

# **TACOMA PUBLIC UTILITIES**

# 2015/2016 PRELIMINARY BIENNIUM BUDGET

October 31, 2014

### **Tacoma Public Utilities**

# **Public Utility Board**

Woodrow Jones, Chair

Bryan Flint, Vice-Chair

Mark Patterson, Secretary

David Nelson, Member

Monique Trudnowski, Member

### **Executive Team**

William A. Gaines -

Director of Utilities/Chief Executive Officer

Theodore C. Coates -

Tacoma Power Superintendent/Chief Operating Officer

Linda McCrea -

**Tacoma Water Superintendent** 

Dale W. King -

Tacoma Rail Superintendent

### Prepared by:

Management Services Office

Jim Sant

Barbara Ostrander

Michelle Rhubright

Maria Kossan

# City of Tacoma, Washington Department of Public Utilities 2015/2016 Preliminary Biennium Budget

TABLE OF CONTENTS	Page(s)
DEPARTMENT OF PUBLIC UTILITIES	
Letter to the Tacoma City Council	
Letter to the Public Utility Board	
Department Hierarchy	
Department Summary	
Comparative Budget Totals	
Tax Payment Totals	
TPU General Government Expenses	13
TACOMA POWER	
Recapitulation of Biennial Budget	17
Revenue	
Division/Sections Consolidation	
Taxes	
Debt Service Requirements	
Capital Outlay	23-27
TACOMA WATER	
Recapitulation of Biennial Budget	31
Revenue	
Division/Sections Consolidation Taxes	
Debt Service Requirements	
Capital Outlay	
TACOMA RAIL	
Recapitulation of Biennial Budget	41
Revenue	
Division/Sections Consolidation	
Taxes	
Debt Service Requirements	45
Capital Outlay	46-47

# City of Tacoma, Washington Department of Public Utilities 2015/2016 Preliminary Biennium Budget

TABLE OF CONTENTS	Page(s)
FLEET SERVICES FUND	
Recapitulation of Biennial Budget Revenue Division Consolidation Capital Outlay	51 52 53-54 55
SELF-INSURANCE CLAIM FUND	
Recapitulation of Biennial Budget	59
FAMILY NEED FUND	
Recapitulation of Biennial Budget	63
ADMINISTRATIVE OFFICES and TPU SUPPORT SERVICES	
Administrative Section Consolidation Support Services Section Consolidation	67-69 70-71
CUSTOMER SERVICES	
Division Consolidation	75



October 31, 2014

To the Mayor and Members of Tacoma City Council:

In conformance with the provisions of state law and Section 4.12 of the Charter of the City of Tacoma, we are transmitting the Preliminary 2015/2016 Biennial Budget for the Department of Public Utilities.

The total department budget includes the budgets for Tacoma Power, Tacoma Water, Tacoma Rail, Fleet Services, Self-Insurance Claim and Family Need Funds.

Memorandum budgets are submitted for the Administrative Offices, Customer Services and TPU Support Services. The expenditures of these supporting service divisions are allocated to Tacoma Power, Tacoma Water, Tacoma Rail and Fleet Services Funds. Portions of the Customer Services costs are reimbursed by the City's Environmental Services.

The budgets were developed without compromising the mission or values of Tacoma Public Utilities while at the same time carefully and thoughtfully considering budget impacts on customer rates with an eye on the long-term. Expenditures have been thoroughly reviewed. Capital outlay budgets have been fully examined and prioritized for possible deferral or elimination. Each of the utilities continues to keep a close watch on revenues, expenses and market influences and is carefully monitoring its financial position. These budgets were prepared with that same kind of prudence. Financing of budgeted projects is consistent with the rate policies established by the Public Utility Board and City Council.

The Tacoma Public Utilities 2015/2016 biennial budget totals \$1.27 billion which represents a 12.6 percent increase from the 2013/2014 biennium. The budget reflects additional revenue anticipated from rate increases by Tacoma Power, Tacoma Water, and Click! Network. No rate increase is proposed for Tacoma Rail. The Tacoma Power average system rate increase would be a one-time increase in the biennium of approximately 3.0%, planned for April 2015. The Tacoma Water average system rate increase, planned for implementation in April 2015 and January 2016, is approximately 4.0 percent each year.

### **Tacoma Power**

Tacoma Power's 2015/2016 budget is \$992.8 million. This is up \$104.3 million, or 11.7 percent, from the current budget.

Tacoma Power personnel costs are projected to increase approximately \$4.1 million or 2.2 percent. The increase includes the effect of bringing Tacoma Power staffing levels from 835 to 855 full time equivalents (FTEs). The additional employees will address expanding resource needs primarily in the areas of technology and Natural Resources' growing fisheries requirements. TPU's wage increase assumptions are the same as those of the City and include funds to re-establish market level pay for non-represented labor. Supplies, services and other charges will increase by \$51.9 million or 12.3 percent. The total capital outlay proposed is \$182.7 million, of which \$67.3 million will be paid for from the operating fund while \$115.4 million will be paid from bond proceeds.

Taxes, primarily City of Tacoma gross earnings tax of \$52.6 million and State of Washington utilities and business taxes of \$41.0 million, total \$93.6 million for the biennium, which is an increase of \$7.4 million from the prior biennium. Included in the tax figures are administrative fees for the cities of Lakewood, University Place, Fircrest, Fife and Steilacoom, plus Click! Network franchise-like fees.

Funding for the budget will be primarily from sales of electric energy, bulk power sales and telecommunications revenues. Tacoma Power also receives other electric and miscellaneous revenues, such as interest, rents, wheeling, and Bonneville Power Administration reimbursements for conservation and construction. Tacoma Power will maintain a minimum cash reserve of 90 days of operating expenses including capital paid from the operating fund. The budget includes anticipated additional revenue of \$15.8 million, which would come from an average system rate increase of approximately 3.0 percent in the first year of the biennium. The budget assumes that the rate stabilization fund maintains its current balance of \$48 million. Tacoma Power plans to use excess cash reserves to benefit customers as it reduces the rate impacts of its debt through pay-downs and long-term debt restructuring. An appropriation from the operating fund of \$106.3 million is required to balance Tacoma Power's budget.

### **Tacoma Water**

Tacoma Water's 2015/2016 budget is \$173.8 million. This is a \$20.1 million increase, or 13.0 percent, over the current budget.

Tacoma Water's personnel costs are planned to increase by \$8.6 million, including a slight increase in planned staffing levels of 6 FTEs. The increase in FTEs supports broad analysis and strategic asset maintenance and aligns staffing with emerging

areas of emphasis. Supplies, services and other charges will increase in order to cover operational expenses of the Green River Filtration and ground water treatment facilities and other priorities. Debt Service is expected to decrease slightly to \$47.3 million in the next biennium. Part of the debt service expense will be offset by the Build America Bonds subsidy which is recorded as non operating revenue. The total capital outlay proposed is far less than the current biennium, dropping from over \$100 million to \$32.9 million. The capital financing plan is for \$6.2 million to be paid for from the operating fund with the remainder coming from debt proceeds.

Taxes paid by Tacoma Water total \$20.8 million for the biennium, an increase of \$2.4 million. City of Tacoma gross earnings tax equals \$12.5 million and State of Washington utilities and business taxes equal \$8.3 million. Included in the total tax figures are franchise, administrative, and other fees paid to other cities and entities.

Tacoma Water receives most of its revenue from water sales and other operating earnings. To balance its budget, an anticipated additional revenue amount of \$7.5 million is required, which would come from an average system rate increase of approximately 4.0 percent in both 2015 and 2016.

### **Tacoma Rail**

Tacoma Rail's 2015/2016 budget is \$65.6 million. This is \$9.6 million, or 17.1 percent, above the current budget. The increase is driven by expected growth in Tacoma Rail's business which is attributable to higher Port traffic including sizeable growth in delivery of oil, as well as new opportunities in locomotive servicing to other rail lines.

Personnel costs are projected to increase by \$5.0 million. Employment growth is directly related to new business with staffing levels budgeted to increase by 21 FTEs by the end of the biennium. Supplies, services and other charges are planned to increase by \$1.7 million or 11.1 percent. The total capital outlay proposed is \$10.6 million. \$6.0 million of this capital plan will be paid from the operating fund while \$4.6 million will be financed with either grants or special no, or low, interest loans.

Funding for the budget comes primarily from switching revenue. Tacoma Rail proposes no rate increase for 2015 with further analysis to follow for 2016.

Taxes paid by Tacoma Rail total \$6.4 million for the biennium, an increase of \$1.0 million. City of Tacoma gross earnings tax equals \$5.2 million and State of Washington utilities and business taxes total approximately \$1.2 million.

### **Transfers to General Government**

General Government charges of \$36.0 million, expected to be allocated to the Department of Public Utilities, are included in the proposed appropriations for Tacoma Power, Tacoma Water, Tacoma Rail and Fleet Services funds.

The budgets of the operating divisions also include \$70.4 million for gross earnings tax payments to the General Fund during the biennium.

### The Budget Review Process to Date

The Director and Senior Management participated in discussions of the proposed budget at Public Utility Board Study Sessions on August 27, September 10 and September 24, 2014. The budget was also discussed at a joint City Council/Public Utility Board Study Session on October 14, 2014 and at the Public Utility Board Meetings on October 15 and October 29, 2014.

The Public Utility Board has studied and reviewed the preliminary budget in detail with the Director, Senior Management and Staff during a considerable period of time and recommends approval by the City Council. Additional study and review will continue until time for final adoption. The Council will be informed of any changes that may be necessary or deemed desirable by the Board.

Sincerely,

Woodrow E. Jones

Woodnew &

Chair

**Public Utility Board** 



October 29, 2014

To the Members of the Public Utility Board:

The preliminary draft of the Department of Public Utilities Budget for the 2015/2016 biennium is presented for your consideration and approval before transmittal to the City Clerk for distribution to the City Council. State law requires that the budget be filed at least 60 days before the beginning of the next fiscal year. The budget will be delivered to the City Clerk's office on October 31, 2014.

My office, staffs of the various divisions, the division managers and Superintendents, and the Management Services Office have carefully reviewed these requested appropriations. The divisional budgets were discussed at Public Utility Board Study Sessions on August 27, September 10 and September 24, 2014. The budget was also discussed in detail at a joint City Council/Public Utility Board Study Session on October 14, 2014 and a summary was presented at the Public Utility Board Meeting on October 15, 2014.

These budgets were developed without compromising the mission or values of Tacoma Public Utilities. All expenditures were thoroughly reviewed and capital outlay budgets were examined fully and prioritized for possible deferral or elimination. Financing of these projects is consistent with the Board's established rate policies.

The Tacoma Public Utilities 2015/2016 biennial budget totals \$1.27 billion which represents a 12.6 percent increase from the 2013/2014 biennium. The budget reflects additional revenue anticipated from rate increases by Tacoma Power, Tacoma Water, and Click! Network. No rate increase is proposed for Tacoma Rail. The Tacoma Power average system rate increase would be a one-time increase in the biennium of approximately 3.0%, planned for April 2015. The Tacoma Water average system rate increase, planned for implementation in April 2015 and January 2016, is approximately 4.0 percent each year.

The assumption for all of Tacoma Public Utilities includes health and welfare benefit costs which are consistent with levels in the current biennial budget. Similarly, the retirement contribution is budgeted at 10.8 percent for 2015 and 2016, the same as it is for 2014.

### **Tacoma Power**

This budget continues to support Tacoma Power's strategy to maintain low rates while providing reliable and environmentally responsible electric power.

Tacoma Power's 2015/2016 budget is \$992.8 million. This is up \$104.3 million, or 11.7 percent, from the current budget. Tacoma Power personnel costs are projected to increase approximately \$4.1 million or 2.2 percent. The increase includes the effect of bringing Tacoma Power staffing levels from 835 to 855 full time equivalents (FTEs). The additional employees will address expanding resource needs primarily in the areas of technology and Natural Resources' growing fisheries requirements. TPU's wage increase assumptions are the same as those of the City and include funds to reestablish market level pay for non-represented labor. Supplies, services and other charges will increase by \$51.9 million or 12.3 percent. The total capital outlay proposed is \$182.7 million, of which \$67.3 million of this capital plan will be paid for from the operating fund while \$115.4 million will be paid from bond proceeds.

Taxes, primarily City of Tacoma gross earnings tax of \$52.6 million and State of Washington utilities and business taxes of \$41.0 million, total \$93.6 million for the biennium, which is an increase of \$7.4 million from the prior biennium. Included in the tax figures are administrative fees for the cities of Lakewood, University Place, Fircrest, Fife and Steilacoom, plus Click! Network franchise-like fees.

Funding for the budget will be primarily from sales of electric energy, bulk power sales and telecommunications revenues. Tacoma Power also receives other electric and miscellaneous revenues, such as interest, rents, wheeling, and Bonneville Power Administration reimbursements for conservation and construction. Tacoma Power will maintain a minimum cash reserve of 90 days of operating expenses including capital paid from the operating fund. The budget includes anticipated additional revenue of \$15.8 million, which would come from an average system rate increase of approximately 3.0 percent in the first year of the biennium. The budget assumes that the rate stabilization fund maintains its current balance of \$48 million. Tacoma Power plans to use excess cash reserves to benefit customers as it reduces the rate impacts of its debt through pay-downs and long-term debt restructuring. An appropriation from the operating fund of \$106.3 million is required to balance Tacoma Power's budget.

### **Tacoma Water**

In formulating its budget, Tacoma Water continues to focus on cost control while maintaining responsible stewardship of the utility's assets. As it relates to its substantial regional water quality project, the Green River Filtration facility, Tacoma Water's budget reflects moving from the planning and construction phase to its ongoing operation.

Tacoma Water's 2015/2016 budget is \$173.8 million. This is a \$20.1 million increase, or 13.0 percent, over the current budget. Tacoma Water's personnel costs are planned to increase by \$8.6 million, including a slight increase in planned staffing levels of 6 FTEs. The increase in FTEs supports broad analysis and strategic asset maintenance

and aligns staffing with emerging areas of emphasis. Supplies, services and other charges will increase in order to cover operational expenses of the Green River Filtration and ground water treatment facilities and other priorities. Debt Service is expected to decrease slightly to \$47.3 million in the next biennium. Part of the debt service expense will be offset by the Build America Bonds subsidy which is recorded as non-operating revenue. The total capital outlay proposed is far less than the current biennium, dropping from over \$100 million to \$32.9 million. The capital financing plan is for \$6.2 million to be paid for from the operating fund with the remainder coming from debt proceeds.

Taxes paid by Tacoma Water total \$20.8 million for the biennium, an increase of \$2.4 million. City of Tacoma gross earnings tax equals \$12.5 million and State of Washington utilities and business taxes equal \$8.3 million. Included in the total tax figures are franchise, administrative, and other fees paid to other cities and entities.

Tacoma Water receives most of its revenue from water sales and other operating earnings. To balance its budget, an anticipated additional revenue amount of \$7.5 million is required, which would come from an average system rate increase of approximately 4.0 percent in both 2015 and 2016.

### Tacoma Rail

Tacoma Rail's 2015/2016 budget is \$65.6 million. This is \$9.6 million, or 17.1 percent, above the current budget. The increase is driven by expected growth in Tacoma Rail's business which is attributable to higher Port traffic including sizeable growth in delivery of oil, as well as new opportunities in locomotive servicing to other rail lines.

Personnel costs are projected to increase by \$5.0 million. Employment growth is directly related to new business with staffing levels budgeted to increase by 21 FTEs by the end of the biennium. Supplies, services and other charges are planned to increase by \$1.7 million or 11.1 percent. The total capital outlay proposed is \$10.6 million. \$6.0 million of this capital plan will be paid from the operating fund while \$4.6 million will be financed with either grants or special no, or low, interest loans.

Funding for the budget comes primarily from switching revenue. Tacoma Rail proposes no rate increase for 2015 with further analysis to follow for 2016.

Taxes paid by Tacoma Rail total \$6.4 million for the biennium, an increase of \$1.0 million. City of Tacoma gross earnings tax equals \$5.2 million and State of Washington utilities and business taxes total approximately \$1.2 million.

### Fleet Services Fund

Expenditures for the Fleet Services Fund are included for information only because their costs are included in the budgets of the operating divisions. The Fleet Services Fund's 2015/2016 biennial budget is \$33.4 million as compared to \$24.1 million in the current biennium. The majority of the increase relates to a higher capital outlay which is up \$9.7 million.

### **Service Divisions**

Expenditures for the service divisions are included for information only because their costs are included in the budgets of the operating divisions, and other funds within the department. Portions of the Customer Services costs are reimbursed by the City's Environmental Services. Service division budgets include the Administrative Offices, Customer Services, Real Property Services and IT Dedicated Resources. The operating divisions reviewed these budgets during the budget process to ensure that only essential services are budgeted. The service divisions have budgets that total \$65.8 million for the 2015/2016 biennium, up from \$61.1 million in the current biennium.

### Other Funds

Self-Insurance Claim Fund biennial appropriations, which are provided by Tacoma Power, Tacoma Water and Tacoma Rail plus appropriations from the cash reserves, total \$3.2 million.

The Family Need Fund, which assists qualifying low income power customers with a credit to their bill, will have a total biennial budget of \$1.98 million which includes a \$960 thousand contribution from Tacoma Power plus an appropriation from cash reserves.

### Summary

The revenues and expenditures contained in the Department of Public Utilities 2015/2016 biennial budget requests were developed in accordance with the stated mission of the department and in conformance with the objectives of our strategic plan. The proposed budget appropriations were reviewed extensively by my office, divisional management, the Management Services Office, and the Public Utility Board. TPU's budgets and rate proposals reflect strategies that are durable over the long run. The Utilities have adjusted to the realities of the economy and market conditions and have properly aligned their budgets and their work forces for the 2015/2016 biennium and beyond.

Sincerely,

William A. Gaines

Director of Utilities, CEO

# CITY OF TACOMA - DEPARTMENT OF PUBLIC UTILITIES

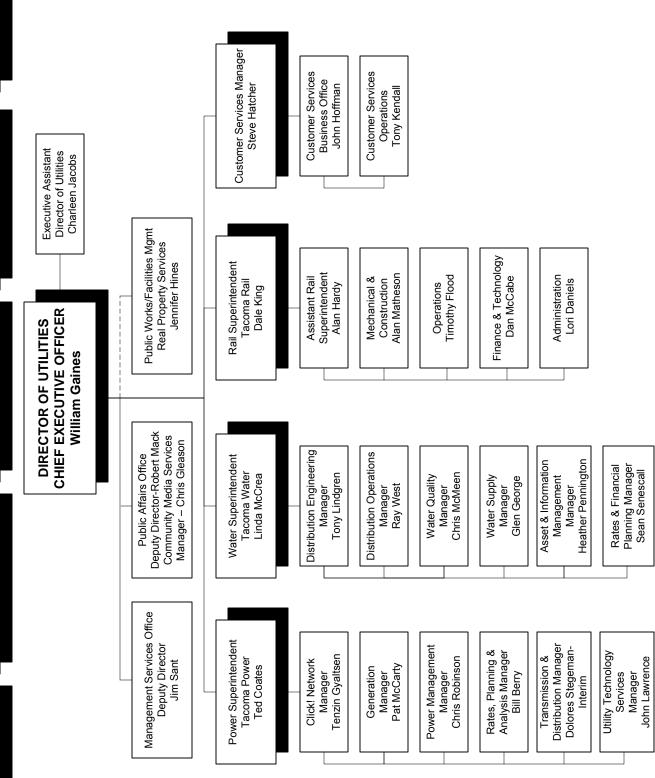
**Public Utility Board Bryan Flint** Vice-Chair

**Public Utility Board** Mark Patterson Secretary

**Public Utility Board** Woodrow Jones Chair

**Public Utility Board** David Nelson Member

Monique Trudnowski **Public Utility Board** Member



# CITY OF TACOMA DEPARTMENT OF PUBLIC UTILITIES

### **DEPARTMENT SUMMARY**

The Department of Public Utilities consists of the Tacoma Power, Tacoma Water, and Tacoma Rail Operating Divisions, Fleet Services, the Customer Services Division, and Administrative and Support Services.

Memorandum budgets have been prepared for the Customer Services and Administrative/Support Services Divisions. Except for a portion of the Customer Services' budget, which is reimbursed by the City's Environmental Services, all planned Service Division expenses have been allocated to and are included in the three Operating Funds' budgets.

The following is a summary of the appropriations by fund.

2013-2014 BUDGET						
	Personnel Costs	Supplies, Other Services & Charges	Capital Outlay	Debt Service	Taxes	2013-2014 Total
Tacoma Power Division	\$185,679,009	\$423,520,980	\$58,281,000	\$134,857,005	\$86,179,247	\$888,517,241
Tacoma Water Division	41,583,244	45,846,699	0	47,903,418	18,391,435	153,724,796
Tacoma Rail Division*	25,903,879	19,661,903	3,900,000	1,183,140	5,410,000	56,058,922
Operating Funds	253,166,132	489,029,582	62,181,000	183,943,563	109,980,682	1,098,300,959
Fleet Services Fund	5,815,000	3,701,927	14,601,528	0	0	24,118,455
Family Need Fund	0	1,920,000	0	0	0	1,920,000
Self-Insurance Fund	0	4,150,579	0	0	0	4,150,579
Other Funds	5,815,000	9,772,506	14,601,528	0	0	30,189,034
Total TPU 2013-2014	\$258,981,132	\$498,802,088	\$76,782,528	\$183,943,563	\$109,980,682	\$1,128,489,993

2015-2016 BUDGET						
	Personnel Costs	Supplies, Other Services & Charges	Capital Outlay	Debt Service	Taxes	2015-2016 Total
Tacoma Power Division	\$189,746,992	\$475,402,812	\$67,329,440	\$166,747,478	\$93,623,204	\$992,849,926
Tacoma Water Division	50,226,810	49,196,622	6,222,588	47,305,318	20,831,477	173,782,815
Tacoma Rail Division	30,931,089	20,952,432	5,967,000	1,431,736	6,361,000	65,643,257
Operating Funds	270,904,891	545,551,866	79,519,028	215,484,532	120,815,681	1,232,275,998
Fleet Services Fund	5,847,034	3,227,950	24,342,000	0	0	33,416,984
Family Need Fund	0	1,980,000	0	0	0	1,980,000
Self-Insurance Fund	0	3,238,211	0	0	0	3,238,211
Other Funds	5,847,034	8,446,161	24,342,000	0	0	38,635,195
Total TPU 2015-2016	\$276,751,925	\$553,998,027	\$103,861,028	\$215,484,532	\$120,815,681	\$1,270,911,193

<sup>\*2013-14</sup> Tacoma Rail Budget includes the mid-biennium adjustment.

Prior years may have been reclassified or restated to reflect organizational changes.

### Job Classifications and Salary Information:

Visit www.cityoftacoma.org/empage.aspx for current job classification specs with salary data.

# CITY OF TACOMA DEPARTMENT OF PUBLIC UTILITIES

# DEPARTMENT SUMMARY COMPARATIVE BUDGET TOTALS

			\$	%	%
TACOMA	BIENNIAL	BIENNIAL	INCREASE	INCREASE	2015-2016
PUBLIC UTILITIES	BUDGET	BUDGET	OR	OR	TOTAL
DIVISION	2013-2014	2015-2016	DECREASE	DECREASE	DEPT
Tacoma Power	\$888,517,241	\$992,849,926	\$104,332,685	11.7%	78.0%
Tacoma Water	153,724,796	173,782,815	20,058,019	13.0%	13.7%
Tacoma Rail*	56,058,922	65,643,257	9,584,335	17.1%	5.2%
Fleet Services	24,118,455	33,416,984	9,298,529	38.6%	2.6%
Family Need	1,920,000	1,980,000	60,000	3.1%	0.2%
Self-Insurance Claim	4,150,579	3,238,211	(912,368)	(22.0%)	0.3%
Total Department	\$1,128,489,993	\$1,270,911,193	\$142,421,200	12.6%	100.0%

<sup>\* 2013-14</sup> Budget for Tacoma Rail includes mid-biennium adjustment.

DEPARTMENT OF PUBLIC UTILITIES	2011-12	2013-14	2015-16 Biennium Budget	
Tax Payments	Biennium Actual	Biennium Budget		
Gross Earnings Tax/Tacoma	\$61,896,777	\$64,339,790	\$70,375,764	
State of WA - Public Utility & B&O Taxes	29,645,787	32,920,210	35,552,140	
Other *	12,151,303	12,720,682	14,887,777	
Subtotal	103,693,867	109,980,682	120,815,681	
Federal Taxes (FICA)	13,271,171	14,030,038	14,620,289	
Federal Railroad Taxes (RR)	2,873,577	3,639,022	3,945,162	
Subtotal	16,144,748	17,669,060	18,565,451	
Total Taxes	\$119,838,615	\$127,649,742	\$139,381,132	

Note: State Sales Tax is included in O & M Budget line items for materials.

FICA tax is included in O & M Budget line items for personnel costs/employee benefits.

<sup>\*</sup> Other includes franchise, administrative and other fees paid to other Cities and entities and fire patrol assessments paid to WA State DNR.

DEPARTMENT OF PUBLIC UTILITIES	2013-14	2015-16
General Government Expenses	Biennium Budget	Biennium Budget
City Clerk	\$65,004	\$85,238
City Council	168,249	437,093
City Manager's Office	76,760	87,698
Economic Development	150,000	150,000
Government Relations	105,744	99,795
Hearing Examiner	52,542	47,132
HUB	129,800	232,898
LEAP	126,867	324,159
Youth Build Tacoma	285,531	325,502
EEO (moved from Human Resources)	0	102,614
ADA	48,728	113,675
Other	5,504	7,487
Total Miscellaneous General Government Expenses	1,214,729	2,013,291
Finance	5,024,155	4,438,310
Finance - Utility Accounting	3,122,091	3,005,782
Human Resources	4,409,882	4,425,545
IT	17,940,630	19,349,043
Legal	2,523,747	2,738,714
Total TPU General Government Expenses	\$34,235,234	\$35,970,685

# THIS PAGE LEFT BLANK INTENTIONALLY

# **TACOMA POWER**

# TACOMA PUBLIC UTILITIES 2015/2016 PRELIMINARY BIENNIUM BUDGET

TACOMA POWER	2011-12	2013-14	2015-16
Recapitulation of Biennial Budget	Biennium Actual	Biennium Budget	Biennium Budget

REVENUE			
Operating Revenue			
Sales of Electric Energy	\$674,327,644	\$683,278,256	\$765,049,739
Anticipated Additional Revenue	0	28,196,107	15,841,748
Other Electric Revenue	28,880,064	33,493,005	32,562,570
Telecommunications Revenue	49,186,995	55,490,075	59,477,322
Total Operating Revenue	752,394,703	800,457,443	872,931,379
Other Income	24,018,430	17,594,371	13,662,577
Appropriation from Fund Balance	0	58,465,427	106,255,970
Deposit from Rate Stabilization Fund	0	12,000,000	0
Total Revenue & Available Funds	\$776,413,133	\$888,517,241	\$992,849,926
EXPENDITURES			
Personnel Costs	\$154,999,076	\$185,679,009	\$189,746,992

EXPENDITURES			
Personnel Costs	\$154,999,076	\$185.679.009	\$189.746.992
Supplies, Other Services & Charges	354,480,760	423,520,980	475,402,812
Capital Outlay	30,248,918	58,281,000	67,329,440
Cash Defeasance	15,000,000	15,000,000	90,000,000
Debt Service	113,006,002	119,857,005	76,747,478
Taxes - Current Revenue Estimate	82,782,267	83,395,330	92,059,085
Taxes - Anticipated Additional Revenue		2,783,917	1,564,119
Total Expenditures	\$750,517,023	\$888,517,241	\$992,849,926

CAPITAL OUTLAY FINANCING DETAIL		
Funded From Current Fund	\$58,281,000	\$67,329,440
Funded From Bond Fund	15,019,000	17,968,000
Funded From New Debt	83,743,000	97,363,000
Total Capital Outlay	\$157,043,000	\$182,660,440

PERSONNEL - Budgeted FTEs	849.25 / 850.25	835.38 / 833.63	856.21 / 854.21

TACOMA POWER	2011-12	2013-14	2015-16
Revenue	Biennium Actual	Biennium Budget	Biennium Budget

REVENUE SUMMARY			
Sales of Electric Energy	\$674,327,644	\$683,278,256	\$765,049,739
Anticipated Additional Revenue	0	28,196,107	15,841,748
Other Electric Revenue	28,880,064	33,493,005	32,562,570
Telecommunications Revenue	49,186,995	55,490,075	59,477,322
Total Operating Revenue	752,394,703	800,457,443	872,931,379
Other Income	24,018,430	17,594,371	13,662,577
Appropriation from Fund Balance	0	58,465,427	106,255,970
Deposit from Rate Stabilization Fund	0	12,000,000	0
Total Revenue & Available Funds	\$776,413,133	\$888,517,241	\$992,849,926

REVENUE DETAIL			
Sales of Electric Energy			
Residential	\$275,963,816	\$282,848,520	\$309,025,965
Private Off-Street Lighting	2,216,935	2,443,667	1,964,259
Small General	45,823,798	49,273,019	54,346,360
General	167,446,628	183,804,525	198,721,625
High Voltage General	36,741,733	38,263,738	43,309,707
Contract Industrial - Firm	37,211,874	37,995,762	44,350,893
Street Lighting & Traffic Signals	2,287,463	2,606,329	2,814,895
Total Retail Sales	567,692,247	597,235,560	654,533,704
Other Sales			
Bulk Power Sales	101,650,171	86,042,696	110,516,035
Accrued Unbilled Revenue	4,985,226	0	0
Total Other Sales	106,635,397	86,042,696	110,516,035
Anticipated Additional Revenue	0	28,196,107	15,841,748
Total Sales of Electric Energy	674,327,644	711,474,363	780,891,487

TACOMA POWER	2011-12	2013-14	2015-16
Revenue	Biennium Actual	Biennium Budget	Biennium Budget
Other Electric Revenue			
Rent from Electric Property	\$2,589,699	\$2,539,562	\$2,769,599
Interdepartmental Rent	4,060,269	4,331,537	4,466,988
Service Connection Fees	2,190,865	2,282,863	2,387,672
Green Power	222,494	215,209	182,000
Overhead on Work for Others	239,530	181,992	258,147
Late Payment Fees	2,315,056	2,319,827	2,346,839
Income from Campgrounds	2,243,896	2,420,090	2,474,150
Wheeling	14,937,349	18,933,552	17,486,352
Miscellaneous	80,906	268,373	190,823
Total Other Electric Revenue	28,880,064	33,493,005	32,562,570
Telecommunications Revenue			
CATV	31,915,592	38,942,584	42,475,497
Broadband	2,702,921	2,741,880	2,200,329
Internet	9,788,279	12,482,038	13,269,146
Miscellaneous	4,780,203	1,323,573	1,532,350
Total Telecommunications	49,186,995	55,490,075	59,477,322
Other Income			
Interest	11,052,498	7,984,880	4,147,775
Federal Subsidy for BABS/CREBS interest	7,909,276	7,909,276	7,537,542
Miscellaneous	5,056,656	1,700,215	1,977,260
Total Other Income	24,018,430	17,594,371	13,662,577
Other Available Funds			
Appropriation from Fund Balance	0	58,465,427	106,255,970
Deposit from Rate Stabilization Fund	0	12,000,000	0
Total Revenue & Available Funds	\$776,413,133	\$888,517,241	\$992,849,926

TACOMA POWER	2011-12	2013-14	2015-16
Division Consolidation	Biennium Actual	Biennium Budget	Biennium Budget

SUMMARY - Operation & Maintenance by Section				
Power Administration	\$105,076,863	\$120,257,472	\$119,781,421	
Click!	54,805,229	59,384,478	64,845,085	
Generation	69,712,267	80,063,481	95,638,856	
Power Management	260,932,171	315,990,768	350,554,846	
Rates, Planning & Analysis	4,221,729	5,521,600	7,070,534	
Transmission & Distribution	81,901,631	91,620,347	96,672,053	
Utility Technology Services	15,612,213	22,541,089	24,210,213	
Total for Division	\$592,262,103	\$695,379,235	\$758,773,008	

SUMMARY - Operation & Maintenance by	Category		
Salaries & Wages	\$141,524,873	\$157,633,965	\$164,332,267
Employee Benefits	53,900,061	63,589,640	62,556,664
Capital Credit & Labor To/From Others	(40,425,858)	(35,544,596)	(37,141,939)
Total Personnel Costs	154,999,076	185,679,009	189,746,992
Supplies	223,982,189	266,582,940	298,972,271
Services	63,521,169	70,132,805	90,990,950
Other Charges	24,328,799	37,854,970	31,379,310
Assessments	42,648,603	48,950,265	54,060,281
Taxes	82,782,267	86,179,246	93,623,204
Total for Division	\$592,262,103	\$695,379,235	\$758,773,008

TACOMA POWER	2011-12	2013-14	2015-16
Taxes	Biennium Actual	Biennium Budget	Biennium Budget
City of Tacoma:			
Gross Earnings Tax (6.0%)	\$48,320,564	\$47,334,800	\$51,696,680
State of Washington:			
Utility & Business Tax	23,292,850	24,410,286	26,635,005
Other*			
County/Schools/Fire Protection Dist.	3,653,976	4,017,100	3,965,000
Franchise Administrative Fees	4,908,094	5,063,888	6,814,800
Click! Franchise-Like Fees	2,606,783	2,569,256	2,947,600
Subtotal	82,782,267	83,395,330	92,059,085
Anticipated Additional Revenue**			
Gross Earnings Tax (6.0%)		1,691,766	950,505
Utility & Business Tax		1,092,150	613,614
		2,783,916	1,564,119
Total City & Utility Tax	82,782,267	86,179,246	93,623,204
Federal Taxes (FICA)	10,364,548	11,013,727	11,485,828
Total Tacoma Power Taxes	\$93,146,815	\$97,192,973	\$105,109,032

Note: State Sales Tax is included in O & M Budget line items for materials.

FICA tax is included in O & M Budget line items for personnel costs/employee benefits.

<sup>\*</sup> Other includes franchise, administrative and other fees paid to other cities and entities and fire patrol assessments paid to WA State DNR.

<sup>\*\*</sup> Taxes on anticipated additional revenue due to rate increase.

TACOMA POWER		2011-12	2013-14	2015-16
Debt Service		Biennium Actual	Biennium Budget	Biennium Budget
DEBT SERVICE SUMMARY				
Bond Interest		\$56,931,002	\$56,707,005	\$49,282,478
Bond Redemption		71,075,000	78,150,000	117,465,000
Reduction due to Defeasance		(15,000,000)	(15,000,000)	(90,000,000)
Total Debt Service		\$113,006,002	\$119,857,005	\$76,747,478
DEBT SERVICE DETAIL				
1999 Revenue Bonds	Interest	\$1,485,000	\$0	\$0
\$36,045,000	Principal	13,500,000	0	0
2001B Refunding Bonds	Interest	3,515,015	0	0
\$101,860,000	Principal	14,650,000	0	0
2004 Revenue Bonds	Interest	2,987,511	4,531,594	0
\$82,655,000	Principal	8,935,000	6,920,000	0
2005A Revenue Bonds	Interest	7,871,063	7,853,325	5,200
\$93,480,000	Principal	450,000	230,000	130,000
2005B Ref & Rev Bonds*	Interest	13,063,715	12,905,840	2,658,775
\$156,425,000	Principal	4,295,000	2,230,000	90,000,000
2007 Ref Bonds	Interest	6,636,499	3,991,000	0
\$81,130,000	Principal	29,245,000	52,770,000	0
2010A Revenue Bonds	Interest	1,260,000	1,000,000	0
\$16,000,000	Principal	0	16,000,000	0
2010B Revenue Bonds	Interest	17,383,647	17,383,647	17,383,647
\$147,070,000	Principal	0	0	0
2010C Revenue Bonds	Interest	2,728,552	2,728,552	2,728,552
\$24,185,000	Principal	0	0	0
2013A Refunding Bonds	Interest	0	6,313,047	15,437,450
\$181,610,000	Principal	0	0	27,335,000
2013B Refunding Bonds	Interest	0	0	3,232,220
\$35,620,000	Principal	0	0	0
2015 Bonds	Interest	0	0	7,836,634
\$125,453,000 Anticipated	Principal	0	0	0
Reduction due to Defeasance		(15,000,000)	(15,000,000)	(90,000,000)
Total Debt Service		\$113,006,002	\$119,857,005	\$76,747,478

<sup>\*</sup>Planned defeasance of \$90 million on this bond issuance in July 2015; without defeasance, the obligation in 2015-16 would be \$45.9 million in Principal and \$9.5 million in Interest.

TACOMA POWER	2013-14	2015-16
Capital Outlay	Biennium Budget	Biennium Budget

SUMMARY		
Click!		
Capital Projects:	\$0	\$0
Additions and Replacements:	4,752,000	5,224,000
Click! Total	4,752,000	5,224,000
General Plant		
Capital Projects:	4,559,000	4,300,000
Additions and Replacements:	1,952,000	2,720,440
General Plant Total	6,511,000	7,020,440
Generation		
Capital Projects:	54,678,000	63,766,000
Additions and Replacements:	2,390,000	2,305,000
Generation Total	57,068,000	66,071,000
Power Management		
Capital Projects:	21,800,000	22,194,000
Additions and Replacements:	0	344,000
Power Management Total	21,800,000	22,538,000
Transmission & Distribution		
Capital Projects:	27,108,000	24,335,000
Additions and Replacements:	35,472,000	34,845,000
Transmission & Distribution Total	62,580,000	59,180,000
Utility Technology Services		
Capital Projects:	2,528,000	21,417,000
Additions and Replacements:	1,804,000	1,210,000
Utility Technology Services Total	4,332,000	22,627,000
Sub-Total	\$157,043,000	\$182,660,440
Projects Funded from Existing Rends	(\$15.040.000 <u>)</u>	(\$17.0c0.000\)
Projects Funded from New Pende	(\$15,019,000)	(\$17,968,000)
Projects Funded from New Bonds	(83,743,000)	(97,363,000)
Total Current Fund Capital Outlay	\$58,281,000	\$67,329,440

TACOMA POWER	2013-14	2015-16
Capital Outlay	Biennium Budget	Biennium Budget

CLICK! Network A & R		
Broadband Services - Comm	\$1,036,000	\$650,000
Bus Syst Impr & Consumer Ops Upgr - Comm	75,000	0
Customer Related Equip - Comm	2,100,000	1,500,000
Equipment - Comm	87,000	70,000
Headend Replace & Upgrades - Comm	252,000	250,000
HFC Network Infrastructure Enhancements - Power	99,000	80,000
Infill MDU - Comm	350,000	421,000
Network Security Enhancements - Power	0	25,000
Network Upgrades & Repl - Power	253,000	1,768,000
New Service Drop Capitalization - Comm	500,000	460,000
Click! Network Total	\$4,752,000	\$5,224,000
General Plant Capital Projects		
Admin Bldg South UPS	\$200,000	\$0
ECC Security Control Center	250,000	0
SAP Functional Upgrades	655,000	500,000
Tacoma Power Security Upgrade	2,125,000	1,800,000
Warehouse Roof Replacement - South End	500,000	0
Service Division Capital - Customer Service (estimate)	829,000	2,000,000
Constal Blant A 9 B		
General Plant A & R		
Critical Operations Power Systems	0	175,000
General Plant	852,000	750,000
Tacoma Power Fleet Supplement	200,000	200,000
Tacoma Power Vehicle Completion	900,000	1,595,440
General Plant Total	\$6,511,000	\$7,020,440
Generation Capital Projects		
Alder Park Boat Ramp Dock Replacement	\$60,000	\$0
Alder Sewer Plant Wetland Cells	286,000	0
Cowlitz License Implementation	13,192,000	31,836,000
Cowlitz Trout Hatchery Controls Modernization	0	250,000
Cowlitz Trout Hatchery (CTH) Ozone Tank Replace	330,000	0
Cushman #1 Headgate Refurbishment	121,000	0
Cushman #1 Spillway Control Refurbishment	0	160,000
Cushman #1 Units 21, 22 TIV Replacement	0	300,000
Cushman #2 Cooling Water Overhaul	0	231,000
Cushman #2 Equipment Storage Building	400,000	0
Cushman #2 Log Boom	85,000	0
Cushman #2 Penstock Interior Coating Upgrade	1,500,000	0
Cushman #2 Penstock Protection Modernization	0	56,000
Cushman #2 Right Abutment Access Stairs	180,000	0
Cushman License Implementation	27,289,000	18,824,000
•	,,	7= 7=28

Capital Outlay         Biennium Budget         Biennium Budget           Cushman Modernization - Phase 3         300,000         0           Generator Verification & Modeling         175,000         0           Hydro Exciter Replacement Program         0         2,752,000           Hydro Governor Replacement Program         0         4,030,000           ICS Security Controls Implementation         0         170,000           LaGrande Surge Tank Stabilization         450,000         0           Mayfield Penstocks Slope Tendon Replacement         0         3,020,000           Mayfield Upper Access Road Rock Dowels         0         2,000,000           Mayfield Upper Access Road Rock Dowels         650,000         0           Mossyrock Intake Headgate         650,000         0           Mossyrock Intake Headgate         650,000         0           Salmon Hatchery Station Service Modernization         1,500,000         0           Siructural Upgrade to Mossyrock & Mayfield         5,500,000         0           Vynocochee Modernization         1,560,000         0           Surveturi Upgrade to Mossyrock & Mayfield         5,500,000         0           Cowlitz Project Fish Facilities         260,000         25,000           Cowlitz Project Recreation	TACOMA POWER	2013-14	2015-16
Cushman Modernization - Phase 3         300,000         0           Generator Verification & Modeling         175,000         0           Hydro Exciter Replacement Program         0         2,752,00           Hydro Covarior Replacement Program         0         4,030,000           ICS Security Controls Implementation         0         170,000           LaGrande Station Service Switchgear Replacement         500,000         0           LaGrande Station Service Switchgear Replacement         0         3,020,000           Mayfield Spillway Post-Tension Anchors         0         2,000,000           Mayfield Spillway Post-Tension Anchors         0         137,000           Mossyrock Intake Headgate         650,000         0           Mossyrock Intake Headgate         650,000         0           Mossyrock Station Service Modernization         1,500,000         0           Salmon Hatchery Station Service Ward         600,000         0           Structural Upgrade to Mossyrock & Mayfield         5,500,000         0           Wynoochee Modernization         100,000         75,000           Cowlitz Project Fish Facilities         260,000         255,000           Cowlitz Project Generation         220,000         175,000           Cowlitz Project Generation			
Generator Verification & Modeling         175,000         0           Hydro Exciter Replacement Program         0         2,752,000           Hydro Covernor Replacement Program         0         4,030,000           ICS Security Controls Implementation         50         170,000           LaGrande Station Service Switchgear Replacement         500,000         0           LaGrande Station Service Switchgear Replacement         450,000         0           Mayfield Penstocks Slope Tendon Replacement         450,000         0           Mayfield Spillway Post-Tension Anchors         0         2,000,000           Mayfield Upper Access Road Rock Dowels         650,000         0           Mossyrock Station Service Modernization         1,500,000         0           Structural Upgrade to Mossyrock & Mayfield         5,500,000         0           Structural Upgrade to Mossyrock & Mayfield         5,500,000         0           Ownochee Modernization         100,000         75,000           Sceneration A & R         100,000         75,000           Cowlitz Project Generation         260,000         225,000           Cowlitz Project Generation         200,000         175,000           Cowlitz Project Recreation         190,000         150,000           Cushrana Project	Capital Catlay	Dicinium Dauget	Dicimiam Baaget
Generator Verification & Modeling         175,000         0           Hydro Exciter Replacement Program         0         2,752,000           Hydro Covernor Replacement Program         0         4,030,000           ICS Security Controls Implementation         0         170,000           LaGrande Station Service Switchgear Replacement         500,000         0           LaGrande Station Service Switchgear Replacement         450,000         0           Mayfield Penstocks Slope Tendon Replacement         450,000         3,020,000           Mayfield Spillway Post-Tension Anchors         0         2,000,000           Mossyrock Intake Headgate         650,000         0           Mossyrock Station Service Modernization         1,500,000         0           Structural Upgrade to Mossyrock & Mayfield         5,500,000         0           Structural Upgrade to Mossyrock & Mayfield         5,500,000         0           Ownitz Project Generation         100,000         75,000           Cowlitz Project Generation         260,000         225,000           Cowlitz Project Generation         200,000         175,000           Cowlitz Project Generation         190,000         150,000           Cowlitz Project Generation         190,000         150,000           Cushman P			
Generator Verification & Modeling         175,000         0           Hydro Exciter Replacement Program         0         2,752,000           Hydro Covernor Replacement Program         0         4,030,000           ICS Security Controls Implementation         0         170,000           LaGrande Station Service Switchgear Replacement         500,000         0           LaGrande Station Service Switchgear Replacement         450,000         0           Mayfield Penstocks Slope Tendon Replacement         450,000         3,020,000           Mayfield Spillway Post-Tension Anchors         0         2,000,000           Mossyrock Intake Headgate         650,000         0           Mossyrock Station Service Modernization         1,500,000         0           Structural Upgrade to Mossyrock & Mayfield         5,500,000         0           Structural Upgrade to Mossyrock & Mayfield         5,500,000         0           Ownitz Project Generation         100,000         75,000           Cowlitz Project Generation         260,000         225,000           Cowlitz Project Generation         200,000         175,000           Cowlitz Project Generation         190,000         150,000           Cowlitz Project Generation         190,000         150,000           Cushman P	Cushman Modernization - Phase 3	300,000	0
Hydro Exciter Replacement Program         0         2,752,000           Hydro Governor Replacement Program         0         4,030,000           LGS Security Controls Implementation         500,000         0           LaGrande Surge Tank Stabilization         450,000         0           Mayfield Penstocks Slope Tendon Replacement         0         3,020,000           Mayfield Upper Access Road Rock Dowels         0         137,000           Mossyrock Intake Headgate         650,000         0           Mossyrock Station Service Wodernization         1,500,000         0           Salmon Hatchery Station Service Upgrade         600,000         0           Structural Upgrade to Mossyrock & Mayfield         5,500,000         0           Vynocoche Modernization         1,560,000         0           Structural Upgrade to Mossyrock & Mayfield         5,500,000         0           Vynocoche Modernization         1,560,000         0           Structural Upgrade to Mossyrock & Mayfield         5,500,000         0           Vynocoche Modernization         1,500,000         0           Cowlitz Project Fish Facilities         260,000         225,000           Cowlitz Project Fish Facilities         260,000         175,000           Cowlitz Project Generation	Generator Verification & Modeling		0
Hydro Governor Replacement Program         0         4,030,000           ICS Security Controls Implementation         0         170,000           LaGrande Station Service Switchgear Replacement         500,000         0           Mayfield Penstocks Slope Tendon Replacement         0         3,020,000           Mayfield Spillway Post-Tension Anchors         0         2,000,000           Mayfield Upper Access Road Rock Dowels         0         137,000           Mossyrock Intake Headgate         650,000         0           Mossyrock Station Service Modernization         1,500,000         0           Silmon Hatchery Station Service Work Mayfield         5,500,000         0           Structural Upgrade to Mossyrock & Mayfield         5,500,000         0           Vynoochee Modernization         1,560,000         0           Structural Upgrade to Mossyrock & Mayfield         5,500,000         0           Owlitz Project Fish Facilities         260,000         225,000           Cowlitz Project Fish Facilities         260,000         225,000           Cowlitz Project Fish Facilities         260,000         250,000           Cowlitz Project Fish Facilities         50,000         150,000           Cowlitz Project Fish Facilities         50,000         150,000	_		2,752,000
ICS Security Controls Implementation         0         170,000           LaGrande Station Service Switchgear Replacement         500,000         0           LaGrande Surge Tank Stabilization         450,000         0           Mayfield Penstocks Stope Tendon Replacement         0         3,020,000           Mayfield Upper Access Road Rock Dowels         0         2,000,000           Mayfield Upper Access Road Rock Dowels         650,000         0           Mossyrock Station Service Modernization         1,500,000         0           Salmon Hatchery Station Service Upgrade         600,000         0           Structural Upgrade to Mossyrock & Mayfield         5,500,000         0           Vynoochee Modernization         1,560,000         0           Scruttural Upgrade to Mossyrock & Mayfield         5,500,000         0           Wynoochee Modernization         100,000         75,000           Cowlitz Project Fish Facilities         260,000         225,000           Cowlitz Project Fish Facilities         260,000         225,000           Cowlitz Project Recreation         190,000         150,000           Cushman Project Fish Facilities         50,000         100,000           Cushman Project Generation         120,000         200,000           Hydro Plant		0	
LaGrande Station Service Switchgear Replacement         500,000         0           LaGrande Surge Tank Stabilization         450,000         0           Mayfield Penstocks Slope Tendron Replacement         0         3,020,000           Mayfield Spillway Post-Tension Anchors         0         2,000,000           Mossyrock Intake Headgate         650,000         0           Mossyrock Station Service Modernization         1,500,000         0           Salmon Hatchery Station Service Upgrade         600,000         0           Structural Upgrade to Mossyrock & Mayfield         5,500,000         0           Wynocchee Modernization         1,560,000         20           Wynocchee Modernization         100,000         75,000           Cowlitz Project Fish Facilities         260,000         225,000           Cowlitz Project Generation         220,000         175,000           Cowlitz Project Generation         190,000         150,000           Cushman Project Generation         200,000         200,000           Cushman Project Generation         125,000         100,000           Generation Paving         170,000         100,000           Hydro Plant Mechanical         80,000         100,000           Hydro Plant Mechanical         80,000 <t< td=""><td></td><td>0</td><td>170,000</td></t<>		0	170,000
LaGrande Surge Tank Stabilization         450,000         0           Mayfield Penstocks Slope Tendon Replacement         0         3,020,000           Mayfield Spillway Post-Tension Anchors         0         2,000,000           Mayfield Upper Access Road Rock Dowels         0         137,000           Mossyrock Station Service Modernization         1,500,000         0           Salmon Hatchery Station Service Upgrade         600,000         0           Structural Upgrade to Mossyrock & Mayfield         5,500,000         0           Wynoochee Modernization         1,560,000         0           Wynochee Modernization         1,560,000         0           Cowlitz Project Fish Facilities         260,000         225,000           Cowlitz Project Fish Facilities         260,000         275,000           Cowlitz Project Generation         190,000         175,000           Cuylitz Project Generation         200,000         170,000           Cuylitz Project Generation         120,000         100,000           Hydro Plant Automation         125,000 <td></td> <td>500.000</td> <td>_</td>		500.000	_
Mayfield Penstocks Slope Tendon Replacement         0         3,020,000           Mayfield Sylllway Post-Tension Anchors         0         2,000,000           Mayfield Upper Access Road Rock Dowels         0         137,000           Mossyrock Intake Headgate         650,000         0           Salmon Hatchery Station Service Upgrade         600,000         0           Structural Upgrade to Mossyrock & Mayfield         5,500,000         0           Wynocchee Modernization         1,560,000         0           Wynochee Modernization         10,000         75,000           Comitiz Project Fish Facilities         260,000         225,000           Cowlitz Project Fish Facilities         260,000         175,000           Cowlitz Project Generation         220,000         175,000           Cowlitz Project Generation         200,000         100,000           Cushman Project Generation         200,000         200,000           Cushman Project Generation         200,000         100,000           Updro Plant Automation         125,000         100,000           Hydro Plant Electrical Systems         180,000         100,000           Hydro Plant Water and Sewer Systems         90,000         100,000           Hydro Plant Water and Sewer Systems         90,00	- · · · · · · · · · · · · · · · · · · ·		_
Mayfield Spillway Post-Tension Anchors         0         2,000,000           Mayfield Upper Access Road Rock Dowels         0         137,000           Mossyrock Intake Headgate         650,000         0           Mossyrock Station Service Modernization         1,500,000         0           Salmon Hatchery Station Service Upgrade         600,000         0           Structural Upgrade to Mossyrock & Mayfield         5,500,000         0           Wynoochee Modernization         1,560,000         75,000           Generation A & R           ADA Improvements         100,000         75,000           Cowlitz Project Eish Facilities         260,000         225,000           Cowlitz Project Generation         220,000         175,000           Cowlitz Project Recreation         190,000         150,000           Cushman Project Fish Facilities         50,000         100,000           Cushman Project Generation         200,000         100,000           Cushman Project Generation         200,000         200,000           Hydro Plant Automation         125,000         135,000           Hydro Plant Automation         125,000         100,000           Hydro Plant Mechanical         80,000         100,000           Hydro P			3,020,000
Mayfield Upper Access Road Rock Dowels         0         137,000           Mossyrock Intake Headgate         650,000         0           Mossyrock Station Service Modernization         1,500,000         0           Salmon Hatchery Station Service Upgrade         600,000         0           Structural Upgrade to Mossyrock & Mayfield         5,500,000         0           Wynoochee Modernization         1,560,000         0           Cemeration A & R         V         V           ADA Improvements         100,000         75,000           Cowlitz Project Fish Facilities         260,000         225,000           Cowlitz Project Generation         220,000         175,000           Cowlitz Project Fish Facilities         5,000         100,000           Cowlitz Project Generation         200,000         100,000           Cushman Project Fish Facilities         5,000         100,000           Cushman Project Generation         200,000         200,000           Cushman Project Generation         200,000         100,000           Hydro Plant Automation         125,000         135,000           Hydro Plant Mechanical         80,000         100,000           Hydro Plant Mechanical         80,000         100,000           Hydro		0	
Mossyrock Station Service Modernization         1,500,000         0           Salmon Hatchery Station Service Upgrade         600,000         0           Structural Upgrade to Mossyrock & Mayfield         5,500,000         0           Wynocchee Modernization         1,560,000         0           Ceneration A & R         Total Comments         100,000         75,000           Cowlitz Project Fish Facilities         260,000         225,000           Cowlitz Project Generation         220,000         175,000           Cowlitz Project Recreation         190,000         150,000           Cushman Project Fish Facilities         50,000         100,000           Cushman Project Fish Facilities         50,000         100,000           Cushman Project Generation         200,000         200,000           Generation Paving         170,000         100,000           Hydro Plant Automation         125,000         135,000           Hydro Plant Automation         125,000         130,000           Hydro Plant Water and Sewer Systems         90,000         100,000           Hydro Plant Water and Sewer Systems         90,000         100,000           Hydro Wildlife         0         60,000           Natural Resources         50,000         50,000 </td <td></td> <td></td> <td></td>			
Mossyrock Station Service Modernization         1,500,000         0           Salmon Hatchery Station Service Upgrade         600,000         0           Structural Upgrade to Mossyrock & Mayfield         5,500,000         0           Wynoochee Modernization         1,560,000         0           Generation A & R           ADA Improvements         100,000         75,000           Cowlitz Project Fish Facilities         260,000         225,000           Cowlitz Project Recreation         200,000         175,000           Cowlitz Project Fish Facilities         50,000         100,000           Cushman Project Generation         200,000         200,000           Cushman Project Generation         200,000         200,000           Generation Paving         170,000         100,000           Hydro Plant Automation         125,000         135,000           Hydro Plant Electrical Systems         180,000         200,000           Hydro Plant Water and Sewer Systems         90,000         110,000           Hydro Scurity         100,000         50,000           Hydro Security         100,000         50,000           Nisqually Project Generation         200,000         50,000           Nisqually Project Recreation		650.000	
Salmon Hatchery Station Service Upgrade         600,000         0           Structural Upgrade to Mossyrock & Mayfield         5,500,000         0           Wynocchee Modernization         1,560,000         0           Cemeration A & R         The Comments         100,000         75,000           Cowlitz Project Fish Facilities         260,000         225,000           Cowlitz Project Fish Facilities         260,000         150,000           Cowlitz Project Fish Facilities         50,000         150,000           Cushman Project Fish Facilities         50,000         100,000           Cushman Project Generation         200,000         200,000           Generation Pawing         170,000         100,000           Hydro Plant Automation         125,000         100,000           Hydro Plant Electrical Systems         180,000         100,000           Hydro Plant Water and Sewer Systems         90,000         110,000           Hydro Plant Water and Sewer Systems         90,000         100,000           Hydro Vildlife         0         60,000           Natural Resources         50,000         50,000           Nisqually Project Generation         200,000         200,000           Nisqually Project Recreation         110,000         110			
Structural Upgrade to Mossyrock & Mayfield         5,500,000         0           Wynoochee Modernization         1,560,000         0           Generation A & R           ADA Improvements         100,000         75,000           Cowlitz Project Fish Facilities         260,000         225,000           Cowlitz Project Generation         220,000         175,000           Cowlitz Project Recreation         190,000         150,000           Cushman Project Fish Facilities         50,000         100,000           Cushman Project Generation         200,000         200,000           Cushman Project Generation         200,000         200,000           Generation Paving         170,000         100,000           Hydro Plant Automation         125,000         135,000           Hydro Plant Mechanical         80,000         100,000           Hydro Plant Mechanical         80,000         110,000           Hydro Plant Water and Sewer Systems         90,000         110,000           Hydro Vildlife         0         60,000           Natural Resources         50,000         50,000           Nisqually Project Recreation         200,000         200,000           Nisqually Project Recreation         100,000 <th< td=""><td>-</td><td></td><td></td></th<>	-		
Wynoochee Modernization         1,560,000         0           Generation A & R         ADA Improvements         100,000         75,000           Cowlitz Project Fish Facilities         260,000         225,000           Cowlitz Project Generation         190,000         175,000           Cushman Project Fish Facilities         50,000         100,000           Cushman Project Generation         200,000         200,000           Generation Paving         170,000         100,000           Hydro Plant Automation         125,000         135,000           Hydro Plant Electrical Systems         180,000         200,000           Hydro Plant Water and Sewer Systems         90,000         110,000           Hydro Plant Water and Sewer Systems         90,000         110,000           Hydro Vidilifie         0         60,000           Natural Resources         50,000         50,000           Nisqually Project Generation         200,000         200,000           Plant Engineering         145,000         110,000           Plant Engineering         145,000         110,000           Wynoochee River Project Generation         \$7,068,000         \$66,071,000           Owner Management Capital Projects         Energy Conservation	, , ,		
Generation A & R           ADA Improvements         100,000         75,000           Cowlitz Project Fish Facilities         260,000         225,000           Cowlitz Project Generation         220,000         175,000           Cowlitz Project Recreation         190,000         150,000           Cushman Project Fish Facilities         50,000         100,000           Cushman Project Generation         200,000         200,000           Generation Paving         170,000         100,000           Hydro Plant Automation         125,000         135,000           Hydro Plant Mechanical         80,000         200,000           Hydro Plant Water and Sewer Systems         90,000         110,000           Hydro Plant Water and Sewer Systems         90,000         100,000           Hydro Wildlife         0         60,000           Natural Resources         50,000         50,000           Nisqually Project Generation         200,000         200,000           Nisqually Project Recreation         110,000         110,000           Plant Engineering         145,000         100,000           Wynoochee River Project Generation         57,068,000         \$66,071,000           Rower Management Capital Projects         570,600         <			_
ADA Improvements         100,000         75,000           Cowlitz Project Fish Facilities         260,000         225,000           Cowlitz Project Generation         220,000         175,000           Cowlitz Project Recreation         190,000         150,000           Cushman Project Fish Facilities         50,000         100,000           Cushman Project Generation         200,000         200,000           Generation Paving         170,000         100,000           Hydro Plant Automation         125,000         135,000           Hydro Plant Electrical Systems         180,000         200,000           Hydro Plant Water and Sewer Systems         90,000         110,000           Hydro Plant Water and Sewer Systems         90,000         110,000           Hydro Plant Water and Sewer Systems         90,000         110,000           Hydro Wildlife         0         60,000           Natural Resources         50,000         50,000           Nisqually Project Generation         200,000         200,000           Nisqually Project Generation         110,000         110,000           Plant Engineering         145,000         115,000           Wynoochee River Project Generation         \$57,068,000         \$66,071,000		1,222,020	-
Cowlitz Project Fish Facilities         260,000         225,000           Cowlitz Project Generation         220,000         175,000           Cowlitz Project Recreation         190,000         150,000           Cushman Project Fish Facilities         50,000         100,000           Cushman Project Generation         200,000         200,000           Generation Paving         170,000         100,000           Hydro Plant Automation         125,000         135,000           Hydro Plant Electrical Systems         180,000         200,000           Hydro Plant Water and Sewer Systems         90,000         110,000           Hydro Plant Water and Sewer Systems         90,000         100,000           Hydro Wildlife         0         60,000           Natural Resources         50,000         50,000           Nisqually Project Generation         200,000         200,000           Nisqually Project Recreation         110,000         110,000           Plant Engineering         145,000         115,000           Wynoochee River Project Generation         \$57,068,000         \$66,071,000           Generation Total         \$57,068,000         \$66,071,000           Fower Management Capital Projects         \$0         \$500,000	Generation A & R		
Cowlitz Project Generation         220,000         175,000           Cowlitz Project Recreation         190,000         150,000           Cushman Project Fish Facilities         50,000         100,000           Cushman Project Generation         200,000         200,000           Generation Paving         170,000         100,000           Hydro Plant Automation         125,000         135,000           Hydro Plant Helectrical Systems         180,000         200,000           Hydro Plant Mechanical         80,000         100,000           Hydro Plant Water and Sewer Systems         90,000         110,000           Hydro Security         100,000         100,000           Hydro Wildlife         0         60,000           Natural Resources         50,000         50,000           Nisqually Project Generation         200,000         200,000           Nisqually Project Recreation         110,000         110,000           Plant Engineering         145,000         110,000           Wynoochee River Project Generation         \$57,068,000         \$66,071,000           Generation Total         \$57,068,000         \$66,071,000           Power Management Capital Projects         \$0         \$500,000           Energy Conservation<	ADA Improvements	100,000	75,000
Cowlitz Project Recreation         190,000         150,000           Cushman Project Fish Facilities         50,000         100,000           Cushman Project Generation         200,000         200,000           Generation Paving         170,000         100,000           Hydro Plant Automation         125,000         135,000           Hydro Plant Electrical Systems         180,000         200,000           Hydro Plant Water and Sewer Systems         90,000         110,000           Hydro Security         100,000         100,000           Hydro Security         100,000         60,000           Natural Resources         50,000         50,000           Nisqually Project Generation         200,000         200,000           Nisqually Project Recreation         110,000         110,000           Plant Engineering         145,000         110,000           Wynoochee River Project Generation         120,000         \$66,071,000           Power Management Capital Projects         \$57,068,000         \$500,000           Energy Conservation         21,635,000         21,100,000           Inflow for Cowlitz River Basin (Modeling)         165,000         160,000           Load Forecasting Modernization         83,000         190,000 <tr< td=""><td>Cowlitz Project Fish Facilities</td><td>260,000</td><td>225,000</td></tr<>	Cowlitz Project Fish Facilities	260,000	225,000
Cushman Project Fish Facilities         50,000         100,000           Cushman Project Generation         200,000         200,000           Generation Paving         170,000         100,000           Hydro Plant Automation         125,000         135,000           Hydro Plant Electrical Systems         180,000         200,000           Hydro Plant Mechanical         80,000         100,000           Hydro Plant Water and Sewer Systems         90,000         110,000           Hydro Security         100,000         100,000           Hydro Wildlife         0         60,000           Natural Resources         50,000         50,000           Nisqually Project Generation         200,000         200,000           Nisqually Project Recreation         110,000         110,000           Plant Engineering         145,000         115,000           Wynoochee River Project Generation         120,000         566,071,000           Generation Total         \$57,668,000         \$500,000           Energy Conservation         \$16,000         21,100,000           Energy Conservation         21,635,000         21,100,000           Inflow for Cowlitz River Basin (Modeling)         165,000         160,000           Load Forecasting Mode	Cowlitz Project Generation	220,000	175,000
Cushman Project Generation         200,000         200,000           Generation Paving         170,000         100,000           Hydro Plant Automation         125,000         135,000           Hydro Plant Electrical Systems         180,000         200,000           Hydro Plant Mechanical         80,000         100,000           Hydro Plant Water and Sewer Systems         90,000         110,000           Hydro Security         100,000         100,000           Hydro Wildlife         0         60,000           Natural Resources         50,000         50,000           Nisqually Project Generation         200,000         200,000           Nisqually Project Recreation         110,000         110,000           Plant Engineering         145,000         115,000           Wynoochee River Project Generation         120,000         100,000           Generation Total         \$57,068,000         \$66,071,000           Power Management Capital Projects         \$500,000           Energy Conservation         \$1,655,000         21,100,000           Inflow for Cowlitz River Basin (Modeling)         165,000         160,000           Load Forecasting Modernization         0         83,000           PM Short-Term Portfolio Optimization	Cowlitz Project Recreation	190,000	150,000
Generation Paving         170,000         100,000           Hydro Plant Automation         125,000         135,000           Hydro Plant Electrical Systems         180,000         200,000           Hydro Plant Mechanical         80,000         100,000           Hydro Plant Water and Sewer Systems         90,000         110,000           Hydro Security         100,000         100,000           Hydro Wildlife         0         60,000           Natural Resources         50,000         50,000           Nisqually Project Generation         200,000         200,000           Nisqually Project Recreation         110,000         115,000           Plant Engineering         145,000         115,000           Wynoochee River Project Generation         120,000         100,000           Generation Total         \$57,068,000         \$66,071,000           Fower Management Capital Projects         50,000         \$500,000           Energy Conservation         21,635,000         21,100,000           Inflow for Cowlitz River Basin (Modeling)         165,000         160,000           Load Forecasting Modernization         0         83,000           PM Short-Term Portfolio Optimization         0         192,000	Cushman Project Fish Facilities	50,000	100,000
Hydro Plant Automation         125,000         135,000           Hydro Plant Electrical Systems         180,000         200,000           Hydro Plant Mechanical         80,000         100,000           Hydro Plant Water and Sewer Systems         90,000         110,000           Hydro Security         100,000         100,000           Hydro Wildlife         0         60,000           Natural Resources         50,000         50,000           Nisqually Project Generation         200,000         200,000           Nisqually Project Recreation         110,000         115,000           Wynoochee River Project Generation         120,000         100,000           Generation Total         \$57,068,000         \$66,071,000           Power Management Capital Projects         Secondary System Modernization         \$0         \$500,000           Energy Conservation         21,635,000         21,100,000           Inflow for Cowlitz River Basin (Modeling)         165,000         160,000           Load Forecasting Modernization         0         83,000           PM Short-Term Portfolio Optimization         0         192,000	Cushman Project Generation	200,000	200,000
Hydro Plant Electrical Systems         180,000         200,000           Hydro Plant Mechanical         80,000         100,000           Hydro Plant Water and Sewer Systems         90,000         110,000           Hydro Security         100,000         100,000           Hydro Wildlife         0         60,000           Natural Resources         50,000         50,000           Nisqually Project Generation         200,000         200,000           Nisqually Project Recreation         110,000         115,000           Plant Engineering         145,000         115,000           Wynoochee River Project Generation         120,000         100,000           Generation Total         \$57,068,000         \$66,071,000           Power Management Capital Projects         S57,068,000         \$500,000           Energy Conservation         21,635,000         21,100,000           Inflow for Cowlitz River Basin (Modeling)         165,000         160,000           Load Forecasting Modernization         0         83,000           PM Short-Term Portfolio Optimization         0         192,000	Generation Paving	170,000	100,000
Hydro Plant Mechanical         80,000         100,000           Hydro Plant Water and Sewer Systems         90,000         110,000           Hydro Security         100,000         100,000           Hydro Wildlife         0         60,000           Natural Resources         50,000         50,000           Nisqually Project Generation         200,000         200,000           Nisqually Project Recreation         110,000         110,000           Plant Engineering         145,000         115,000           Wynoochee River Project Generation         120,000         366,071,000           Power Management Capital Projects         \$57,068,000         \$500,000           Energy Conservation         \$1,635,000         21,100,000           Inflow for Cowlitz River Basin (Modeling)         165,000         160,000           Load Forecasting Modernization         0         83,000           PM Short-Term Portfolio Optimization         0         192,000	Hydro Plant Automation	125,000	135,000
Hydro Plant Water and Sewer Systems         90,000         110,000           Hydro Security         100,000         100,000           Hydro Wildlife         0         60,000           Natural Resources         50,000         50,000           Nisqually Project Generation         200,000         200,000           Nisqually Project Recreation         110,000         110,000           Plant Engineering         145,000         115,000           Wynoochee River Project Generation         120,000         100,000           Generation Total         \$57,068,000         \$66,071,000           Power Management Capital Projects         \$57,068,000         \$500,000           Energy Conservation         \$0         \$500,000           Energy Conservation         21,635,000         21,100,000           Inflow for Cowlitz River Basin (Modeling)         165,000         160,000           Load Forecasting Modernization         0         83,000           PM Short-Term Portfolio Optimization         0         192,000	Hydro Plant Electrical Systems	180,000	200,000
Hydro Security         100,000         100,000           Hydro Wildlife         0         60,000           Natural Resources         50,000         50,000           Nisqually Project Generation         200,000         200,000           Nisqually Project Recreation         110,000         110,000           Plant Engineering         145,000         115,000           Wynoochee River Project Generation         120,000         100,000           Generation Total         \$57,068,000         \$66,071,000           Power Management Capital Projects         \$500,000         \$500,000           Energy Conservation         21,635,000         21,100,000           Inflow for Cowlitz River Basin (Modeling)         165,000         160,000           Load Forecasting Modernization         0         83,000           PM Short-Term Portfolio Optimization         0         192,000	Hydro Plant Mechanical	80,000	100,000
Hydro Wildlife         0         60,000           Natural Resources         50,000         50,000           Nisqually Project Generation         200,000         200,000           Nisqually Project Recreation         110,000         110,000           Plant Engineering         145,000         115,000           Wynoochee River Project Generation         120,000         100,000           Generation Total         \$57,068,000         \$66,071,000           Power Management Capital Projects         \$0         \$500,000           Energy Conservation         21,635,000         21,100,000           Inflow for Cowlitz River Basin (Modeling)         165,000         160,000           Load Forecasting Modernization         0         83,000           PM Short-Term Portfolio Optimization         0         192,000	Hydro Plant Water and Sewer Systems	90,000	110,000
Natural Resources         50,000         50,000           Nisqually Project Generation         200,000         200,000           Nisqually Project Recreation         110,000         110,000           Plant Engineering         145,000         115,000           Wynoochee River Project Generation         120,000         100,000           Generation Total         \$57,068,000         \$66,071,000           Power Management Capital Projects         \$0         \$500,000           Energy Conservation         \$1,635,000         21,100,000           Inflow for Cowlitz River Basin (Modeling)         165,000         160,000           Load Forecasting Modernization         0         83,000           PM Short-Term Portfolio Optimization         0         192,000	Hydro Security	100,000	100,000
Nisqually Project Generation         200,000         200,000           Nisqually Project Recreation         110,000         110,000           Plant Engineering         145,000         115,000           Wynoochee River Project Generation         120,000         100,000           Generation Total         \$57,068,000         \$66,071,000           Power Management Capital Projects           Demand Side Mgmt System Modernization         \$0         \$500,000           Energy Conservation         21,635,000         21,100,000           Inflow for Cowlitz River Basin (Modeling)         165,000         160,000           Load Forecasting Modernization         0         83,000           PM Short-Term Portfolio Optimization         0         192,000	Hydro Wildlife	0	60,000
Nisqually Project Recreation         110,000         110,000           Plant Engineering         145,000         115,000           Wynoochee River Project Generation         120,000         100,000           Generation Total         \$57,068,000         \$66,071,000           Power Management Capital Projects           Demand Side Mgmt System Modernization         \$0         \$500,000           Energy Conservation         21,635,000         21,100,000           Inflow for Cowlitz River Basin (Modeling)         165,000         160,000           Load Forecasting Modernization         0         83,000           PM Short-Term Portfolio Optimization         0         192,000	Natural Resources	50,000	50,000
Plant Engineering         145,000         115,000           Wynoochee River Project Generation         120,000         100,000           Generation Total         \$57,068,000         \$66,071,000           Power Management Capital Projects           Demand Side Mgmt System Modernization         \$0         \$500,000           Energy Conservation         21,635,000         21,100,000           Inflow for Cowlitz River Basin (Modeling)         165,000         160,000           Load Forecasting Modernization         0         83,000           PM Short-Term Portfolio Optimization         0         192,000	Nisqually Project Generation	200,000	200,000
Wynoochee River Project Generation         120,000         100,000           Generation Total         \$57,068,000         \$66,071,000           Power Management Capital Projects           Demand Side Mgmt System Modernization         \$0         \$500,000           Energy Conservation         21,635,000         21,100,000           Inflow for Cowlitz River Basin (Modeling)         165,000         160,000           Load Forecasting Modernization         0         83,000           PM Short-Term Portfolio Optimization         0         192,000	Nisqually Project Recreation	110,000	110,000
Generation Total         \$57,068,000         \$66,071,000           Power Management Capital Projects           Demand Side Mgmt System Modernization         \$0         \$500,000           Energy Conservation         21,635,000         21,100,000           Inflow for Cowlitz River Basin (Modeling)         165,000         160,000           Load Forecasting Modernization         0         83,000           PM Short-Term Portfolio Optimization         0         192,000	Plant Engineering	145,000	115,000
Power Management Capital Projects           Demand Side Mgmt System Modernization         \$0         \$500,000           Energy Conservation         21,635,000         21,100,000           Inflow for Cowlitz River Basin (Modeling)         165,000         160,000           Load Forecasting Modernization         0         83,000           PM Short-Term Portfolio Optimization         0         192,000	Wynoochee River Project Generation	120,000	100,000
Demand Side Mgmt System Modernization         \$0         \$500,000           Energy Conservation         21,635,000         21,100,000           Inflow for Cowlitz River Basin (Modeling)         165,000         160,000           Load Forecasting Modernization         0         83,000           PM Short-Term Portfolio Optimization         0         192,000	Generation Total	\$57,068,000	\$66,071,000
Demand Side Mgmt System Modernization         \$0         \$500,000           Energy Conservation         21,635,000         21,100,000           Inflow for Cowlitz River Basin (Modeling)         165,000         160,000           Load Forecasting Modernization         0         83,000           PM Short-Term Portfolio Optimization         0         192,000	Dower Management Capital Projects		
Energy Conservation         21,635,000         21,100,000           Inflow for Cowlitz River Basin (Modeling)         165,000         160,000           Load Forecasting Modernization         0         83,000           PM Short-Term Portfolio Optimization         0         192,000			
Inflow for Cowlitz River Basin (Modeling)165,000160,000Load Forecasting Modernization083,000PM Short-Term Portfolio Optimization0192,000	Demand Side Mgmt System Modernization	\$0	\$500,000
Load Forecasting Modernization083,000PM Short-Term Portfolio Optimization0192,000	Energy Conservation	21,635,000	21,100,000
PM Short-Term Portfolio Optimization 0 192,000	Inflow for Cowlitz River Basin (Modeling)	165,000	160,000
·	Load Forecasting Modernization	0	83,000
SLICE What-If Analysis 0 159,000	PM Short-Term Portfolio Optimization	0	192,000
	SLICE What-If Analysis	0	159,000

TACOMA POWER	2013-14	2015-16
Capital Outlay	Biennium Budget	Biennium Budget

### Power Management A & R

Power Management Technology Upgrades	0	344,000
Power Management Total	\$21,800,000	\$22,538,000
Transmission & Distribution Capital Projects		
115 kV Auto Sectionalizing	\$0	\$474,000
115 kV System Reliability Improvements	0	855,000
230 kV System Reliability Improvements	3,140,000	220,000
480 Volt Network Protector Replacement	519,000	0
#6 Copper Conductor Replacement	0	1,100,000
Analyze & Upgrade Transmission Facilities	1,279,000	0
Aurora Protection & Controls Mitigation	560,000	0
Cedar 115 kV Bus Differential	0	177,000
Cushman #1, Replace GSU Transformer Bank 1	0	1,820,000
Distribution Efficiency Program	792,000	400,000
Distribution Mobile Substation Upgrades	2,824,000	0
Distribution Substation Transformer Replacement	3,981,000	3,000,000
Distribution System Feeder Relay Replacement	267,000	0
Downtown Infrastructure Development	2,755,000	1,816,000
Engineering Design Application Upgrade/Repl	0	50,000
Feeder Sectionalizing	298,000	400,000
Henderson Bay Tower Replacement	0	2,700,000
Hilltop Sequential Relaying Replacement	222,000	0
LaGrande 110 KV Automatic Line Sectionalizing	462,000	0
LaGrande Switchyard, Rep Substation Transformer	0	1,153,000
LID Program - OH to UG Conversion	174,000	10,000
Martin Luther King LID - 6th St. to 25th St.	443,000	20,000
McChord Sub. P&C Upgrade	248,000	0
Mountain Substation	1,110,000	0
North Bay Crossing Rehabilitation	3,792,000	0
Pearl Cushman Upgrade	0	3,300,000
Potlatch System, New Ring Bus Switchyard	0	4,827,000
Puyallup Ave Bridge Replacment	0	10,000
Puyallup Ave Viaduct Replacement	1,403,000	0
Replace Fuses with Circuit Switchers	1,034,000	0
South Service Area Feeder Enhancements	642,000	0
SW – Pearl #1 Line Relocation	373,000	497,000
Transmission Line Uprating	0	806,000
Transmission Switch Enhancement	345,000	0
Transmission Switch Replacement	0	300,000
Transmission System Relay Replacement	445,000	0
Work Management Software Implementation	0	400,000

TACOMA POWER	2013-14	2015-16
Capital Outlay	Biennium Budget	Biennium Budget
Transmission & Distribution A & R		
Cable Replacement Program	3,631,000	4,500,000
Central Business District	319,000	371,000
Distribution Transformer Purchase	4,192,000	3,700,000
HFC Infill Construction	1,665,000	1,824,000
HFC Road Projects	1,367,000	575,000
Meters and Devices	1,748,000	1,250,000
NERC/WECC Compliance	499,000	280,000
New Services	2,333,000	1,800,000
Overhead Distribution	2,768,000	1,700,000
Pole Replacement Program	8,875,000	7,650,000
Protection & Controls	444,000	1,365,000
Rental Light	337,000	300,000
Road Related (City, County & State)	3,962,000	6,475,000
Substation	2,095,000	2,095,000
T & D Tools and Equipment	200,000	10,000
Transmission	445,000	400,000
Underground Distribution	592,000	550,000
Transmission & Distribution Total	\$62,580,000	\$59,180,000
Utility Technology Services Capital Projects		
Comm Infrastructure Documentation System Upgrade	\$348,000	\$0
Compliance Tracking Tool Project	0	387,000
Customer Outage Communications	0	403,000
Digital Microwave Modernization Loop 1	0	5,800,000
Digital Mobile Radio Upgrade	0	3,235,000
EMS Replacement, Planning & RFP	507,000	200,000
EMS Replacement - Part 2 (Implement)	0	2,250,000
Enterprise Telecommunications System Upgrade	150,000	(
T Asset Management System Implementation	0	631,000
Meter Data Operations Improve & AMI 2.0	0	1,350,000
Mobile Solution Replacement/Upgrade	0	1,500,000
Multi-Service Request System Implement	0	636,000
Outage Management System Upgrade (D/OMS)	0	150,000
Service Oriented Architecture (SOA)	1,100,000	1,750,000
Substation Network Communications Upgrade	423,000	(
TPU Business LAN VM Expansion	0	825,000
TPU Main Campus Data Center	0	2,000,000
TPU Network Backbone Modernization	0	300,000
Utility Technology Services A & R		
Communications	654,000	660,000
Energy Management System	400,000	300,000
System Management	750,000	250,000
Utility Technology Services Total	\$4,332,000	\$22,627,000
Total Capital Outlay	\$157,043,000	\$182,660,440

# THIS PAGE LEFT BLANK INTENTIONALLY

# **TACOMA WATER**

# TACOMA PUBLIC UTILITIES 2015/2016 PRELIMINARY BIENNIUM BUDGET

TACOMA WATER	2011-12	2013-14	2015-16
Recapitulation of Biennial Budget	Biennium Actual	Biennium Budget	Biennium Budget

PERSONNEL - Budgeted FTEs	262.4 / 262.4	247.0 / 249.5	256.2 / 256.2
Total Capital Outlay		\$119,693,624	\$32,860,012
Revenue Financed Capital Outlay		0	6,222,588
System Development Fund Capital		0	0
State Drinking Water Loan		21,000,000	0
Public Works Trust Fund Loan		23,000,000	0
Bond Financed Capital Outlay		\$75,693,624	\$26,637,424
CAPITAL OUTLAY FINANCING DETAIL			
Total Expenditures	\$128,560,840	\$153,724,796	\$173,782,815
Taxes - Anticipated Additional Revenue		1,372,502	1,049,111
Taxes - Current Revenue	16,604,453	17,018,933	19,782,366
Debt Service	43,213,923	47,903,418	47,305,318
Capital Outlay	(31,578)	0	6,222,588
Supplies, Other Services & Charges	32,917,041	45,846,699	49,196,622
Personnel Costs	\$35,857,001	\$41,583,244	\$50,226,810
<u>EXPENDITURES</u>			
	,, 55	, , , , , ,	, ., .,
Total Revenue & Available Funds	\$139,935,789	\$153,724,796	\$173,782,815
Appropriation from Fund Balance	0	0	4,821,591
2002 RWSS Debt Service	5,165,177	7,108,059	0
Capital	(31,578)	0	6,222,588
Transfers from other Funds:			
Miscellaneous	631,219	60,000	120,000
BABS Interest Federal Subsidy	5,944,882	5,944,878	5,516,848
Interest	1,324,561	362,000	526,807
Non-Operating Revenue			
Total Operating Revenue	126,901,528	140,249,859	156,574,981
Other Operating Revenue	11,884,962	14,304,162	13,921,154
Anticipated Additional Revenue	0	11,906,709	7,541,662
Water Sales	\$115,016,566	\$114,038,988	\$135,112,165
Operating Revenue			
REVENUE			

Prior years may have been reclassified or restated to reflect organizational changes.

TACOMA WATER	2011-12	2013-14	2015-16
Revenue	Biennium Actual	Biennium Budget	Biennium Budget

REVENUE SUMMARY			
Water Sales	\$115,016,566	\$114,038,988	\$135,112,165
Anticipated Additional Revenue	0	11,906,709	7,541,662
Other Operating Revenue	11,884,962	14,304,162	13,921,154
Total Operating Revenue	126,901,528	140,249,859	156,574,981
Non-Operating Revenue	13,034,261	13,474,937	12,386,243
Appropriation from Fund Balance	0	0	4,821,591
Total Revenue & Available Funds	\$139,935,789	\$153,724,796	\$173,782,815
REVENUE DETAIL			
Water Sales			
Residential	\$76,263,563	\$75,960,133	\$84,312,909
Commercial, Municipal, Other Public	25,231,412	24,992,488	32,258,109
Sales for Resale	3,715,594	3,338,881	7,394,737
Paper Mills (RockTenn)	9,805,997	9,747,486	11,146,410
_	115,016,566	114,038,988	135,112,165
Anticipated Additional Revenue	0	11,906,709	7,541,662
Total Water Sales	115,016,566	125,945,697	142,653,827
Cascade Water Alliance	4,933,190	6,515,059	5,493,628
Other Customer Revenue & Late Fees	1,571,249	2,100,000	1,450,000
Public Fire Protection	4,558,992	5,009,103	5,966,473
Rent from Water Property	598,905	600,000	741,053
Miscellaneous Water Revenue	222,626	80,000	270,000
Total Other Operating Revenue	11,884,962	14,304,162	13,921,154
Total Operating Revenue	\$126,901,528	\$140,249,859	\$156,574,981
Other Income			
Interest	1,324,561	362,000	526,807
BABS Interest Federal Subsidy	5,944,882	5,944,878	5,516,848
Miscellaneous	631,219	60,000	120,000
Transfers from Other Funds:			
Capital Projects	(31,578)	0	6,222,588
2002 RWSS Debt Service	5,165,177	7,108,059	0
Total Non-Operating Revenue	13,034,261	13,474,937	12,386,243
Appropriation from Fund Balance	0	0	4,821,591
Total Revenue & Available Funds	\$139,935,789	\$153,724,796	\$173,782,815

TACOMA WATER	2011-12	2013-14	2015-16
Division Consolidation	Biennium Actual	Biennium Budget	Biennium Budget

SUMMARY - Operation and Maintenance b	y Section		
Water Administration	\$40,191,943	\$51,010,209	\$52,714,039
Distribution Engineering	2,693,136	4,216,085	5,634,810
Distribution Operations	16,075,831	19,355,160	21,276,501
Quality	7,842,209	10,131,376	14,083,157
Supply	12,300,012	15,000,972	19,055,412
Asset and Information Management	4,793,553	4,427,943	5,639,363
Rates and Financial Planning	1,481,811	1,679,633	1,851,627
Total for Division	\$85,378,495	\$105,821,378	\$120,254,909

Total for Division	\$85,378,495	\$105,821,378	\$120,254,909
Taxes	16,604,453	18,391,435	20,831,477
Assessments	16,139,755	19,517,523	19,514,655
Other Charges	(1,514,342)	3,931,905	2,878,490
Services	7,532,973	9,688,537	10,987,667
Supplies	10,758,655	12,708,734	15,815,810
Total Personnel Costs	35,857,001	41,583,244	50,226,810
Capital Credit & Labor To/From Others	(18,251,059)	(18,472,639)	(12,308,768)
Employee Benefits	15,135,228	17,550,584	18,024,429
Salaries & Wages	\$38,972,832	\$42,505,299	\$44,511,149

TACOMA WATER	2011-12	2013-14	2015-16
Taxes	Biennium Actual	Biennium Budget	Biennium Budget
•			
City of Tacoma:			
Gross Earnings Tax (8.0%)	\$10,012,695	\$9,970,485	\$11,898,245
State of Washington:			
Utility & Business Tax (5.029%)	5,609,308	5,978,010	6,790,251
Other*	982,450	1,070,438	1,093,870
Subtotal	16,604,453	17,018,933	19,782,366
Anticipated Additional Revenue**			
Gross Earnings Tax (8.0%)		842,737	603,334
Utility & Business Tax (5.029%)		529,765	379,270
Other*		0	66,507
		1,372,502	1,049,111
Total City and Utility Tax	16,604,453	18,391,435	20,831,477
Federal Taxes (FICA)	2,906,623	3,016,311	3,134,461
Total Tacoma Water Taxes	\$19,511,076	\$21,407,746	\$23,965,938

Note: State Sales Tax is included in O & M Budget line items for materials.

FICA tax is included in O & M Budget line items for personnel costs/employee benefits.

<sup>\*</sup> Other includes franchise, administrative and other fees paid to other cities and entities and fire patrol assessments paid to WA State DNR.

<sup>\*\*</sup> Taxes on anticipated additional revenue due to rate increase.

TACOMA WATER		2011-12	2013-14	2015-16
Debt Service		Biennium Actual	Biennium Budget	Biennium Budget
DEBT SERVICE SUMMARY				
Interest		\$26,818,245	\$28,286,545	\$29,000,232
Principal		16,395,678	19,616,873	18,305,086
		· · ·		
Total Debt Service		\$43,213,923	\$47,903,418	\$47,305,318
DEBT SERVICE DETAIL				
BONDS				•
2001 Bonds	Interest	\$15,767	\$0	\$0
\$32,900,000	Principal	394,167	0	0
2002 Bonds	Interest	131,660	0	0
2003 Bonds	Interest	2,816,275	183,631	0
\$26,930,000	Principal	6,556,667	0	0
2005 Banda	laterest	2.674.050	2 205 462	2.550.042
2005 Bonds	Interest	3,671,959	3,295,162	2,558,912
\$46,550,000	Principal	3,814,167	6,308,333	8,858,750
2009 Build America Bonds	Interest	8,830,661	8,830,661	8,830,661
\$76,775,000				
2040 Defineding of 2004 Deads	laterest	2 405 044	2.402.000	2 442 575
2010 Refunding of 2001 Bonds	Interest	2,495,941	2,463,800	2,413,575
\$29,100,000	Principal	580,833	1,082,083	1,111,250
2010 Build America Bonds	Interest	8,154,705	8,154,705	8,154,705
\$74,985,000				
2012 Potunding of 2002 Pondo	Interest	0	4 260 460	E 0.49.400
2013 Refunding of 2003 Bonds \$24,450,000	Principal	0	4,269,169 4,887,917	5,948,400 0
Ψ24,430,000	ТППСІраї	O	4,007,917	Ü
LOANS		400.040	227 722	004.400
Public Works Trust Fund Loans	Interest	469,342	297,706	294,499
\$50,000,000	Principal	4,598,430	5,162,060	5,393,541
2014 PWTF Loan	Interest	0	13,903	0
\$13,000,000 Anticipated	Principal	0	464,286	0
State Drinking Water Fund Loans	Interest	231,935	777,808	799,480
\$73,918,885	Principal	451,414	1,712,194	2,941,545
Total Debt Service		\$43,213,923	\$47,903,418	\$47,305,318
Total Bobt ool vide		ψ-το,2 10,323	ψτι,505,τ10	ψ-1,505,510

TACOMA WATER	2013-14 *	2015-16
Capital Outlay	Biennium Budget	Biennium Budget

SUMMARY		
General Plant	\$4,741,000	\$3,558,160
Water Distribution	21,410,000	20,989,107
Water Quality	84,138,624	2,359,329
Water Supply	9,404,000	5,953,416
Sub-Total	\$119,693,624	\$32,860,012
Projects Funded from 2012 Pond Jacus	(\$22.148.000)	(\$26 627 424 <u>)</u>
Projects Funded from 2013 Bond Issue PWTF Loan Proceeds	(\$33,148,000) (23,000,000)	(\$26,637,424)
State Drinking Water Loan Proceeds	(21,000,000)	0
Projects Funded from 2010 Bond Issue	(42,545,624)	0
Flojecis Funded from 2010 Bond issue	(42,545,624)	0
Total Current Fund Capital Outlay	\$0	\$6,222,588
General Plant		
UTS Projects	\$0	\$1,488,970
Fleet in-Service for all of Water	0	287,170
HVAC Units	0	80,000
Pole Building	0	20,000
Customer Service Division Projects	200,000	972,020
Plant/Equipment Failure Contingency Fund	260,000	660,000
Tacoma Water AMI	400,000	50,000
Equipment/GIS	3,881,000	0
General Plant Total	\$4,741,000	\$3,558,160
Water Distribution		
Water Division Projects	\$0	\$2,948,950
Distribution Office Security Reconfiguration	0	30,899
Public/Franchise Required Projects	0	553,750
Retire Mains	0	80,000
LID/Contract Contributions	0	200,000
Blowoff Installation and Replacement	0	327,392
Meter Upgrade Project	0	4,421,005
Distribution Main Upgrades & Renewals	5,187,000	6,936,000
Distribution Tools	100,000	100,000
Hydrant and Valve Installation and Replacement	2,280,000	1,598,780
Capital Meter Purchases	350,000	400,000
Water Service Replacement and Renewal	8,510,000	3,392,331
Online Permitting	40,000	0
Commercial Industrial Customized Rebate Program	100,000	0
Public Road Projects	4,843,000	0
Water Distribution Total	\$21,410,000	\$20,989,107

TACOMA WATER	2013-14 *	2015-16
Capital Outlay	Biennium Budget	Biennium Budget

Total Capital Outlay	\$119,693,624	\$32,860,012
	<b>,</b> , , , , , , , , , , , , , , , , , ,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Water Supply Total	\$9,404,000	\$5,953,416
Vulnerability Assessment Modifications	1,380,000	0
Transmission Line Additions/Relocates	4,600,000	0
Supply Tools	58,000	50,000
Replace and Improve Wells	546,000	288,000
Transmission Main Renew and Replacements	1,255,000	3,164,365
SCADA Systems	115,000	200,000
Communication Systems	230,000	200,000
Replace Large Valves	230,000	230,000
Supply System Improvements	460,000	460,000
Corrosion Control Projects	530,000	516,051
West McDonald Ridge Permanent Power	0	485,000
Meter Installation Project	φ0	250,000
Demo Buildings at McMillin	\$0	\$110,000
Water Supply		
Water Quality Total	\$84,138,624	\$2,359,329
Water Filtration Plant	80,940,612	0
Intake Modifications	708,450	0
HCP Fish Habitat/Road Protection	78,222	0
HCP Culvert Replacement	228,000	272,818
Watershed Betterments	146,435	98,202
Major Water Treatment Equipment	86,905	58,226
North Fork Wells 2-6 MCC Replacement	0	185,683
1st Diversion Share:		
Groundwater Treatment-STPS	100,000	0
Chlorine Replacement	600,000	0
Muckleshoot Agreement	1,250,000	500,000
Various Equipment	0	200,000
Land Acquisition and Strategy	0	500,000
Permanent Sample Stations	0	74,400
Enhanced System Monitoring (Prairie Springs)	0	170,000
Cabanas d Custom Manitarina (Dusinis Carinas)		

<sup>\*</sup> The 2013-14 Capital Outlay Budget has been restated.

### **TACOMA RAIL**

TACOMA RAIL	2011-12	2013-14	2015-16	ĺ
Recapitulation of Biennial Budget	Biennium Actual	* Amended Budget	Biennium Budget	l

Total Revenue & Available Funds	\$45,354,645	\$56,058,922	\$65,643,257
Other Income	2,907,227	1,765,184	2,642,885
Total Operating Revenue	42,447,418	54,293,738	63,000,372
Miscellaneous Revenue	2,897,358	2,420,000	3,682,029
Switching Revenue	\$39,550,060	\$51,873,738	\$59,318,343
REVENUE			

<u>EXPENDITURES</u>			
Personnel Costs	\$21,783,711	\$25,903,879	\$30,931,089
Supplies, Other Services & Charges	12,710,733	14,961,903	16,619,096
Capital Outlay	3,353,627	3,900,000	5,967,000
Debt Service	1,201,062	1,183,140	1,431,736
Taxes	4,307,148	5,410,000	6,361,000
Volume Incentive	1,208,333	4,700,000	4,333,336
Total Expenditures	\$44,564,614	\$56,058,922	\$65,643,257

900,000 <b>300,000</b>	5,967,000 <b>\$10,558,000</b>
900,000	5,967,000
100,000	\$4,591,000
ļ	00,000

PERSONNEL - Budgeted FTEs	96.0 / 96.0	101.0 / 101.0	121.0 / 122.0
I ENCONNEE Budgeted I 123	30.07 30.0	101.07 101.0	121.07122.0

TACOMA RAIL	2011-12	2013-14	2015-16	١
Revenue	Biennium Actual	* Amended Budget	Biennium Budget	ĺ

REVENUE SUMMARY			
Switching Revenue	\$39,550,060	\$51,873,738	\$59,318,343
Miscellaneous Revenue	2,897,358	2,420,000	3,682,029
Total Operating Revenue	42,447,418	54,293,738	63,000,372
Other Income	2,907,227	1,765,184	2,642,885
Total Revenue & Available Funds	\$45,354,645	\$56,058,922	\$65,643,257

REVENUE DETAIL			
Switching Revenue			
Line Hauls & Local	\$37,488,178	\$49,644,174	\$57,170,343
Demurrage	2,061,882	2,229,564	2,148,000
Total Switching Revenue	39,550,060	51,873,738	59,318,343
Locomotive Servicing	1,259,551	1,773,416	2,723,229
Miscellaneous Revenue	1,637,807	646,584	958,800
Total Miscellaneous Revenue	2,897,358	2,420,000	3,682,029
Total Operating Revenue	\$42,447,418	\$54,293,738	\$63,000,372
Other Income			
Rent & Other Income	2,775,250	1,607,820	2,006,760
Interest Income	131,977	157,364	187,200
Total Non-Operating Revenue	2,907,227	1,765,184	2,193,960
Appropriation from Fund Balance	0	0	448,925
Total Revenue & Available Funds	\$45,354,645	\$56,058,922	\$65,643,257

<sup>\*</sup> Includes 2013-14 mid biennium adjustment

TACOMA RAIL	2011-12	2013-14	2015-16
Division Consolidation	Biennium Actual	* Amended Budget	Biennium Budget

SUMMARY - Operation and Maintenance by Section				
Rail Administration	\$12,715,305	\$18,906,987	\$20,079,293	
Operations	15,789,359	19,048,646	23,408,123	
Mechanical	7,261,226	7,983,380	9,808,725	
Construction	4,244,035	5,036,769	4,948,380	
Total for Division	\$40,009,925	\$50,975,782	\$58,244,521	

<b>SUMMARY - Operation and Maintenance by</b>	Category		
Salaries & Wages	\$16,099,770	\$18,854,676	\$22,722,214
Employee Benefits	6,489,042	7,791,829	9,286,998
Capital Credit & Labor To/From Others	(805,101)	(742,626)	(1,078,123)
Total Personnel Costs	21,783,711	25,903,879	30,931,089
Supplies	2,436,758	2,225,430	2,378,668
Services	6,725,397	7,309,702	7,180,765
Other Charges	1,597,657	3,000,699	3,849,360
Assessments	1,950,921	2,426,072	3,210,303
Taxes	4,307,148	5,410,000	6,361,000
Volume Incentive	1,208,333	4,700,000	4,333,336
Total for Division	\$40,009,925	\$50,975,782	\$58,244,521

<sup>\*</sup> Includes 2013-14 mid biennium adjustment

TACOMA RAIL	2011-12	2013-14	2015-16
Taxes	Biennium Actual	* Amended Budget	Biennium Budget
City of Tacoma:			
Gross Earnings Tax (8.0%)	\$3,563,518	\$4,500,000	\$5,227,000
State of Washington:			
Utility & Business Tax (1.8%)	743,630	910,000	1,134,000
Subtotal	4,307,148	5,410,000	6,361,000
Federal Railroad Taxes	2,873,577	3,639,022	3,945,162
Total Tacoma Rail Taxes	\$7,180,725	\$9,049,022	\$10,306,162

Note: State Sales Tax is included in O & M Budget line items for materials.

Federal Railroad Taxes are paid in lieu of FICA and Retirement and are included in personnel services.

<sup>\*</sup> Includes 2013-14 mid biennium adjustment

TACOMA RAIL	2011-12	2013-14	2015-16
Debt Service	Biennium Actual	* Amended Budget	Biennium Budget

Total Debt Service		\$1,201,062	\$1,183,140	\$1,431,736
Rail Bank Loans - \$6,026,630	Principal	0	321,378	910,905
	Principal	396,035	434,936	490,617
Revenue Bond - \$2,000,000	Interest	118,831	85,896	30,214
	Principal	662,000	331,000	0
Interfund Loan - \$3,310,000	Interest	\$24,196	\$9,930	\$0
DEBT SERVICE DETAIL				
Total Best Scivise		Ψ1,201,002	ψ1,103,140	ψ1, <del>1</del> 31,730
Total Debt Service		\$1,201,062	\$1,183,140	\$1,431,736
Principal		1,058,035	1,087,314	1,401,522
Interest		\$143,027	\$95,826	\$30,214
DEBT SERVICE SUMMARY				
DEDT CEDVICE CUMMA DV				

<sup>\*</sup> Includes 2013-14 mid biennium adjustment

TACOMA RAIL	2013-14	2015-16
Capital Outlay	* Amended Budget	Biennium Budget

211111121		
SUMMARY		
0 10 1	<b>*</b>	400.000
General Plant	\$190,000	\$20,000
Communications	150,000	500,000
Facility Upgrades	575,000	1,100,000
Rail Equipment/Vehicles	2,015,000	2,665,000
Track Improvements	4,370,000	6,273,000
Sub-Total	\$7,300,000	\$10,558,000
US Oil Pledge	\$0	(\$235,000)
Projects Funded from Grants	0	(803,000)
Projects Funded from Rail Bank Loan Proceeds	0	(1,553,000)
Projects Funded from Anticipated Bank Loan Proceeds	(2,700,000)	(2,000,000)
Projects Funded from Locomotive Replacement Fund	(700,000)	0
Total Current Fund Capital Outlay	\$3,900,000	\$5,967,000
General Plant		
Technology Upgrade	\$40,000	\$20,000
Septic Connection to New Facility	100,000	0
Reporting Trailer	50,000	0
General Plant Total	\$190,000	\$20,000
Communications		
Radio Repeater Upgrades	\$0	\$150,000
PTC - Onboard Locomotive Equipment	150,000	350,000
Communications Total	\$150,000	\$500,000
Facility Upgrades		
Security	\$0	\$100,000
Locomotive Shop Pit	0	1,000,000
Main Shop Upgrades	500,000	0
Shop Equipment & Tools	75,000	0
Facility Upgrades Total	\$575,000	\$1,100,000

TACOMA RAIL	2013-14	2015-16
Capital Outlay	* Amended Budget	Biennium Budget

Rail Equipment/Vehicles		
Repower/Replace TMBL 2006	\$1,400,000	\$1,505,000
Locomotive Repower	0	500,000
Ballast Regulator	0	350,000
High Rail Excavator	0	250,000
Trucks & Equipment	115,000	60,000
Hi-Rail Gear	50,000	0
Front Loader	250,000	0
Backhoe	125,000	0
Coach Upgrades	75,000	0
Rail Equipment/Vehicles Total	\$2,015,000	\$2,665,000
Track Improvement Projects		
Tidelands Infrastructure Improvements	\$1,730,000	\$500,000
Alexander Wye Crossings	325,000	120,000
SR 509 Track Rebuild Project	0	1,300,000
Track 13 Rail Relay	0	535,000
West Lead High Side	0	537,000
West Lead Low Side	0	684,000
East Lead Low Side	0	673,000
Port of Tacoma Road Crossings	0	354,000
Transfer Yard Connection	0	343,000
Edwards Crossover	0	225,000
Taylor Wye and Hylebos Creek Bridge Relay	0	357,000
Loop Track Upgrade - (Concrete Tech)	0	645,000
Additional Feet of Railroad Track	625,000	0
Crossing Signal Systems Upgrade	250,000	0
Rail Relay & Dbl Track SR-509	990,000	0
Rail Relay 781-782	265,000	0
NW Tracks in Targa/MacMillan Piper Area	185,000	0
Track Improvement Projects Total	\$4,370,000	\$6,273,000
Total Capital Outlay	\$7,300,000	\$10,558,000

<sup>\*</sup> Includes 2013-14 mid biennium adjustment

### **FLEET SERVICES FUND**

FLEET SERVICES	2011-12	2013-14	2015-16
Recapitulation of Biennial Budget	Biennium Actual	Biennium Budget	Biennium Budget

Total Revenue & Available Funds	\$12,464,167	\$24,118,455	\$33,416,984
Appropriation from Fund Balance	0	10,115,956	15,025,463
Other Income	1,142,164	200,000	125,000
Total Operating Revenue	11,322,003	13,802,499	18,266,521
Fees for Services	5,170,623	7,805,351	7,091,036
Administrative Overhead	1,271,151	2,116,979	1,831,173
Replacement Fees	\$4,880,229	\$3,880,169	\$9,344,312
REVENUE			

<u>EXPENDITURES</u>			
Personnel Costs	\$5,571,007	\$5,815,000	\$5,847,034
Supplies	247,579	352,676	190,013
Services	565,568	785,466	1,060,991
Other Charges	499,223	821,971	673,480
Assessments	717,531	1,741,814	1,303,466
Total Operations & Maintenance	7,600,908	9,516,927	9,074,984
Capital Outlay	6,513,245	14,601,528	24,342,000
Total Expenditures	\$14,114,153	\$24,118,455	\$33,416,984

PERSONNEL - Budgeted FTEs	32.0 / 32.0	30.0 / 30.0	29.5 / 29.5
F LNSONNEL - Budgeted i TES	32.0 / 32.0	30.07 30.0	23.3 / 23.3

FLEET SERVICES	2011-12	2013-14	2015-16
Revenue	Biennium Actual	Biennium Budget	Biennium Budget

REVENUE SUMMARY			
Operating Revenue			
Replacement Fees	\$4,880,229	\$3,880,169	\$9,344,312
Administrative Overhead	1,271,151	2,116,979	1,831,173
Maintenance - Labor	4,331,204	6,940,776	6,213,536
Maintenance - Parts Overhead	447,568	467,255	475,000
Fuel Overhead	187,116	186,570	180,000
Pool Car Use	150,835	160,000	160,000
Misc Work Order Revenue	53,900	50,750	62,500
Total Operating Revenue	\$11,322,003	\$13,802,499	\$18,266,521
Non-Operating Revenue			
latara et	000.055	000.000	405.000
Interest	220,255	200,000	125,000
Other Revenue	921,909	0	0
Total Non-Operating Revenue	1,142,164	200,000	125,000
Appropriation from Fund Balance	0	10,115,956	15,025,463
Total Revenue & Available Funds	\$12,464,167	\$24,118,455	\$33,416,984

FLEET SERVICES	2011-12	2013-14	2015-16
Division Consolidation	Biennium Actual	Biennium Budget	Biennium Budget

	•		
SUMMARY - Operation and Maintenance b		• • • • • • •	•
Salaries & Wages	\$3,924,133	\$4,215,072	\$4,109,044
Employee Benefits	2,033,184	1,957,128	2,001,402
Capital Credit & Labor To/From Others	(386,310)	(357,200)	(263,412
Total Personnel Costs	5,571,007	5,815,000	5,847,034
Supplies	247,579	352,676	190,013
Services	565,568	785,466	1,060,991
Other Charges	499,223	821,971	673,480
Assessments	717,531	1,741,814	1,303,466
Total Operation & Maintenance	\$7,600,908	\$9,516,927	\$9,074,984
Capital Outlay	6,513,245	14,601,528	24,342,000
Total for Division	\$14,114,153	\$24,118,455	\$33,416,984
Fleet Services Administration (574200)  Salaries & Wages Employee Benefits Capital Credit & Labor To/From Others Total Personnel Costs  Supplies Services Other Charges Assessments  Total	\$527,869 246,748 126,814 <b>901,431</b> 31,973 89,537 95,954 717,531 \$1,836,426	\$682,393 297,495 87,800 <b>1,067,688</b> 48,018 21,400 237,519 1,741,814 <b>\$3,116,439</b>	\$649,358 277,189 233,300 <b>1,159,847</b> 22,078 358,701 135,691 1,303,466 \$2,979,783
Fleet Services Shop (574201)			
Salaries & Wages	\$3,028,223	\$3,109,578	\$3,062,713
Employee Benefits	1,603,128	1,475,009	1,530,690
Capital Credit & Labor To/From Others	(513,908)	(450,000)	(496,712
Total Personnel Costs	4,117,443	4,134,587	4,096,691
Supplies	204,863	266,329	146,794
Services	171,336	406,417	232,217
Other Charges	408,695	509,059	462,185
Total	\$4,902,337	\$5,316,392	\$4,937,887

FLEET SERVICES	2011-12	2013-14	2015-16
Division Consolidation	Biennium Actual	Biennium Budget	Biennium Budget
Fleet Services Parts (574202)			
Salaries & Wages	\$368,041	\$423,101	\$396,973
Employee Benefits	183,308	184,624	193,523
Capital Credit & Labor To/From Others	0	0	0
Total Personnel Costs	551,349	607,725	590,496
Supplies	(2,863)	16,829	17,141
Services	31,776	33,952	56,381
Other Charges	(33,425)	45,393	45,604
Total	\$546,837	\$703,899	\$709,622
Fleet Services Motor Pool (574205)			
Salaries & Wages	\$0	\$0	\$0
Employee Benefits	0	0	0

784

784

13,606

272,919

27,999

\$315,308

\$7,600,908

5,000

5,000

21,500

323,697

30,000

\$380,197

\$9,516,927

0

0

4,000

413,692 30,000

\$447,692

\$9,074,984

Capital Credit & Labor To/From Others

**Total Personnel Costs** 

Supplies

Services

Total

Other Charges

**Total for Division** 

FLEET SERVICES	2013-14	2015-16
Capital Outlay	Biennium Budget	Biennium Budget

Administration		
Pool Vehicle Reservation System Expansion	\$40,000	\$40,000
Fleet Body Shop Reconfiguration Project	70,000	70,000
Fleet Data Analysis & Benchmarking Service/SAP Enhancement	0	65,000
Administration Total	\$110,000	\$175,000
Shop		
In Ground Scales	\$70,000	\$70,000
Shop Hoist	20,000	20,000
Shop Total	\$90,000	\$90,000
Vehicles (Fleet Responsibility Only)		
Tacoma Power	\$11,978,086	\$20,345,000
Tacoma Water	1,568,151	2,872,000
Tacoma Rail	352,295	93,000
Service Divisions	502,996	767,000
Vehicles Total (Fleet Responsibility Only)	\$14,401,528	\$24,077,000
Total Capital Outlay	\$14,601,528	\$24,342,000

### **SELF INSURANCE FUND**

SELF INSURANCE CLAIM FUND	2011-12	2013-14	2015-16
Recapitulation of Biennial Budget	Biennium Actual	Biennium Budget	Biennium Budget

360,000 100,000 75,000 1,995,579	480,000 200,000 100,000 658,211
100,000	200,000
•	,
360,000	480,000
\$1,620,000	\$1,800,000
	\$1,620,000

250,666	316,960	237,511
1,495,286	2,333,369	2,000,200
830,845	1,500,000	1,000,000
135	250	500
\$293	\$0	\$0
	135 830,845	135 250 830,845 1,500,000 1,495,286 2,333,369

### **FAMILY NEED FUND**

FAMILY NEED FUND	2011-12	2013-14	2015-16
Recapitulation of Biennial Budget	Biennium Actual	Biennium Budget	Biennium Budget

Total Receipts	\$979,436	\$1,920,000	\$1,980,000
Appropriation from Fund Balance	0	120,000	1,020,000
Interest	22,185	0	0
Tacoma Power Contribution	900,000	1,800,000	960,000
Public Contributions	\$57,251	\$0	\$0
RECEIPTS			

EXPENDITURES			
Family Need	\$1,339,148	\$1,920,000	\$1,980,000
Total Expenditures	\$1,339,148	\$1,920,000	\$1,980,000

Tacoma Water has their own program outside of this fund.

Additional Administrative expenses are paid by Tacoma Power and are included in Power's budget.

### ADMINISTRATIVE OFFICES and TPU SUPPORT SERVICES

**TACOMA PUBLIC UTILITIES** 

2015/2016

PRELIMINARY BIENNIUM BUDGET

TPU ADMINISTRATION	2011-12	2013-14	2015-16
Section Consolidation	Biennium Actual	Biennium Budget	Biennium Budget

SUMMARY - Operation & Maintenance by C	<u>ategory</u>		
Salaries & Wages	\$5,154,820	\$6,294,711	\$7,265,650
Employee Benefits	1,782,445	2,289,435	2,696,653
Capital Credit & Labor To/From Others	18,882	85,000	25,000
Total Personnel Costs	6,956,147	8,669,146	9,987,303
Supplies	310,302	406,448	419,238
Services	1,366,125	2,087,570	2,623,507
Other Charges	1,691,100	2,475,226	2,320,032
Assessments	280,937	433,548	494,273
Total Supplies, Services & Other	3,648,464	5,402,792	5,857,050
Capital Outlay	0	400,000	0
Total for TPU Administration	\$10,604,611	\$14,471,938	\$15,844,353

Total	\$1,908,649	\$2,535,491	\$2,584,759
Assessments	35,629	62,332	68,645
Other Charges	605,086	817,483	688,199
Services	156,606	505,000	504,000
Supplies	58,252	39,759	56,690
Total Personnel Costs	1,053,076	1,110,917	1,267,225
Capital Credit & Labor To/From Others	32,350	25,000	25,000
Employee Benefits	186,352	233,388	314,850
Salaries & Wages	\$834,374	\$852,529	\$927,375
Director & Board (575100)			

Management Services Office (575200)			
Salaries & Wages	\$1,472,088	\$1,686,176	\$1,794,915
Employee Benefits	543,743	589,349	669,140
Capital Credit & Labor To/From Others	0	60,000	0
Total Personnel Costs	2,015,831	2,335,525	2,464,055
Supplies	24,557	25,119	31,852
Services	49,946	62,000	63,260
Other Charges	107,447	164,466	169,561
Assessments	84,279	86,361	118,010
Total	\$2,282,060	\$2,673,471	\$2,846,738

TPU ADMINISTRATION	2011-12	2013-14	2015-16
Section Consolidation	Biennium Actual	Biennium Budget	Biennium Budget

Public Affairs Office (575701)			
Salaries & Wages		\$893,326	\$1,191,483
Employee Benefits		282,538	383,157
Capital Credit & Labor To/From Others		0	0
Total Personnel Costs	0	1,175,864	1,574,640
Supplies		15,000	28,049
Services		309,200	529,672
Other Charges		138,081	146,912
Assessments		17,791	47,873
Total	0	\$1,655,936	\$2,327,146
Customer Solutions Administration (572000	)		
Salaries & Wages		\$574,408	\$761,985
Employee Benefits		226,920	259,331
Capital Credit & Labor To/From Others		0	0
Total Personnel Costs	0	801,328	1,021,316
Supplies		18,450	19,584
Services		158,000	634,240
Other Charges		78,000	44,542
Assessments		56,279	34,248
Total Supplies, Services & Other	0	310,729	732,614
Capital Outlay	0	400,000	0
Total	0	\$1,512,057	\$1,753,930
Account Executives (572100)			
Salaries & Wages	\$710,782	\$596,097	\$587,044
Employee Benefits	254,806	219,298	225,577
Capital Credit & Labor To/From Others	(976)	0	0
Total Personnel Costs	964,612	815,395	812,621
Supplies	24,182	36,618	15,984
Services	50,243	168,354	56,758
Other Charges	79,622	161,346	62,949
Assessments	16,934	49,920	45,507
Total	\$1,135,593	\$1,231,633	\$993,819

TPU ADMINISTRATION	2011-12	2013-14	2015-16
Section Consolidation	Biennium Actual	Biennium Budget	Biennium Budget

Community & Media Services Office (575700	0)		
Salaries & Wages	\$2,031,696	\$1,585,849	\$1,973,319
Employee Benefits	747,325	684,802	829,272
Capital Credit & Labor To/From Others	(12,492)	0	0
Total Personnel Costs	2,766,529	2,270,651	2,802,591
Supplies	132,943	137,873	183,485
Services	949,180	605,016	595,577
Other Charges	694,940	825,750	754,404
Assessments	140,165	157,134	178,216
Total	\$4,683,757	\$3,996,424	\$4,514,273
Copier Services (577400)			
Salaries & Wages	\$105,880	\$106,326	\$29,529
Employee Benefits	50,219	53,140	15,326
Capital Credit & Labor To/From Others	0	0	0
Total Personnel Costs	156,099	159,466	44,855
Supplies	70,368	133,629	83,594
Services	160,150	280,000	240,000
Other Charges	204,005	290,100	453,465
Assessments	3,930	3,731	1,774
Total	\$594,552	\$866,926	\$823,688
Total for TPU Administration	\$10,604,611	\$14,471,938	\$15,844,353
PERSONNEL - Budgeted FTEs	28.5 / 28.5	31.0 / 31.0	34.0 / 34.0

TPU SUPPORT SERVICES	2011-12	2013-14	2015-16
Section Consolidation	Biennium Actual	Biennium Budget	Biennium Budget

TPU Real Property Services (576800)			
Salaries & Wages	\$78,824	\$1,097,333	\$1,177,957
Employee Benefits	47,767	508,258	515,259
Capital Credit & Labor To/From Others	1,134,924	0	0
Total Personnel Costs	1,261,515	1,605,591	1,693,216
Supplies	17,344	23,121	24,932
Services	3,757	7,450	8,500
Other Charges	131,842	142,716	157,609
Assessments	45,593	53,453	54,363
Total for TPU Real Property Services	\$1,460,051	\$1,832,331	\$1,938,620
PERSONNEL - Budgeted FTEs	7.05 / 7.05	7.07 / 7.07	7.12 / 7.12
	togory		
SUMMARY - Operation & Maintenance by Ca	<u>tegory</u>		
TPU IT Dedicated Resources (575900)	<u>tegory</u>	4. 777 004	<b>.</b> =00.004
TPU IT Dedicated Resources (575900) Salaries & Wages	<u>tegory</u>	\$1,757,301	\$1,720,084
TPU IT Dedicated Resources (575900) Salaries & Wages Employee Benefits	<u>tegory</u>	669,398	664,621
TPU IT Dedicated Resources (575900) Salaries & Wages Employee Benefits	tegory 0		
TPU IT Dedicated Resources (575900) Salaries & Wages Employee Benefits Capital Credit & Labor To/From Others Total Personnel Costs		669,398 0	664,621 0 <b>2,384,705</b>
TPU IT Dedicated Resources (575900) Salaries & Wages Employee Benefits Capital Credit & Labor To/From Others Total Personnel Costs		669,398 0 <b>2,426,699</b>	664,621 0
TPU IT Dedicated Resources (575900)  Salaries & Wages  Employee Benefits  Capital Credit & Labor To/From Others  Total Personnel Costs  Supplies  Services		669,398 0 <b>2,426,699</b> 0	664,621 0 <b>2,384,705</b> 17,541
TPU IT Dedicated Resources (575900) Salaries & Wages Employee Benefits Capital Credit & Labor To/From Others Total Personnel Costs Supplies Services Other Charges		669,398 0 <b>2,426,699</b> 0 0	664,621 0 <b>2,384,705</b> 17,541 0
TPU IT Dedicated Resources (575900) Salaries & Wages Employee Benefits Capital Credit & Labor To/From Others Total Personnel Costs Supplies Services Other Charges Assessments		669,398 0 <b>2,426,699</b> 0 0	664,621 0 <b>2,384,705</b> 17,541 0
TPU IT Dedicated Resources (575900) Salaries & Wages Employee Benefits Capital Credit & Labor To/From Others Total Personnel Costs Supplies	0	669,398 0 <b>2,426,699</b> 0 0 0 68,503	664,621 0 2,384,705 17,541 0 0 141,383
TPU IT Dedicated Resources (575900) Salaries & Wages Employee Benefits Capital Credit & Labor To/From Others Total Personnel Costs Supplies Services Other Charges Assessments	0	669,398 0 <b>2,426,699</b> 0 0 0 68,503	664,621 0 2,384,705 17,541 0 0 141,383

TPU SUPPORT SERVICES	2011-12	2013-14	2015-16
Section Consolidation	<b>Biennium Actual</b>	Biennium Budget	Biennium Budget

SUMMARY - Operation & Maintenance by Category						
TPU UTS Software & Desktop Support (579	800)					
Salaries & Wages	\$1,586,820	\$1,683,541	\$1,075,360			
Employee Benefits	528,935	596,204	400,540			
Capital Credit & Labor To/From Others	1,815	0	(327,500)			
Total Personnel Costs	2,117,570	2,279,745	1,148,400			
Supplies	433,101	334,423	143,143			
Services	61,397	151,989	124,000			
Other Charges	446,516	526,497	447,408			
Assessments	132,647	183,457	174,911			
Total for Software & Desktop Support	\$3,191,231	\$3,476,111	\$2,037,862			
PERSONNEL - Budgeted FTEs	8.0 / 8.0	8.0 / 8.0	5.0 / 5.0			

### **CUSTOMER SERVICES DIVISION**

CUSTOMER SERVICES	2011-12	2013-14	2015-16
Section Consolidation	Biennium Actual	Biennium Budget	Biennium Budget

SUMMARY - Operation & Maintenance by	Category		
Salaries & Wages	\$17,077,942	\$20,019,616	\$20,595,187
Employee Benefits	7,487,569	9,275,424	9,448,547
Capital Credit & Labor To/From Others	(30,129)	(425,983)	(632,695)
Total Personnel Costs	24,535,382	28,869,057	29,411,039
Supplies	896,933	868,299	956,060
Services	1,590,317	1,350,350	1,549,402
Other Charges	2,555,521	2,704,289	3,375,729
Total Assessments	2,399,382	3,239,557	3,529,504
Total Supplies & Other Charges	7,442,153	8,162,495	9,410,695
Total Operation & Maintenance	\$31,977,535	\$37,031,552	\$38,821,734
Capital Outlay	1,017,544	1,770,000	4,580,000
Total for Customer Services	\$32,995,079	\$38,801,552	\$43,401,734
SUMMARY - Operation & Maintenance by	Cost Center		
Customer Services Admin			
579500 TPU CS Support Services	\$1,132,867	\$1,188,551	1,076,995
579600 TPU CS Switchboard	133,726	164,636	174,965
579700 TPU CS Administration	2,631,722	3,829,682	5,307,797
Customer Services Operations			
578900 TPU CS Operations Admin	335,488	784,310	1,056,779
579100 TPU CS Mail Svcs	2,629,028	3,203,895	3,305,904
579200 TPU CS Field Investigation	3,996,473	4,708,929	4,118,501
579300 TPU TMB Mail Services	464,919	621,479	639,490
579400 TPU CS Meter Reading	3,467,522	3,855,713	3,882,638
Customer Services Business Office			
577100 TPU CS Training	719,867	803,111	578,839
577200 TPU CS Phones	5,608,299	6,646,961	7,033,310
578100 TPU CS Lobby Svcs	1,708,746	2,151,928	2,150,471
578500 TPU CS Back Office	3,271,212	1,631,417	3,588,418
579000 TPU CS Commercial Res	1,040,360	3,102,052	1,362,184
579900 TPU CS Bus Office Admin CS Customer Resources	3,238,727	2,617,296	3,096,357
572400 TPU CS PayGo	765,096	478,225	450,718
572500 TPU CS Residential Res	833,483	1,243,367	998,368
Total Operation & Maintenance	\$31,977,535	\$37,031,552	\$38,821,734
Capital Outlay	1,017,544	1,770,000	4,580,000
Total for Customer Services	\$32,995,079	\$38,801,552	\$43,401,734
PERSONNEL - Budgeted FTEs	141.0 / 141.0	145.0 / 145.0	146.0 / 146.0