Engineering Design Application Upgrade/Repl         50,000         0           Feeder Sectionalizing         400,000         0           Henderson Bay Tower Replacement         2,700,000         0           Henderson Bay Crossing Rehabilitation         0         4,070,000           LaGrande Switchyard, Rep Substation Transformer         1,153,000         0           LID Program - OH to UG Conversion         10,000         0           Martin Luther King LID - 6th St. to 25th St.         20,000         0           Martin Luther King LID - 6th St. to 25th St.         20,000         0           Nisqually Substation Protection & SCADA Upgrade         0         434,000           Padmount Switchgear Replacement Program         0         460,000           Pearl - Cushman Line Upgrade Phase 2         3,300,000         4,716,000           Potlatch System, New Ring Bus Switchyard         4,827,000         0           Vullay Ave Bridge Replacement         10,000         0           South Service Area Feeder Enhancements         0         552,000           SW-Pearl #1 Line Relocation         497,000 <td< td=""><td>Cushman #1, Replace GSU Transformer Bank 1</td><td>1,820,000</td><td>0</td></td<>	Cushman #1, Replace GSU Transformer Bank 1	1,820,000	0
Downtown Infrastructure Development Program         1,816,000         800,000           Engineering Design Application Upgrade/Repl         50,000         0           Feeder Sectionalizing         400,000         0           Henderson Bay Tower Replacement         2,700,000         0           Henderson Bay Crossing Rehabilitation         0         4,070,000           LaGrande Switchyard, Rep Substation Transformer         1,153,000         0           LID Program - OH to UG Conversion         10,000         0           Martin Luther King LID - 6th St. to 25th St.         20,000         0           Nisqually Substation Protection & SCADA Upgrade         0         434,000           Padmount Switchgear Replacement Program         0         460,000           Pearl - Cushman Line Upgrade Phase 2         3,300,000         4,716,000           Potlatch System, New Ring Bus Switchyard         4,827,000         0           Puyallup Ave Bridge Replacement         10,000         0           South Service Area Feeder Enhancements         0         552,000           SW-Pearl #1 Line Relocation         497,000         0           Transmission Switch Replacement         300,000         1,188,000           Work Management Software Implementation         400,000         1,188,000	Distribution Efficiency Program	400,000	184,000
Engineering Design Application Upgrade/Repl         50,000         0           Feeder Sectionalizing         400,000         0           Henderson Bay Tower Replacement         2,700,000         0           Henderson Bay Crossing Rehabilitation         0         4,070,000           LaGrande Switchyard, Rep Substation Transformer         1,153,000         0           LID Program - OH to UG Conversion         10,000         0           Martin Luther King LID - 6th St. to 25th St.         20,000         0           Nisqually Substation Protection & SCADA Upgrade         0         434,000           Padmount Switchgear Replacement Program         0         460,000           Pearl - Cushman Line Upgrade Phase 2         3,300,000         4,716,000           Potlatch System, New Ring Bus Switchyard         4,827,000         0           Puyallup Ave Bridge Replacement         0         552,000           Sww-Pearl #1 Line Relocation         497,000         0           Sww-Pearl #1 Line Relocation         497,000         0           Transmission Switch Replacement         300,000         1,303,000           Vactor Truck Decant & Soil Containment         0         1,188,000           Work Management Software Implementation         400,000         0           Transmis	Distribution Substation Transformer Replacement Program	3,000,000	2,668,000
Feeder Sectionalizing         400,000         0           Henderson Bay Tower Replacement         2,700,000         0           Henderson Bay Crossing Rehabilitation         0         4,070,000           LaGrande Switchyard, Rep Substation Transformer         1,153,000         0           LID Program - OH to UG Conversion         10,000         0           Martin Luther King LID - 6th St. to 25th St.         20,000         0           Nisqually Substation Protection & SCADA Upgrade         0         434,000           Padmount Switchgear Replacement Program         0         460,000           Pearl - Cushman Line Upgrade Phase 2         3,300,000         4,716,000           Potlatch System, New Ring Bus Switchyard         4,827,000         0           Puyallup Ave Bridge Replacement         0         552,000           SwW-Pearl #1 Line Relocation         497,000         0           SW-Pearl #1 Line Relocation         497,000         0           Transmission Switch Replacement         300,000         1,303,000           Vactor Truck Decant & Soil Containment         0         1,188,000           Work Management Software Implementation         400,000         0           Transmission & Distribution A & R         4,500,000         3,800,000           Central	Downtown Infrastructure Development Program	1,816,000	800,000
Henderson Bay Tower Replacement       2,700,000       0         Henderson Bay Crossing Rehabilitation       0       4,070,000         LaGrande Switchyard, Rep Substation Transformer       1,153,000       0         LID Program - OH to UG Conversion       10,000       0         Martin Luther King LID - 6th St. to 25th St.       20,000       0         Nisqually Substation Protection & SCADA Upgrade       0       434,000         Padmount Switchgear Replacement Program       0       460,000         Pearl - Cushman Line Upgrade Phase 2       3,300,000       4,716,000         Potlatch System, New Ring Bus Switchyard       4,827,000       0         Puyallup Ave Bridge Replacement       10,000       0         South Service Area Feeder Enhancements       0       552,000         SW-Pearl #1 Line Relocation       497,000       0         Transmission Line Uprating       806,000       1,303,000         Transmission Switch Replacement       300,000       0         Vactor Truck Decant & Soil Containment       0       1,188,000         Work Management Software Implementation       400,000       0         Transmission & Distribution A & R       4,500,000       3,800,000         Central Business District       37,00,000       2,900,000 <td>Engineering Design Application Upgrade/Repl</td> <td>50,000</td> <td>0</td>	Engineering Design Application Upgrade/Repl	50,000	0
Henderson Bay Crossing Rehabilitation       0       4,070,000         LaGrande Switchyard, Rep Substation Transformer       1,153,000       0         LID Program - OH to UG Conversion       10,000       0         Martin Luther King LID - 6th St. to 25th St.       20,000       0         Nisqually Substation Protection & SCADA Upgrade       0       434,000         Padmount Switchgear Replacement Program       0       460,000         Pearl - Cushman Line Upgrade Phase 2       3,300,000       4,716,000         Potlatch System, New Ring Bus Switchyard       4,827,000       0         Puyallup Ave Bridge Replacement       10,000       0         South Service Area Feeder Enhancements       0       552,000         SW-Pearl #1 Line Relocation       497,000       0         Transmission Line Uprating       806,000       1,303,000         Transmission Switch Replacement       0       1,188,000         Work Management Software Implementation       400,000       0         Transmission & Distribution A & R       8       4,500,000       3,800,000         Central Business District       371,000       2,900,000	Feeder Sectionalizing	400,000	0
LaGrande Switchyard, Rep Substation Transformer       1,153,000       0         LID Program - OH to UG Conversion       10,000       0         Martin Luther King LID - 6th St. to 25th St.       20,000       0         Nisqually Substation Protection & SCADA Upgrade       0       434,000         Padmount Switchgear Replacement Program       0       460,000         Pearl - Cushman Line Upgrade Phase 2       3,300,000       4,716,000         Potlatch System, New Ring Bus Switchyard       4,827,000       0         Puyallup Ave Bridge Replacement       10,000       0         South Service Area Feeder Enhancements       0       552,000         SW-Pearl #1 Line Relocation       497,000       0         Transmission Line Uprating       806,000       1,303,000         Transmission Switch Replacement       0       1,188,000         Work Management Software Implementation       400,000       0         Transmission & Distribution A & R       4,500,000       3,800,000         Cable Replacement Program       4,500,000       3,800,000         Central Business District       371,000       2,900,000	Henderson Bay Tower Replacement	2,700,000	0
LID Program - OH to UG Conversion       10,000       0         Martin Luther King LID - 6th St. to 25th St.       20,000       0         Nisqually Substation Protection & SCADA Upgrade       0       434,000         Padmount Switchgear Replacement Program       0       460,000         Pearl - Cushman Line Upgrade Phase 2       3,300,000       4,716,000         Potlatch System, New Ring Bus Switchyard       4,827,000       0         Puyallup Ave Bridge Replacement       10,000       0         South Service Area Feeder Enhancements       0       552,000         SW-Pearl #1 Line Relocation       497,000       0         Transmission Line Uprating       806,000       1,303,000         Transmission Switch Replacement       0       1,188,000         Vactor Truck Decant & Soil Containment       0       1,188,000         Work Management Software Implementation       400,000       0         Transmission & Distribution A & R       2       370,000       3,800,000         Central Business District       371,000       2,900,000	Henderson Bay Crossing Rehabilitation	0	4,070,000
Martin Luther King LID - 6th St. to 25th St.       20,000       0         Nisqually Substation Protection & SCADA Upgrade       0       434,000         Padmount Switchgear Replacement Program       0       460,000         Pearl - Cushman Line Upgrade Phase 2       3,300,000       4,716,000         Potlatch System, New Ring Bus Switchyard       4,827,000       0         Puyallup Ave Bridge Replacement       10,000       0         South Service Area Feeder Enhancements       0       552,000         SW-Pearl #1 Line Relocation       497,000       0         Transmission Line Uprating       806,000       1,303,000         Transmission Switch Replacement       300,000       0         Vactor Truck Decant & Soil Containment       0       1,188,000         Work Management Software Implementation       400,000       0         Transmission & Distribution A & R       2       371,000       800,000         Central Business District       371,000       800,000         Distribution Transformer Purchase       3,700,000       2,900,000	LaGrande Switchyard, Rep Substation Transformer	1,153,000	0
Nisqually Substation Protection & SCADA Upgrade         0         434,000           Padmount Switchgear Replacement Program         0         460,000           Pearl - Cushman Line Upgrade Phase 2         3,300,000         4,716,000           Potlatch System, New Ring Bus Switchyard         4,827,000         0           Puyallup Ave Bridge Replacement         10,000         0           South Service Area Feeder Enhancements         0         552,000           SW-Pearl #1 Line Relocation         497,000         0           Transmission Line Uprating         806,000         1,303,000           Transmission Switch Replacement         300,000         0           Vactor Truck Decant & Soil Containment         0         1,188,000           Work Management Software Implementation         400,000         0           Transmission & Distribution A & R         Cable Replacement Program         4,500,000         3,800,000           Central Business District         371,000         800,000           Distribution Transformer Purchase         3,700,000         2,900,000	LID Program - OH to UG Conversion	10,000	0
Padmount Switchgear Replacement Program       0       460,000         Pearl - Cushman Line Upgrade Phase 2       3,300,000       4,716,000         Potlatch System, New Ring Bus Switchyard       4,827,000       0         Puyallup Ave Bridge Replacement       10,000       0         South Service Area Feeder Enhancements       0       552,000         SW-Pearl #1 Line Relocation       497,000       0         Transmission Line Uprating       806,000       1,303,000         Transmission Switch Replacement       300,000       0         Vactor Truck Decant & Soil Containment       0       1,188,000         Work Management Software Implementation       400,000       0         Transmission & Distribution A & R       2       371,000       3800,000         Central Business District       371,000       800,000         Distribution Transformer Purchase       3,700,000       2,900,000	Martin Luther King LID - 6th St. to 25th St.	20,000	0
Pearl - Cushman Line Upgrade Phase 2       3,300,000       4,716,000         Potlatch System, New Ring Bus Switchyard       4,827,000       0         Puyallup Ave Bridge Replacement       10,000       0         South Service Area Feeder Enhancements       0       552,000         SW-Pearl #1 Line Relocation       497,000       0         Transmission Line Uprating       806,000       1,303,000         Transmission Switch Replacement       300,000       0         Vactor Truck Decant & Soil Containment       0       1,188,000         Work Management Software Implementation       400,000       0         Transmission & Distribution A & R         Cable Replacement Program       4,500,000       3,800,000         Central Business District       371,000       800,000         Distribution Transformer Purchase       3,700,000       2,900,000	Nisqually Substation Protection & SCADA Upgrade	0	434,000
Potlatch System, New Ring Bus Switchyard       4,827,000       0         Puyallup Ave Bridge Replacement       10,000       0         South Service Area Feeder Enhancements       0       552,000         SW-Pearl #1 Line Relocation       497,000       0         Transmission Line Uprating       806,000       1,303,000         Transmission Switch Replacement       300,000       0         Vactor Truck Decant & Soil Containment       0       1,188,000         Work Management Software Implementation       400,000       0         Transmission & Distribution A & R         Cable Replacement Program       4,500,000       3,800,000         Central Business District       371,000       800,000         Distribution Transformer Purchase       3,700,000       2,900,000	Padmount Switchgear Replacement Program	0	460,000
Puyallup Ave Bridge Replacement       10,000       0         South Service Area Feeder Enhancements       0       552,000         SW-Pearl #1 Line Relocation       497,000       0         Transmission Line Uprating       806,000       1,303,000         Transmission Switch Replacement       300,000       0         Vactor Truck Decant & Soil Containment       0       1,188,000         Work Management Software Implementation       400,000       0         Transmission & Distribution A & R         Cable Replacement Program       4,500,000       3,800,000         Central Business District       371,000       800,000         Distribution Transformer Purchase       3,700,000       2,900,000	Pearl - Cushman Line Upgrade Phase 2	3,300,000	4,716,000
South Service Area Feeder Enhancements       0       552,000         SW-Pearl #1 Line Relocation       497,000       0         Transmission Line Uprating       806,000       1,303,000         Transmission Switch Replacement       300,000       0         Vactor Truck Decant & Soil Containment       0       1,188,000         Work Management Software Implementation       400,000       0         Transmission & Distribution A & R         Cable Replacement Program       4,500,000       3,800,000         Central Business District       371,000       800,000         Distribution Transformer Purchase       3,700,000       2,900,000	Potlatch System, New Ring Bus Switchyard	4,827,000	0
SW-Pearl #1 Line Relocation       497,000       0         Transmission Line Uprating       806,000       1,303,000         Transmission Switch Replacement       300,000       0         Vactor Truck Decant & Soil Containment       0       1,188,000         Work Management Software Implementation       400,000       0         Transmission & Distribution A & R         Cable Replacement Program       4,500,000       3,800,000         Central Business District       371,000       800,000         Distribution Transformer Purchase       3,700,000       2,900,000	Puyallup Ave Bridge Replacement	10,000	0
Transmission Line Uprating         806,000         1,303,000           Transmission Switch Replacement         300,000         0           Vactor Truck Decant & Soil Containment         0         1,188,000           Work Management Software Implementation         400,000         0           Transmission & Distribution A & R           Cable Replacement Program         4,500,000         3,800,000           Central Business District         371,000         800,000           Distribution Transformer Purchase         3,700,000         2,900,000	South Service Area Feeder Enhancements	0	552,000
Transmission Switch Replacement         300,000         0           Vactor Truck Decant & Soil Containment         0         1,188,000           Work Management Software Implementation         400,000         0           Transmission & Distribution A & R         Stribution Transformer Purchase         4,500,000         3,800,000           Central Business District         371,000         800,000           Distribution Transformer Purchase         3,700,000         2,900,000	SW-Pearl #1 Line Relocation	497,000	0
Vactor Truck Decant & Soil Containment         0         1,188,000           Work Management Software Implementation         400,000         0           Transmission & Distribution A & R           Cable Replacement Program         4,500,000         3,800,000           Central Business District         371,000         800,000           Distribution Transformer Purchase         3,700,000         2,900,000	Transmission Line Uprating	806,000	1,303,000
Work Management Software Implementation         400,000         0           Transmission & Distribution A & R         4,500,000         3,800,000           Cable Replacement Program         4,500,000         371,000         800,000           Central Business District         371,000         800,000           Distribution Transformer Purchase         3,700,000         2,900,000	Transmission Switch Replacement	300,000	0
Transmission & Distribution A & R           Cable Replacement Program         4,500,000         3,800,000           Central Business District         371,000         800,000           Distribution Transformer Purchase         3,700,000         2,900,000	Vactor Truck Decant & Soil Containment	0	1,188,000
Cable Replacement Program         4,500,000         3,800,000           Central Business District         371,000         800,000           Distribution Transformer Purchase         3,700,000         2,900,000	Work Management Software Implementation	400,000	0
Central Business District371,000800,000Distribution Transformer Purchase3,700,0002,900,000	Transmission & Distribution A & R		
Distribution Transformer Purchase 3,700,000 2,900,000	Cable Replacement Program	4,500,000	3,800,000
	Central Business District	371,000	800,000
HFC Infill Construction 1,824,000 1,594,000	Distribution Transformer Purchase	3,700,000	2,900,000
	HFC Infill Construction	1,824,000	1,594,000

TACOMA POWER	2015-16	2017-18
Capital Outlay	Biennium Budget	Biennium Budget
Josephia. Juliay	Dioiniani Daagot	Dioimiam Daugot
HFC Road Projects	575,000	498,000
Meters and Devices	1,250,000	1,250,000
NERC/WECC Compliance	280,000	200,000
New Services	1,800,000	2,000,000
Overhead Distribution	1,700,000	2,000,000
Pole Replacement Program	7,650,000	8,000,000
Protection & Controls	1,365,000	1,303,000
Rental Light	300,000	870,000
Road Related (City, County & State)	6,475,000	4,000,000
Substation	2,095,000	2,115,000
T & D Tools and Equipment	10,000	180,000
Transmission	400,000	1,200,000
Underground Distribution	550,000	550,000
Transmission & Distribution Total	\$59,180,000	\$52,391,000
Utility Technology Services Capital Projects		
AMI	\$0	\$3,545,000
Compliance Tracking Tool Project	387,000	0
Customer Outage Communications	403,000	0
Cybersecurity Managed Security Service Provider	0	464,000
Digital Microwave Modernization Loop 1	5,800,000	5,130,000
Digital Mobile Radio	3,235,000	2,422,500
Drawing Management Solution	0	278,000
EMS Replacement, Planning & RFP	200,000	0
EMS Replacement - Part 2 (Implementation)	2,250,000	6,630,000
ESRI GIS Data Replication	0	267,500
IT Asset Management	631,000	427,000
IT Service Management	0	670,000
IVR Ph 2A - Technical Upgrade & 2B - Functional Upgrade	0	793,000
Meter Data Operations Improve & AMI 2.0	1,350,000	0
Mobile Solution Replacement/Upgrade	1,500,000	0
Mobile Workforce Mgmt Roadmap & Tech Solution	0	1,312,500
Multi-Service Request System Implement	636,000	0
Natural Resources Operational Analytics	0	505,000
Outage Management System Upgrade (D/OMS)	150,000	0
Power Generation Cybersecurity Controls Implementation	0	263,500
Power Management Technology Upgrades	0	1,820,000
Service Oriented Architecture (SOA)	1,750,000	0
Technology Contingency	0	2,253,000
TPU Business LAN VM Expansion	825,000	0
TPU Main Campus Data Center	2,000,000	1,615,000
TPU Network Backbone Modernization Phase 2	300,000	275,000
TPU Voice Comm System Tech Refresh & Impr Ph 1	0	252,000
TPU Voice Comm System Tech Refresh & Impr Ph 2	0	119,000
TPU Voice Comm System Tech Refresh & Impr Ph 3	0	200,000
TPU Voice Comm System Tech Refresh & Impr Ph 4	0	24,000
TPU Voice Comm System Tech Refresh & Impr Ph 5	0	242,000
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TACOMA POWER	2015-16	2017-18
Capital Outlay	Biennium Budget	Biennium Budget
Utility Technology Services A & R		
Communications	660,000	1,098,000
Cybersecurity	0	549,000
Energy Management System	300,000	304,000
System Management	250,000	493,000
Utility Technology Services Total	\$22,627,000	\$31,952,000
Total Capital Outlay	\$182,660,440	\$190,474,000

## **TACOMA WATER**

# TACOMA PUBLIC UTILITIES 2017/2018 PRELIMINARY BIENNIUM BUDGET

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TACOMA WATER	2013-14	2015-16	2017-18
Recapitulation of Biennial Budget	Biennium Actual	Biennium Budget	Biennium Budget

REVENUE			
Operating Revenue			
Water Sales	\$133,814,554	\$135,112,165	\$145,440,571
Anticipated Additional Revenue	0	7,541,662	7,872,671
Other Operating Revenue	13,871,796	13,921,154	14,145,816
Total Operating Revenue	147,686,350	156,574,981	167,459,058
Non-Operating Revenue			
Interest	1,104,098	526,807	600,000
BABS Interest Federal Subsidy	5,493,067	5,516,848	5,540,624
Miscellaneous	181,678	120,000	90,000
Transfers from other Funds:			
Capital Reserve Fund	0	6,222,588	8,010,973
System Development Fund	6,982,881	0	0
Appropriation from Fund Balance	0	4,821,591	9,863,115
Total Revenue & Available Funds	\$161,448,074	\$173,782,815	\$191,563,770
<u>EXPENDITURES</u>			
Personnel Costs	\$39,282,323	\$50,226,810	\$54,522,063
Supplies, Services & Other Charges	37,392,372	49,196,622	53,274,970
Taxes - Current Revenue Estimate	19,811,145	19,782,366	21,643,155
Taxes - Anticipated Additional Revenue	0	1,049,111	1,099,631
Debt Service	47,373,439	47,305,318	53,012,978
Capital Outlay	0	6,222,588	8,010,973
Total Expenditures	\$143,859,279	\$173,782,815	\$191,563,770
CAPITAL OUTLAY FINANCING DETAIL			
Funded from Operating Fund		\$6,222,588	\$8,010,973
Funded from Existing Bonds		26,637,424	40,040,521
Total Capital Outlay		\$32,860,012	\$48,051,494
PERSONNEL - Budgeted FTEs	247.0 / 249.5	256.2 / 256.2	272.5 / 274.5

Prior years may have been reclassified or restated to reflect organizational changes.

TACOMA WATER	2013-14	2015-16	2017-18
Revenue	Biennium Actual	Biennium Budget	Biennium Budget

REVENUE SUMMARY			
Water Sales	\$133,814,554	\$135,112,165	\$145,440,571
Anticipated Additional Revenue	0	7,541,662	7,872,671
Other Operating Revenue	13,871,796	13,921,154	14,145,816
Total Operating Revenue	147,686,350	156,574,981	167,459,058
Non-Operating Revenue	13,761,724	12,386,243	14,241,597
Appropriation from Fund Balance	0	4,821,591	9,863,115
Total Revenue & Available Funds	\$161,448,074	\$173,782,815	\$191,563,770
REVENUE DETAIL			
Water Sales			
Residential	\$85,453,419	\$86,279,595	\$94,234,074
Paper Mills (WestRock)	11,044,202	11,111,495	12,562,228
Wholesale	7,237,725	7,371,500	4,228,737
Other Water Sales	30,079,208	30,349,575	34,415,532
	133,814,554	135,112,165	145,440,571
Anticipated Additional Revenue	0	7,541,662	7,872,671
Total Water Sales	133,814,554	142,653,827	153,313,242
Cascade Water Alliance	5,684,304	5,493,628	5,278,268
Public Fire Protection	5,140,070	5,966,473	6,442,965
Miscellaneous Water Revenue	3,047,422	2,461,053	2,424,583
<b>Total Other Operating Revenue</b>	13,871,796	13,921,154	14,145,816
Total Operating Revenue	147,686,350	156,574,981	167,459,058
Other Income			
Interest	1,104,098	526,807	600,000
BABS Interest Federal Subsidy	5,493,067	5,516,848	5,540,624
Miscellaneous	181,678	120,000	90,000
Transfers from Other Funds:			
Capital Reserve Fund	0	6,222,588	8,010,973
System Development Fund	6,982,881	0	0
Total Non-Operating Revenue	13,761,724	12,386,243	14,241,597
Appropriation from Fund Balance	0	4,821,591	9,863,115
Total Revenue & Available Funds	\$161,448,074	\$173,782,815	\$191,563,770

TACOMA WATER	2013-14	2015-16	2017-18
Division Consolidation	Biennium Actual	Biennium Budget	Biennium Budget

SUMMARY - Operation & Maintenance by	Section Section		
Water Administration	\$46,256,933	\$52,714,039	\$54,140,281
Distribution Engineering	3,797,813	5,634,810	7,164,471
Distribution Operations	17,058,108	21,276,501	22,491,158
Quality	8,809,862	14,083,157	14,654,658
Supply	15,424,357	19,055,412	21,354,696
Asset and Information Management	3,843,387	5,639,363	8,158,758
Rates and Financial Planning	1,295,380	1,851,627	2,575,797
Total for Division	\$96,485,840	\$120,254,909	\$130,539,819

SUMMARY - Operation & Maintenance by C	ategory		
Salaries & Wages	\$40,067,448	\$44,511,149	\$46,316,908
Employee Benefits	15,795,977	18,024,429	19,368,085
Capital Credit & Labor To/From Others	(16,581,101)	(12,308,768)	(11,162,930)
Total Personnel Costs	39,282,323	50,226,810	54,522,063
Supplies	11,992,496	15,815,810	13,970,211
Services	7,624,605	10,987,667	15,485,414
Other Charges	(71,904)	2,878,490	2,876,580
Assessments	17,847,175	19,514,655	20,942,765
Taxes	19,811,145	20,831,477	22,742,786
Total for Division	\$96,485,840	\$120,254,909	\$130,539,819

TACOMA WATER	2013-14	2015-16	2017-18
Taxes	Biennium Actual	Biennium Budget	Biennium Budget

TAX PAYMENTS			
City of Tacoma:			
Gross Earnings Tax (8.0%)	\$12,112,829	\$11,898,245	\$12,759,190
State of Washington:			
Utility & Business Taxes	6,389,266	6,790,251	7,562,879
Other*	1,309,050	1,093,870	1,321,086
		40	
Subtotal	19,811,145	19,782,366	21,643,155
Anticipated Additional Revenue**			
Gross Earnings Tax (8.0%)		603,334	675,190
Utility & Business Taxes		379,270	424,441
Other*		66,507	0
		1,049,111	1,099,631
Total City and Utility Tax	19,811,145	20,831,477	22,742,786
Federal Taxes (FICA)	2,948,869	3,134,461	3,411,093
Total Tacoma Water Taxes	\$22,760,014	\$23,965,938	\$26,153,879

Note: State Sales Tax is included in O & M Budget line items for materials.

FICA tax is included in O & M Budget line items for personnel costs/employee benefits.

<sup>\*</sup> Other includes franchise, administrative and other fees paid to other cities and entities and fire patrol assessments paid to WA State DNR.

<sup>\*\*</sup> Taxes on anticipated additional revenue due to rate increase.

TACOMA WATER	2013-14	2015-16	2017-18
Debt Service	Biennium Actual	Biennium Budget	Biennium Budget

DEBT SERVICE SUMMARY				
		\$29,074,526	\$29,000,232	\$30,078,523
Interest				
Principal		18,298,913	18,305,086	22,934,455
Total Debt Service		\$47,373,439	\$47,305,318	\$53,012,978
DEBT SERVICE DETAIL				
<u>BONDS</u>				
2003 Bonds	Interest	\$516,727	\$0	\$0
\$26,930,000	Principal	0	0	0
2005 Bonds	Interest	3,295,163	2,558,912	500
\$5,000 remaining after refund	Principal	6,120,000	8,858,750	0
2009 Build America Bonds \$76,775,000	Interest	8,883,656	8,830,661	8,830,661
2010 Refunding of 2001 Bonds	Interest	2,410,808	2,413,575	2,349,300
\$26,395,000	Principal	1,080,000	1,111,250	4,505,000
2010 Build America Bonds \$74,985,000	Interest	8,154,705	8,154,705	8,154,705
2013 Refunding of 2003 Bonds	Interest	4,971,795	5,948,400	5,948,400
\$74,355,000	Principal	3,950,000	0	0
2015 Refunding Bonds	Interest	0	0	1,485,128
\$18,430,000	Principal	0	0	6,090,000
LOANS				
Public Works Trust Fund Loans	Interest	306,292	294,499	240,564
\$50,000,000	Principal	4,934,891	5,393,541	5,393,541
State Drinking Water Fund Loans	Interest	535,382	799,480	3,069,266
\$85,918,885	Principal	2,214,022	2,941,545	6,945,914
Total Debt Service		\$47,373,439	\$47,305,318	\$53,012,978

TACOMA WATER	2015-16	2017-18
Capital Outlay	Biennium Budget	Biennium Budget

SUMMARY		
General Plant	\$3,558,160	\$5,111,724
Water Distribution	20,989,107	27,935,816
Water Quality	2,359,329	5,301,255
Water Supply	5,953,416	9,702,699
Sub-Total	\$32,860,012	\$48,051,494
Projects Funded from Existing Bonds	(26,637,424)	(40,040,521)
Total Operating Fund Capital Outlay	\$6,222,588	\$8,010,973
General Plant		
UTS Projects	\$1,488,970	\$2,770,107
Advanced Meter Infrastructure (AMI)	50,000	1,181,617
Fleet in-Service for all of Water	287,170	0
Land Acquisition and Strategy	0	500,000
HVAC Units	80,000	0
Pole Building	20,000	0
Customer Service Division Projects	972,020	0
Unanticipated Capital & Plant/Equipment Failure Contingency	660,000	660,000
General Plant Total	\$3,558,160	\$5,111,724
Water Distribution		
FRP: Franchise Required Projects	\$553,750	\$200,000
Projects of Opportunity (Prop 3 and Prop A)	0	200,000
WDP: Water Division Projects	2,948,950	716,602
WDP: Tehaleh Main Extension	0	1,038,996
MRP: Main Replacement Projects	6,936,000	9,755,190
MRP: Galvanized Main Replacement Projects	0	1,292,108
Main Retirements	80,000	155,638
Ground Penetrating Radar Equipment	0	18,000
Leak Detection Equipment	0	59,000
TPU Decant Facility	0	1,162,287
LID/Contract Contributions	200,000	200,000
Curran Road System Acquisition	0	1,000,000
Lead Gooseneck Replacement Program	0	5,200,000
Hydrant Installation and Replacement	0	721,933
Water Service Renewal and Replacement	3,392,331	4,253,590
Water Service Renewal and Replacement Valve Installation and Replacement	3,392,331 0	4,253,590 615,487

TACOMA WATER	2015-16	2017-18
Capital Outlay	Biennium Budget	Biennium Budget
Meter Upgrade Project	4,421,005	300,000
Blowoff Installation and Replacement	327,392	346,985
Hydrant and Valve Installation and Replacement	1,598,780	0
Distribution Office Security Reconfiguration	30,899	0
Distribution Tools	100,000	0
Water Distribution Total	\$20,989,107	\$27,935,816
Water Quality		
Water Quality Tools and Equipment	\$0	\$200,000
Palmer Area Improvements	0	200,000
Corrosion Control GPL Wells	0	2,000,000
Pipeline 4 Swan Creek Crossing	0	700,000
MIT Kapowsin Remediation	0	600,000
Built Forestland Assets	0	75,000
Dedicated Distribution System Sample Stations	74,400	96,000
Portable Sample Stations	0	50,000
Muckleshoot Agreement	500,000	500,000
Palmer Pump Station	300,000	0
Enhanced System Monitoring (Prairie Springs)	170,000	0
Land Acquisition and Strategy	500,000	0
Various Equipment	200,000	0
1st Diversion:		
Watershed Tools and Equipment	0	43,452
Watershed Betterments	98,202	94,292
Major Treatment and Equipment	58,226	108,631
North Fork Wells Control Valves	0	275,556
North Fork 7 Motor	0	133,333
Connection to USACE Early Warning System at HHD	0	16,946
HCP Culvert Replacement	272,818	37,778
Smay Creek Forest Road Crossing	0	170,267
North Fork Wells 2-6 MCC Replacement	185,683	0
Water Quality Total	\$2,359,329	\$5,301,255
Water Supply		
Cathodic Protection	\$0	\$500,000
Emergency Intertie with LUD at 356th Pump Station	0	100,000
Hood Street Facilities Seismic Improvements	0	414,180
Replace and Improve Wells	288,000	650,000
SCADA Systems - Intrusion Alarm Security Improvements	0	75,000

TACOMA WATER	2015-16	2017-18
Capital Outlay	Biennium Budget	Biennium Budget
STPS Building Seismic Improvements	0	151,576
Supply System Improvements	460,000	450,000
Replace/Improve Large Valves	230,000	300,000
Water Distribution Operations Building Seismic Improvement	0	175,500
Demo of McMillin Building/Standpipe	110,000	121,787
West McDonald Ridge Permanent Power	485,000	84,494
Meter Installation Project	250,000	237,000
Supply Tools	50,000	50,000
Replace PL1 at Puyallup River (Phase II)	0	5,723,162
Pipeline 1 at Deep Creek	0	670,000
Corrosion Control Projects	516,051	0
Communication Systems	200,000	0
SCADA Systems	200,000	0
Transmission Main Renew and Replacements	3,164,365	0
Supply Total	\$5,953,416	\$9,702,699
Total Capital Outlay	\$32,860,012	\$48,051,494

#### **TACOMA RAIL**

TACOMA RAIL	2013-14	2015-16	2017-18
Recapitulation of Biennial Budget	Biennium Actual	Biennium Budget	Biennium Budget

Total Capital Outlay		\$10,558,000	\$5,660,000
Funded from Anticipated Bank Loan Proceed	ds/Grants	4,591,000	1,361,457
Funded from Operating Fund		\$5,967,000	\$4,298,543
CAPITAL OUTLAY FINANCING DETAIL			
Total Expenditures	\$54,352,490	\$65,643,257	\$66,643,19
Capital Outlay	3,138,658	5,967,000	4,298,54
Debt Service	912,817	1,431,736	1,799,88
Taxes	5,548,312	6,361,000	6,295,64
Supplies, Services & Other Charges	18,762,833	20,952,432	22,705,31
Personnel Costs	\$25,989,870	\$30,931,089	\$31,543,81
EXPENDITURES			
EXPENDITURES			
		•	
Total Revenue & Available Funds	\$58,516,562	\$65,643,257	\$66,643,19
Other Income	2,115,863	2,642,885	2,364,00
Total Operating Revenue	56,400,699	63,000,372	64,279,19
Miscellaneous Revenue	3,096,929	3,682,029	4,251,31
Switching Revenue	\$53,303,770	\$59,318,343	\$60,027,88
REVENUE			

101.0 / 101.0

121.0 / 122.0

**PERSONNEL - Budgeted FTEs** 

118.0 / 118.0

TACOMA RAIL	2013-14	2015-16	2017-18
Revenue	Biennium Actual	Biennium Budget	Biennium Budget

REVENUE SUMMARY			
Switching Revenue	\$53,303,770	\$59,318,343	\$60,027,884
Miscellaneous Revenue	3,096,929	3,682,029	4,251,312
Total Operating Revenue	56,400,699	63,000,372	64,279,196
Other Income	2,115,863	2,642,885	2,364,000
Total Revenue & Available Funds	\$58,516,562	\$65,643,257	\$66,643,196

REVENUE DETAIL			
Switching Revenue			
Line Hauls & Local	\$50,669,530	\$57,170,343	\$57,727,884
Demurrage	2,634,240	2,148,000	2,300,000
Total Switching Revenue	53,303,770	59,318,343	60,027,884
Locomotive Servicing	1,797,991	2,723,229	3,729,312
Miscellaneous Revenue	1,298,938	958,800	522,000
Total Miscellaneous Revenue	3,096,929	3,682,029	4,251,312
Total Operating Revenue	56,400,699	63,000,372	64,279,196
Other Income			
Rent & Other Income	1,984,452	2,006,760	2,160,000
Interest Income	131,411	187,200	204,000
Total Non-Operating Revenue	2,115,863	2,193,960	2,364,000
Appropriation from Fund Balance	0	448,925	0
Total Revenue & Available Funds	\$58,516,562	\$65,643,257	\$66,643,196

TACOMA RAIL	2013-14	2015-16	2017-18
Division Consolidation	Biennium Actual	Biennium Budget	Biennium Budget

Total for Division	\$50,301,015	\$58,244,521	\$60,544,768
Construction	5,037,316	4,948,380	5,440,698
Mechanical	7,626,431	9,808,725	10,349,435
Operations	20,440,632	23,408,123	23,091,658
Rail Administration	\$17,196,636	\$20,079,293	\$21,662,977
SUMMARY - Operation & Maintena	nce by Section		

SUMMARY - Operation & Maintenance by C	<u>ategory</u>		
Salaries & Wages	\$19,269,197	\$22,722,214	\$23,205,388
Employee Benefits	7,708,735	9,286,998	9,692,927
Capital Credit & Labor To/From Others	(988,062)	(1,078,123)	(1,354,500)
Total Personnel Costs	25,989,870	30,931,089	31,543,815
Supplies	2,364,658	2,378,668	2,873,441
Services	7,941,874	7,180,765	7,748,242
Other Charges	6,250,209	8,182,696	8,705,421
Assessments	2,206,092	3,210,303	3,378,206
Taxes	5,548,312	6,361,000	6,295,643
Total for Division	\$50,301,015	\$58,244,521	\$60,544,768

TACOMA RAIL	2013-14	2015-16	2017-18
Taxes	Biennium Actual	Biennium Budget	Biennium Budget

TAX PAYMENTS			
City of Tacoma:			
Gross Earnings Tax (8.0%)	\$4,681,155	\$5,227,000	\$5,331,455
State of Washington:			
Utility & Business Tax	867,157	1,134,000	964,188
Subtotal	5,548,312	6,361,000	6,295,643
Federal Railroad Taxes	3,570,654	3,945,162	4,051,175
Total Tacoma Rail Taxes	\$9,118,966	\$10,306,162	\$10,346,818

Note: State Sales Tax is included in O & M Budget line items for materials.

Federal Railroad Taxes are paid in lieu of FICA and Retirement and are included in personnel services.

TACOMA RAIL	2013-14	2015-16	2017-18
Debt Service	Biennium Actual	Biennium Budget	Biennium Budget

DEBT SERVICE SUMMARY				
Interest		\$80,035	\$30,214	\$866
Principal		832,782	1,401,522	1,799,019
		T		1
Total Debt Service		\$912,817	\$1,431,736	\$1,799,885
DEBT SERVICE DETAIL				
Revenue Bond - \$2,000,000	Interest	\$80,035	\$30,214	\$866
	Principal	581,728	490,617	64,238
Rail Bank Loans - \$9,137,895	Principal	251,054	910,905	1,734,781
Total Debt Service		\$912,817	\$1,431,736	\$1,799,885

TACOMA RAIL	2015-16	2017-18
Capital Outlay	Biennium Budget	Biennium Budget

SUMMARY		
	000.000	40
General Plant	\$20,000	\$0
Communications	500,000	235,000
Facility Upgrades	1,100,000	1,025,000
Rail Equipment/Vehicles	2,665,000	1,000,000
Track Improvements	6,273,000	3,400,000
Sub-Total	\$10,558,000	\$5,660,000
US Oil Pledge	(\$235,000)	\$0
Projects Funded from Grants	(803,000)	(400,000)
Projects Funded from Rail Bank Loan Proceeds	(1,553,000)	(311,457)
Projects Funded from Anticipated Bank Loan Proceeds	(2,000,000)	(650,000)
Total Operating Fund Capital Outlay	\$5,967,000	\$4,298,543
	<u> </u>	
General Plant		
Technology Upgrade	\$20,000	\$0
General Plant Total	\$20,000	\$0
Communications		
Radio Repeater Upgrades	\$150,000	\$150,000
GPS and Cameras for Locomotives	0	\$85,000
PTC - Onboard Locomotive Equipment	350,000	0
Communications Total	\$500,000	\$235,000
Facility Upgrades		
Security	\$100,000	\$0
Locomotive Shop Pit	1,000,000	0
Admin Building Window Replacement	0	25,000
West End Track Pan Replacement	0	100,000
ITS Project	0	300,000
Stormwater Treatment and Filtration	0	100,000
Secondary Fueling Upgrades	0	500,000
Facility Upgrades Total	\$1,100,000	\$1,025,000

TACOMA RAIL	2015-16	2017-18
Capital Outlay	Biennium Budget	Biennium Budget

Rail Equipment/Vehicles		
Repower/Replace TMBL 2006	\$1,505,000	\$0
Locomotive Repower	500,000	1,000,000
Ballast Regulator	350,000	0
High Rail Excavator	250,000	0
Trucks & Equipment	60,000	0
Rail Equipment/Vehicles Total	\$2,665,000	\$1,000,000
Track Improvement Projects		
Tidelands Infrastructure Improvements	\$500,000	\$1,000,000
Taylor Wye and Hylebos Creek Bridge Relay	357,000	525,000
Port Road Main Rail Relay	0	505,000
South Lead Rail Relay	0	200,000
Kia Siding Rail Relay	0	270,000
Buffelen Curve Rehabilitation	0	420,000
Switch Replacements	0	480,000
Loop Track Upgrade (Concrete Tech)	645,000	0
Alexander Wye Crossings	120,000	0
SR 509 Track Rebuild Project	1,300,000	0
Track 13 Rail Relay	535,000	0
West Lead High Side	537,000	0
West Lead Low Side	684,000	0
East Lead Low Side	673,000	0
Port of Tacoma Road Crossings	354,000	0
Transfer Yard Connection	343,000	0
Edwards Crossover	225,000	0
Track Improvement Projects Total	\$6,273,000	\$3,400,000
Total Capital Outlay	\$10,558,000	\$5,660,000

Total Capital Outlay	\$10,558,000	\$5,660,000

#### **FLEET SERVICES FUND**

FLEET SERVICES	2013-14	2015-16	2017-18
Recapitulation of Biennial Budget	Biennium Actual	Biennium Budget	Biennium Budget
<u>REVENUE</u>			
Replacement Fees	\$6,063,140	\$9,344,312	\$14,265,897
Administrative Overhead	2,082,579	1,831,173	2,745,393
Fees for Services	4,572,906	7,091,036	7,623,786
Total Operating Revenue	12,718,625	18,266,521	24,635,076
Other Income	737,965	125,000	125,000
Appropriation from Fund Balance	0	15,025,463	0
Total Revenue & Available Funds	\$13,456,590	\$33,416,984	\$24,760,076
EXPENDITURES			
Personnel Costs	\$5,739,456	\$5,847,034	\$6,643,452
Supplies	298,698	190,013	198,744
Services	607,887	1,060,991	704,178
Other Charges	709,420	673,480	2,426,589
Assessments	1,561,140	1,303,466	1,369,113
Total Operations & Maintenance	8,916,600	9,074,984	11,342,076
Capital Outlay	6,877,989	24,342,000	13,418,000

\$15,794,589

30.0 / 30.0

\$33,416,984

29.5 / 29.5

\$24,760,076

29.0 / 29.0

Total Expenditures

**PERSONNEL - Budgeted FTEs** 

#### **SELF-INSURANCE FUND**

SELF-INSURANCE CLAIM FUND	2013-14	2015-16	2017-18
Recapitulation of Biennial Budget	Biennium Actual	Biennium Budget	Biennium Budget

REVENUE			
Sources of Revenue			
Transfers - Tacoma Power	\$1,620,008	\$1,800,000	\$1,400,000
Transfers - Tacoma Water	360,000	480,000	480,000
Transfers - Tacoma Rail	100,000	200,000	200,000
Interest	102,432	100,000	120,000
Appropriation from Fund Balance	0	658,211	1,562,254
Total Revenue & Available Funds	\$2,182,440	\$3,238,211	\$3,762,254

Total Expenditures	\$1,253,371	\$3,238,211	\$3,762,254
Assessments	265,537	237,511	256,654
Other Charges	712,911	2,000,200	2,003,100
Services	274,493	1,000,000	1,500,000
Supplies	430	500	2,500
Secondary Labor Costs	\$0	\$0	\$0
<u>EXPENDITURES</u>			

#### **FAMILY NEED FUND**

FAMILY NEED FUND	2013-14	2015-16	2017-18
Recapitulation of Biennial Budget	Biennium Actual	Biennium Budget	Biennium Budget

RECEIPTS			
Public Contributions	\$46,741	\$0	\$0
Tacoma Power Contribution	1,800,000	960,000	200,000
Interest	15,586	0	0
Appropriation from Fund Balance	0	1,020,000	1,800,000
Total Receipts	\$1,862,327	\$1,980,000	\$2,000,000

EXPENDITURES			
Family Need	\$792,618	\$1,980,000	\$2,000,000
Total Expenditures	\$792,618	\$1,980,000	\$2,000,000

Tacoma Water has their own program outside of this fund.

Additional Administrative expenses are paid by Tacoma Power and are included in Power's budget.

# ADMINISTRATIVE OFFICES and TPU SUPPORT SERVICES

TPU ADMINISTRATION	2013-14	2015-16	2017-18
Section Consolidation	Biennium Actual	Biennium Budget	Biennium Budget

Total for TPU Administration	\$12,114,646	\$15,020,665	\$17,666,236
Assessments	394,724	492,499	657,989
<b>G</b>		, ,	
Other Charges	1,355,729	1,866,567	1,969,443
Services	1,830,297	2,383,507	2,900,352
Supplies	297,326	335,644	348,434
Total Personnel Costs	8,236,571	9,942,448	11,790,018
Capital Credit & Labor To/From Others	26,413	25,000	(195,000
Employee Benefits	2,114,192	2,681,327	3,197,102
Salaries & Wages	\$6,095,965	\$7,236,121	\$8,787,916

al \$2,096,073	\$2,584,759 \$2,742,809
essments 56,688	68,645 86,658
er Charges 355,643	688,199 621,686
rices 476,424	504,000 503,000
plies 49,730	56,690 87,186
otal Personnel Costs 1,157,589	1,267,225 1,444,275
ital Credit & Labor To/From Others 25,528	25,000 35,000
ployee Benefits 277,929	314,850 339,126
ries & Wages \$854,132	\$927,375 \$1,070,149
ector & Board (575100)	
ctor & Board (575100)	

Management Services Office (575200)			
Salaries & Wages	\$1,541,965	\$1,794,915	\$2,094,841
Employee Benefits	534,506	669,140	785,958
Capital Credit & Labor To/From Others	0	0	0
Total Personnel Costs	2,076,470	2,464,055	2,880,799
Supplies	30,201	31,852	42,580
Services	187,217	63,260	197,500
Other Charges	128,376	169,561	184,346
Assessments	79,822	118,010	171,327
Total	\$2,502,087	\$2,846,738	\$3,476,552

TPU ADMINISTRATION	2013-14	2015-16	2017-18
Section Consolidation	Biennium Actual	Biennium Budget	Biennium Budget

Community & Government Affairs (575701)			
Salaries & Wages	\$954,790	\$1,191,483	\$1,835,502
Employee Benefits	268,686	383,157	575,118
Capital Credit & Labor To/From Others	0	0	0
Total Personnel Costs	1,223,476	1,574,640	2,410,621
Supplies	25,389	28,049	39,351
Services	352,730	529,672	586,500
Other Charges	128,381	146,912	204,129
Assessments	16,374	47,873	75,415
Total	\$1,746,349	\$2,327,146	\$3,316,015
Market Development & Communications (5	572000)		
Salaries & Wages	\$611,730	\$761,985	\$1,748,133
Employee Benefits	188,191	259,331	594,610
Capital Credit & Labor To/From Others	0	0	0
Total Personnel Costs	799,921	1,021,316	2,342,743
Supplies	17,562	19,584	19,594
Services	296,881	634,240	851,000
Other Charges	45,748	44,542	211,559
Assessments	52,603	34,248	79,389
Total	\$1,212,715	\$1,753,930	\$3,504,285
Account Executives (572100)			
Salaries & Wages	\$518,720	\$587,044	\$601,470
Employee Benefits	199,748	225,577	233,382
Capital Credit & Labor To/From Others	3,283	0	0
Total Personnel Costs	721,750	812,621	834,852
Supplies	18,234	15,984	11,829
Services	49,046	56,758	98,408
Other Charges	43,153	62,949	48,170
Assessments	45,933	45,507	53,022

TPU ADMINISTRATION	2013-14	2015-16	2017-18
Section Consolidation	Biennium Actual	Biennium Budget	Biennium Budget

Community & Media Services (575700)			
Salaries & Wages	\$1,614,629	\$1,973,319	\$1,437,821
Employee Benefits	645,133	829,272	668,908
Capital Credit & Labor To/From Others	(2,398)	0	(230,000)
Total Personnel Costs	2,257,364	2,802,591	1,876,729
Supplies	156,211	183,485	147,894
Services	467,998	595,577	663,944
Other Charges	654,427	754,404	699,553
Assessments	143,305	178,216	192,178
Total	\$3,679,306	\$4,514,273	\$3,580,298
Total for TPU Administration	\$12,114,646	\$15,020,665	\$17,666,236
PERSONNEL - Budgeted FTEs	30.1 / 30.1	33.75 / 33.75	38.0 / 38.0

TPU SUPPORT SERVICES	2013-14	2015-16	2017-18
Section Consolidation	Biennium Actual	Biennium Budget	Biennium Budget

Employee Benefits Capital Credit & Labor To/From Others Total Personnel Costs 1, Supplies Services Other Charges Assessments  Total for TPU Real Property Services  \$1,  PERSONNEL - Budgeted FTEs 7.  SUMMARY - Operation & Maintenance by Category  TPU IT Dedicated Resources (575900) Salaries & Wages Employee Benefits Capital Credit & Labor To/From Others	05,801 55,319 96,295 57,415 21,690 2,833 46,168 48,308	\$1,177,957 515,259 0 1,693,216 24,932 8,500 157,609 54,363 \$1,938,620  7.12 / 7.12	0 1,788,537 22,901 15,000 170,845 78,711 \$2,075,994
Capital Credit & Labor To/From Others  Total Personnel Costs  1, Supplies Services Other Charges Assessments  Total for TPU Real Property Services  \$1,  PERSONNEL - Budgeted FTEs  7.  SUMMARY - Operation & Maintenance by Category  TPU IT Dedicated Resources (575900) Salaries & Wages Employee Benefits Capital Credit & Labor To/From Others Total Personnel Costs Supplies Services Other Charges	96,295 57,415 21,690 2,833 46,168 48,308	0 1,693,216 24,932 8,500 157,609 54,363 \$1,938,620	534,527 0 1,788,537 22,901 15,000 170,845 78,711 \$2,075,994
Total Personnel Costs  Supplies Services Other Charges Assessments  Total for TPU Real Property Services  \$1,0  PERSONNEL - Budgeted FTEs  7.  SUMMARY - Operation & Maintenance by Category  TPU IT Dedicated Resources (575900)  Salaries & Wages Employee Benefits Capital Credit & Labor To/From Others Total Personnel Costs Supplies Services Other Charges	57,415 21,690 2,833 46,168 48,308	1,693,216 24,932 8,500 157,609 54,363 \$1,938,620	1,788,537 22,901 15,000 170,845 78,711 \$2,075,994
Supplies Services Other Charges Assessments  Total for TPU Real Property Services  \$1,4  PERSONNEL - Budgeted FTEs  7.  SUMMARY - Operation & Maintenance by Category  TPU IT Dedicated Resources (575900)  Salaries & Wages Employee Benefits Capital Credit & Labor To/From Others Total Personnel Costs Supplies Services Other Charges	21,690 2,833 46,168 48,308	24,932 8,500 157,609 54,363 \$1,938,620	22,901 15,000 170,845 78,711 <b>\$2,075,994</b>
Services Other Charges Assessments  Total for TPU Real Property Services \$1,  PERSONNEL - Budgeted FTEs 7.  SUMMARY - Operation & Maintenance by Category  TPU IT Dedicated Resources (575900) Salaries & Wages Employee Benefits Capital Credit & Labor To/From Others Total Personnel Costs Supplies Services Other Charges	2,833 46,168 48,308 <b>76,413</b>	8,500 157,609 54,363 \$1,938,620	15,000 170,845 78,711 <b>\$2,075,994</b>
Other Charges Assessments  Total for TPU Real Property Services  \$1,4  PERSONNEL - Budgeted FTEs  7.  SUMMARY - Operation & Maintenance by Category  TPU IT Dedicated Resources (575900)  Salaries & Wages Employee Benefits Capital Credit & Labor To/From Others Total Personnel Costs  Supplies Services Other Charges	46,168 48,308 <b>76,413</b>	157,609 54,363 \$1,938,620	170,845 78,711 <b>\$2,075,994</b>
Assessments  Total for TPU Real Property Services  \$1,0  PERSONNEL - Budgeted FTEs  7.  SUMMARY - Operation & Maintenance by Category  TPU IT Dedicated Resources (575900)  Salaries & Wages  Employee Benefits  Capital Credit & Labor To/From Others  Total Personnel Costs  Supplies  Services  Other Charges	48,308 <b>76,413</b>	\$1,938,620	78,711 <b>\$2,075,994</b>
Total for TPU Real Property Services  PERSONNEL - Budgeted FTEs  7.  SUMMARY - Operation & Maintenance by Category  TPU IT Dedicated Resources (575900)  Salaries & Wages  Employee Benefits  Capital Credit & Labor To/From Others  Total Personnel Costs  Supplies  Services  Other Charges	76,413	\$1,938,620	\$2,075,994
PERSONNEL - Budgeted FTEs  7.  SUMMARY - Operation & Maintenance by Category  TPU IT Dedicated Resources (575900)  Salaries & Wages  Employee Benefits  Capital Credit & Labor To/From Others  Total Personnel Costs  Supplies  Services  Other Charges	•		
SUMMARY - Operation & Maintenance by Category  TPU IT Dedicated Resources (575900)  Salaries & Wages \$1,  Employee Benefits  Capital Credit & Labor To/From Others  Total Personnel Costs 2,  Supplies  Services Other Charges	7 / 7.07	7.12 / 7.12	7.12 / 7.12
Salaries & Wages \$1, Employee Benefits Capital Credit & Labor To/From Others Total Personnel Costs 2, Supplies Services Other Charges			
Employee Benefits Capital Credit & Labor To/From Others Total Personnel Costs  Supplies Services Other Charges			
Capital Credit & Labor To/From Others  Total Personnel Costs  Supplies  Services Other Charges	08,203	\$1,720,084	\$2,063,560
Total Personnel Costs  Supplies Services Other Charges	14,303	664,621	826,506
Supplies Services Other Charges	0	0	0
Services Other Charges	22,506	2,384,705	2,890,066
Other Charges	0	17,541	16,809
-	0	0	0
Assessments		0	0
	0	141,383	218,721
Total for TPU IT Dedicated Resources \$2,	0 38,136	111,000	
PERSONNEL - Budgeted FTEs	•	\$2,543,629	\$3,125,597

TPU SUPPORT SERVICES	2013-14	2015-16	2017-18
Section Consolidation	Biennium Actual	Biennium Budget	Biennium Budget

SUMMARY - Operation & Maintenance by Catego			
TPU UTS Software & Desktop Support (579800)			
Salaries & Wages	\$1,517,624	\$1,075,360	\$1,255,249
Employee Benefits	511,513	400,540	418,924
Capital Credit & Labor To/From Others	(60,419)	(327,500)	(106,200)
Total Personnel Costs Supplies	<b>1,968,717</b> 277,036	<b>1,148,400</b> 143,143	<b>1,567,973</b> 29,665
Other Charges	485,040	447,408	525,712
Assessments	171,162	174,911	0
Total for UTS Software & Desktop Support	\$3,025,745	\$2,398,309	\$2,833,970
PERSONNEL - Budgeted FTEs	8.0 / 8.0	5.0 / 5.0	5.0 / 5.0
SUMMARY - Operation & Maintenance by Catego	<u>ry</u>		
SUMMARY - Operation & Maintenance by Catego Copier Services (577400)	<u>rry</u>		
	\$106,046	\$29,529	\$0
Copier Services (577400)		\$29,529 15,326	\$0 0
Copier Services (577400) Salaries & Wages	\$106,046		•
Copier Services (577400) Salaries & Wages Employee Benefits	\$106,046 47,620	15,326	0
Copier Services (577400) Salaries & Wages Employee Benefits Capital Credit & Labor To/From Others	\$106,046 47,620 0	15,326 0	60,000
Copier Services (577400) Salaries & Wages Employee Benefits Capital Credit & Labor To/From Others Total Personnel Costs	\$106,046 47,620 0 153,666	15,326 0 <b>44,855</b>	60,000 <b>60,000</b>
Copier Services (577400)  Salaries & Wages  Employee Benefits  Capital Credit & Labor To/From Others  Total Personnel Costs  Supplies	\$106,046 47,620 0 <b>153,666</b> 93,901	15,326 0 <b>44,855</b> 83,594	0 60,000 60,000 95,000 276,000
Copier Services (577400) Salaries & Wages Employee Benefits Capital Credit & Labor To/From Others Total Personnel Costs Supplies Services	\$106,046 47,620 0 <b>153,666</b> 93,901 150,851	15,326 0 44,855 83,594 240,000	60,000 60,000 95,000
Copier Services (577400)  Salaries & Wages  Employee Benefits  Capital Credit & Labor To/From Others  Total Personnel Costs  Supplies  Services Other Charges  Assessments	\$106,046 47,620 0 <b>153,666</b> 93,901 150,851 354,690	15,326 0 44,855 83,594 240,000 453,465	0 60,000 60,000 95,000 276,000 462,770
Salaries & Wages Employee Benefits Capital Credit & Labor To/From Others Total Personnel Costs Supplies Services Other Charges	\$106,046 47,620 0 <b>153,666</b> 93,901 150,851 354,690 3,426	15,326 0 44,855 83,594 240,000 453,465 1,774	0 60,000 60,000 95,000 276,000 462,770

#### **CUSTOMER SERVICES DIVISION**

CUSTOMER SERVICES	2013-14	2015-16	2017-18
Division Consolidation	<b>Biennium Actual</b>	Biennium Budget	Biennium Budget

<b>SUMMARY - Operation &amp; Maintenance by Ca</b>	<u>itegory</u>		
Salaries & Wages	\$18,289,895	\$20,595,187	\$20,917,991
Employee Benefits	7,993,289	9,448,547	9,549,165
Capital Credit & Labor To/From Others	(247,137)	(632,695)	(530,900)
Total Personnel Costs	26,036,047	29,411,039	29,936,256
Supplies	783,264	956,060	1,019,565
Services	1,736,975	1,549,402	1,779,767
Other Charges	2,860,840	3,375,729	3,862,015
Assessments	2,938,957	3,529,504	3,829,165
Total Operation & Maintenance	34,356,083	38,821,734	40,426,768
Capital Outlay	2,214,220	4,580,000	2,835,000
Total for Customer Services	\$36,570,303	\$43,401,734	\$43,261,768
SUMMARY - Operation & Maintenance by Co	ost Center		
Customer Services Administration			
579500 TPU CS Support Services	\$1,011,933	\$1,076,995	\$1,116,626
579600 TPU CS Switchboard	124,338	174,965	187,764
579700 TPU CS Administration	4,024,732	5,307,797	4,680,372
<b>Customer Services Performance Solutions</b>			
578800 TPU CS Performance Solutions	0	0	1,963,214
577100 TPU CS Training	711,502	578,839	952,603
<b>Customer Services Operations</b>			
578900 TPU CS Operations Admin	758,957	1,056,779	1,405,904
579100 TPU CS Mail Svcs	2,985,981	3,305,904	3,302,409
579200 TPU CS Field Investigation	4,302,857	4,118,501	4,259,012
579300 TPU TMB Mail Services	588,532	639,490	636,691
579400 TPU CS Meter Reading	3,529,066	3,882,638	3,570,666
<b>Customer Services Business Office</b>			
572400 TPU CS PayGo	466,020	450,718	549,455
572500 TPU CS Customer Solutions	1,123,801	998,368	937,266
577200 TPU CS Phones	5,882,578	7,033,310	6,926,795
578100 TPU CS Lobby Svcs	2,048,387	2,150,471	1,988,804
578500 TPU CS Back Office	2,058,196	3,588,418	3,741,341
579000 TPU CS Business Solutions	1,840,954	1,362,184	1,181,935
579900 TPU CS Bus Office Admin	2,898,249	3,096,357	3,025,911
Total Operation & Maintenance	34,356,083	38,821,734	40,426,768
Capital Outlay	2,214,220	4,580,000	2,835,000
Total for Customer Services	\$36,570,303	\$43,401,734	\$43,261,768
PERSONNEL - Budgeted FTEs	145.0 / 145.0	146.0 / 146.0	147.0 / 147.0