

Joint City Council/Public Utility Board Study Session
October 08, 2024



## Agenda



- Department Overview
- 2023-2024 Accomplishments
- Challenges & Considerations
- Budget and Rates Strategy
- 2025-2026 Goals
- Capital Projects
- Biennial Budgets
- Proposed Rate Adjustments
- Rate Comparisons
- Other Rate Changes
- Public Engagement
- Bill Credit Assistance Program
- Recommended Rate & Financial Policy Updates



# Tacoma Public Utilities deliver clean, reliable services essential to quality of life.









## 2023-2024 Accomplishments



- TPU-wide Strategic Plan completed
- 10-year Management Review conducted EFFECTIVENESS



- Strategy and roadmap developed to improve our "Customer Experience"
- Over \$18M in TPU funded utility assistance dollars
   Over 80% to goal of enrolling 10 000 households in
  - Over 80% to goal of enrolling **10,000** households in **bill credit assistance** program
- Advanced Meter Program installations on track to be completed by end of year
- Completed Tacoma Power's first Electrification Futures Assessment and incorporated electrification projections into the load forecast

## 2023-2024 Accomplishments



- Navigated the unanticipated closure of WestRock's Tacoma mill
- Water & RWSS credit rating upgrades from Moody's, affirmation of AA+ from S&P
- Secured **grants** in support of Battery-electric locomotives (\$16M)

  Howard Hanson Dam (\$500M)

   pass thru to Army Corps of Engineers

  EV charging stations

  Smart Water Meters



- New rail locomotive fueling facility completed
- Disposition of active operating section of the TRMW Mountain Division line

## Challenges & Considerations **T**



- Increased costs of Wages, Materials, and Contract Services
- Regulatory Requirements
- Capital Planning
- Technology Investments
- Impacts of removing GET exemptions

## **Budget & Rates Strategy**





Support Strategic Plan



Align with PUB Guiding Principles



Follow Rate and Financial Policies



Mitigate Rate Impacts

### 2025-2026 Goals





- Continue low-income energy efficiency pilot program
- Continue water grant/loan programs



Strengthen pipelines and pathways to **livable wage jobs** through TPU programs and partnerships

- Internships
- Pre-apprenticeships
- Academic fellowships
- Tacoma Training and Employment Program (TTEP)
- Advance technology



- SAP Now! Program in alignment with City of Tacoma
- Power Grid Modernization
- Smart Water Program

## **Capital Projects**



Tacoma Power	2025-2026			
Overhead Distribution & Transmissions A&R	\$	26.6M		
TPU Admin Complex Storage & Parking Facility* *Priority due to the need to vacate Cushman Substation	\$	16.9M		
Distribution Transformer A&R	\$	16.6M		
Automated Distribution Mgmt System (ADMS)	\$	10.6M		
Cushman #2 Units 31 and 32 Rebuild	\$	10.0M		



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HUMAN &	PFAS
ENVIRONMENTAL HEALTH	AWS
	Casc

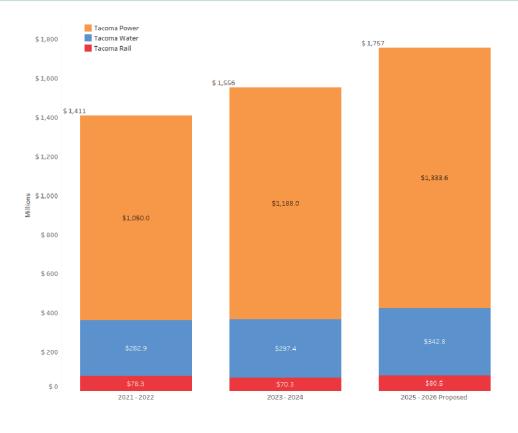
T	acoma Water	2025-2026	2027-2034			
	Water Operations Warehouse Building	\$ 24.7M	\$	4.0M		
	Pipeline 1 Pressurization Program	\$ 12.8M	\$	74.6M		
ĺ	PFAS Treatment	\$ 1.3M	\$	46.8M		
-	AWSP, Fish Passage & Mitigation (Water & RWSS)	\$ 7.9M	\$	11.4M		
	Cascadia Reservoir & Pump Station	\$ 2.7M	\$	10.6M		

	Tacoma Rail	20	25-2026
	Battery-Electric (zero emission) Locomotives	\$	16.0M
8	US Oil Grade Crossing Signalization	\$	2.5M
IUNITY SAFET	Y Taylor Way Yard Improvements	\$	1.6M

## **Biennial Budgets**

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## Proposed Rate Adjustments T



	Tacoma	Power	Tacoma	Water	Tacoma Rail			
	2025	2026	2025	2026	2025	2026		
System average	5.3%	5.3%	6.5%	6.5%	2.3%	2.3%		
Residential	6.5%	6.5%	6.3%	6.3%	N/A	N/A		
Average monthly increase	\$6.72	\$7.09	\$2.88	\$3.09	N/A	N/A		

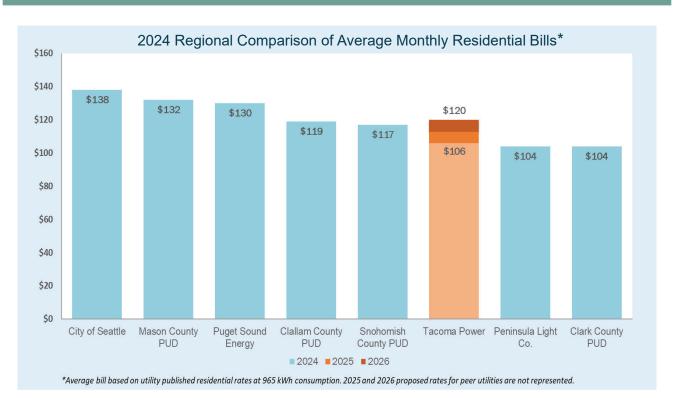
#### Residential rates fact sheets also made available in

- Spanish
- Russian
- Vietnamese
- Korean
- Khmer
- Ukrainian

#### MyTPU.org/rates

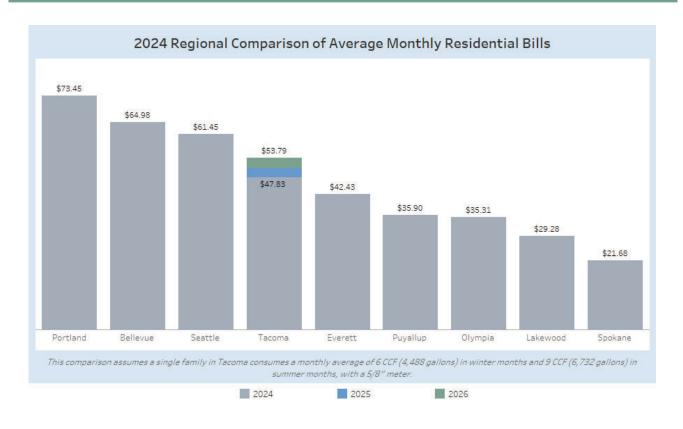
## Tacoma Power Residential Rate Comparisons





# **Tacoma Water Residential Rate Comparisons**





## **Tacoma Rail Industry Comparisons**



- Northwest Seaport Alliance (NWSA)
  - July 10th, 2024
  - Rate increases of 5% 12%
- · Other tariff based short lines:



### Other Rate Changes



#### **Tacoma Power**

Fee Updates to Recover Increased Costs:

- Transmission & Distribution inspection and permit fees
- Electric Vehicle public charging rate
- Electro Fuel (EF) rates

#### **Tacoma Water**

Fee Updates to Water Service Construction Charges

- Recover expenses, develop 5-year schedule with gradual step increases
- Update and add new options in response to developer and staff feedback

#### **Tacoma Rail**

- Miscellaneous switching tariff rates
- Demurrage tariff rates

See Appendix for Details

## **Public Engagement**



#### **Budget & Rates**

- Neighborhood Councils, Block Groups, Metro Parks (in partnership with Environmental Services)
- Chamber of Commerce and Economic Development and Trade Organizations
- Franchise Cities and local government partners
- Key Account Customers (JBLM, hospitals, school districts, etc.)
- Business Districts
- where possible, joining existing community events or meetings

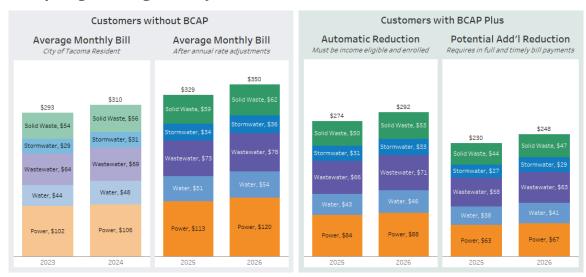
#### **Ongoing**

- Website contains links to meetings, presentations, and recordings
- Social Media posts
- Online customer feedback form
- Utility bill inserts and messaging
- Multilingual fact sheets and newsletters

## **Bill Credit Assistance Program**







<sup>\*</sup> For the total 5 service bill, proposed rate adjustments equate to an average of 6.4% increase per year in 2025 and 2026.

TPU-wide goal to reach 10,000 BCAP enrollment by the end of 2024 is still in place.

# Additional Customer Assistance Opportunities



#### **TPU Discount Rate**

Low Income Elderly (LIE)
Low Income Disabled (LID)

#### **Federal Assistance for Renters and Homeowners**

Low Income Home Energy Assistance Program (LIHEAP) Low Income Water Assistance Program (LIHWAP)

#### **TPU Financial Education Credit**

A one-time credit (up to \$160) available upon completion of class

#### **TPU Conservation, Savings & Incentives**

mytpu.org/ways-to-save

Water Grant & Loan program Energy Efficiency Program

# Recommended Rate & Financial Policy Updates\*



\*See Appendix for Details

#### **Tacoma Power**

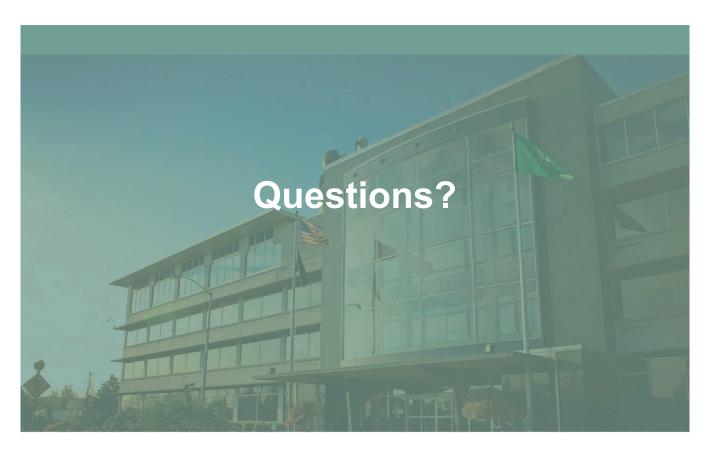
- Include future consumption assumptions in load forecasting
- Include electrification assumptions in financial planning
- Expand objective to include adequate power supply and transmission planning
- New: establish core reserve balance target related to market and hydro volatility
- Other minor language edits

#### **Tacoma Water**

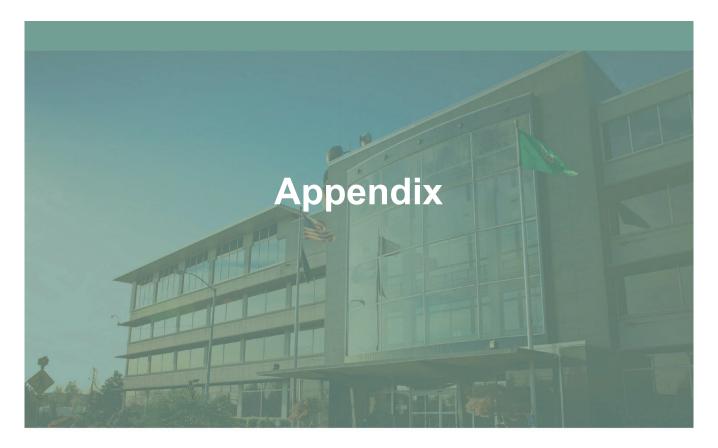
- Expand objective to include water quality, in addition to existing supply language
- Updating lower limit language on operating reserve balance
- Other minor language edits

#### **Tacoma Rail**

• Updating lower limit language on operating reserve balance









# Power Rate and Financial Policy Recommended Changes



## Power rates should reflect resource planning to meet or exceed long term customer needs

#### **Proposed: Revised Subsection IV.B.1.a**

The projected load forecast for the rate review process shall include the consumption effects of price, and-local economic and demographic conditions[, and other projected impacts to future consumption.] Projected retail revenues will be based on average weather assumptions.

#### **Proposed: Revised Subsection IV.B.1.c**

Both the short-term and long-term rate impacts of conservation programs[, electrification assumptions,] and generating resource development will be considered when establishing current funding levels.

#### **Proposed: New Subsection IV.B.1.d.**

Power rates will be designed to ensure sufficient and reliable power supply and transmission. This includes the procurement and maintenance of sources of supply, infrastructure, facilities, and personnel to meet or exceed regulatory requirements.

## Power Rate Setting Practices - minor language changes

#### **Proposed: Revised Subsection IV.A.1.**

Rates will be set at levels to provide projected cash balances equivalent to a minimum of [more than] 90 days of current budgeted expenditures.

#### **Proposed: Revised Subsection IV.A.3.**

The Utility will plan to a minimum Debt Service Coverage Ratio of 4.8[2.0] based on net revenues including surplus sales estimated using median [average] water availability or at higher levels consistent with sound financial practice in the electric industry.

## Power Rate and Financial Policy Recommended Changes



**Public Utility Board Guiding Principle 2 Financial Sustainability:** 

"TPU planning methods should incorporate conservatism and gradualism ... to ensure long-term financial stability and anticipate unexpected future events with adequate cash reserves ..."

#### Proposed: Revised Subsection V.B.1

[Upon the availability of excess wholesale revenues, Tacoma Power will target a core balance of \$100 million in the Fund. Core balance is defined as the revenues set aside to mitigate the variability in hydro supply and wholesale market prices only. The Fund Total Balance can be higher to reserve revenues for other operational purposes. In addition,] at the conclusion of each fiscal year, Tacoma Power will evaluate the adequacy of the [core balance] amount in the Fund for meeting the forecast difference between critical and adverse water conditions over the next two fiscal years. [The core balance target threshold will be re-evaluated on a periodic basis, at a minimum upon significant operational or market changes that impact wholesale revenues.]

# Water Rate and Financial Policy Recommended Changes



#### **A. Water Rates Should Ensure Adequate Supply**

#### Recommendation

**Expand objective to include water quality** 

#### **Proposed Updated Objective A.**

Water Rates Should Ensure Adequate Supply [Water Quality and Robust Supply]

#### **Proposed New Subsection A.9.**

Water rates will be designed to preserve and protect water quality. This includes the maintenance of sources of supply, infrastructure, facilities, and personnel to meet or exceed regulatory requirements.

#### B. Water Rates Should Be As Low As Is Responsible

#### Recommendation

Minor language changes to enhance policy

#### **Proposed Revised Subsection B.2.**

Tacoma Water will secure the least costly means of financing for capital improvement projects based on evaluation of the Utility's financial position and capital needs. Financing mechanisms may include the use of revenue funding, unallocated operating or capital reserves, low interest loans, revenue bond funding and other means as deemed prudent.

#### **Proposed Revised Subsection B.4.**

Rates shall be set at levels such that projected current fund (fund 4600) cash balances will be equal to [more than] 60 days of current budgeted expenditures.

### **Rail Rate Policy Recommended Changes**



## A. Rail rates should be cost based and adequate to recover Tacoma Rail's costs.

#### Recommendation

Minor language changes to enhance policy

#### Proposed Revised Subsection A.5.

 The minimum working cash balance shall be sufficient enough to cover [more than] 60 days of current budgeted expenditures as outlined in Public Utility Board Policy 3.6, dated August 1992.

### **Other Rate Changes – Power**





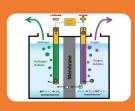
#### T & D Inspection and Permit Fees

- Fee update to cover increased costs.
- Propose \$8 increase on non-commercial inspection fees;
   5% increase on commercial inspection fees.
- Update reconnection fees



#### **EV Public Charging Rate**

- Increase rate from \$0.21/kWh to cover higher operating costs
- Level 2: \$0.25/kWh
- DC Fast Charging: \$0.40/kWh



#### Electro Fuel (EF) Rates

- Market conditions have increased the cost for providing power to very large load customers
- Structure EF rate based on Schedule VLL where very large load customers pay for the incremental power supply costs
- Offer demand response option

## **Other Rate Changes - Water**



#### **Responding to Developer and Staff Feedback**

- Added new construction charges for service sizes 1.5" and 2.0"
  - Provides pricing certainty to customers
  - Less administration than T&Ms
- Added "a la carte" options for flagging and paving
  - Removes flagging and paving costs from construction charges
  - Only customers who need paving and flagging will pay for those services
- Reduced the minimum width of Main Charge calculation for Residential zoning from 50 front feet to 20 front feet to align with Home in Tacoma minimum lot width
- Improved sequence for Fire-Domestic Combination Meters from application/installation/water quality approval

### **Other Rate Changes - Water**



#### **Updates to existing Water Construction Charges**

### Proposed Fixed Fee Adjustment Ala Carte 1.0" and Under

			ES	calation		3%					
	2024 TMC Rate		2025		2026		2027		2028		2029
3/4" Service Stub	\$	1,040	\$	825	\$	850	\$	875	\$	900	\$ 925
5/8" Meter, Yoke & Box	\$	530	\$	650	\$	675	\$	700	\$	725	\$ 750
5/8" Meter Only	\$	230	\$	325	\$	350	\$	375	\$	400	\$ 425
3/4" Service with 5/8" Meter	\$	3,660	\$	4,225	\$	4,350	\$	4,475	\$	4,600	\$ 4,750
1" Service with 5/8" Meter	\$	4,460	\$	4,275	\$	4,400	\$	4,525	\$	4,650	\$ 4,800
1" Service with 3/4" Meter	\$	4,670	\$	4,300	\$	4,425	\$	4,550	\$	4,675	\$ 4,825
1" Service with 1" Meter	\$	4,760	\$	4,325	\$	4,450	\$	4,575	\$	4,700	\$ 4,850
1" Service Stub	\$	1,100	\$	1,475	\$	1,525	\$	1,575	\$	1,625	\$ 1,675
3/4" Meter, Yoke & Box	\$	890	\$	900	\$	925	\$	950	\$	975	\$ 1,000
3/4" Meter Only	\$	660	\$	400	\$	400	\$	425	\$	425	\$ 450
Meter Exchange from 5/8" to 3/4"	\$	790	\$	775	\$	800	\$	825	\$	850	\$ 875
Meter Exchange from 3/4" to 5/8"	\$	370	\$	550	\$	650	\$	700	\$	750	\$ 825
Meter Exchange from 1" to 5/8"	\$	230	\$	325	\$	450	\$	575	\$	700	\$ 825
Meter Exchange from 5/8" to 1"	\$	790	\$	800	\$	825	\$	850	\$	875	\$ 900
Meter Exchange from 3/4" to 1"	\$	790	\$	800	\$	825	\$	850	\$	875	\$ 900
Meter Exchange from 1" to 3/4"	\$	230	\$	325	\$	375	\$	425	\$	475	\$ 575
1" Meter Only	\$	560	\$	575	\$	600	\$	625	\$	650	\$ 675
1" Meter, Yoke & Box	\$	1,360	\$	1,375	\$	1,425	\$	1,475	\$	1,525	\$ 1,575

## Proposed Fixed Fee Adjustment Ala Carte 1.5" and Over

	E	scalation	3%					
	2025		2026	2027		2028	:	2029
2.0" Stub	\$	4,075	\$ 4,200	\$	4,325	\$ 4,450	\$	4,575
2.0" Service with 5/8" Meter	\$	8,525	\$ 8,775	\$	9,050	\$ 9,325	\$	9,600
2.0" Service with 1" Meter	\$	9,400	\$ 9,675	\$	9,975	\$ 10,275	\$	10,575
2.0" Service with 1.5" Meter	\$	9,750	\$ 10,050	\$	10,350	\$ 10,650	\$	10,975
2.0" Service with 2.0" Meter	\$	10,100	\$ 10,400	\$	10,700	\$ 11,025	\$	11,350
Meter Exchange from 2.0" to 1.5"	\$	1,275	\$ 1,325	\$	1,375	\$ 1,425	\$	1,475
Meter Exchange from 1" to 2.0"	\$	2,325	\$ 2,400	\$	2,475	\$ 2,550	\$	2,625
Meter Exchange from 1.5" to 1"	\$	1,275	\$ 1,325	\$	1,375	\$ 1,425	\$	1,475
Meter Exchange from 1.5" to 2.0"	\$	2,325	\$ 2,400	\$	2,475	\$ 2,550	\$	2,625
Meter Exchange from 2.0" to 3/4"	\$	1,275	\$ 1,325	\$	1,375	\$ 1,425	\$	1,475
Meter Exchange from 2.0" to 5/8"	\$	1,275	\$ 1,325	\$	1,375	\$ 1,425	\$	1,475
Meter Exchange from 5/8" to 1.5"	\$	2,325	\$ 2,400	\$	2,475	\$ 2,550	\$	2,625
1.5" Meter Only	\$	825	\$ 850	\$	875	\$ 900	\$	925
2.0" Meter Only	\$	1,450	\$ 1,500	\$	1,550	\$ 1,600	\$	1,650

Paving Ala Carte \$ 2,925 \$ 3,025 \$ 3,125 \$ 3,225 \$ 3,325 Flagging Ala Carte \$ 900 \$ 925 \$ 950 \$ 975 \$ 1,000 Paving Ala Carte Flagging Ala Carte

\$	2,925	\$	3,025	\$	3,125	\$	3,225	\$	3,325
Ś	900	Ś	925	Ś	950	Ś	975	Ś	1.000

## Rail Rate Changes



#### Demurrage tariff

- · Last adjusted in 2023
- Rate change from \$65 to \$70 per day

#### Line haul rates

- · Last adjusted in 2024
- Rate adjustments per year (see chart)
  - 3% intermodal
  - 3% single spot unit trains
  - 2.5%
    - · Tidelands commercial
    - Multiple spot unit trains
  - 2% Lakewood Subdivision

### Miscellaneous switching tariff rates

- · Last adjusted in 2023
- Inter-terminal, intra-terminal, intra-plant
- Rate adjustment of 3% for 2025

#### **Proposed Line Haul Rates**

		Proposed Rates				
	2024		2025		2026	
Intermodal	\$ 63.00	\$	65.00	\$	67.00	
Commercial						
Tidelands Division	350.00		358.00		367.00	
Tidelands Division Hazardous	407.00		417.00		428.00	
Lakewood Subdivision	647.00		660.00		669.00	
Unit Train						
Single Spot	262.00		270.00		278.00	
Multiple Spot	350.00		358.00		367.00	