

## **RESOLUTION NO. 41558**

A RESOLUTION relating to the Department of Public Utilities, Power Division; approving changes to the Tacoma Power Electric Rate and Financial Policy to reflect resource planning to meet customer needs, update load forecasting language to incorporate anticipated electrification, clarify minimum and targeted financial ratios, and establish a core balance target in the Rate Stabilization Fund.

WHEREAS the Department of Public Utilities, Power Division's ("Tacoma Power") Electric Rate and Financial Policy ("Policy"), which was last updated in November 2023, gives direction to short-term and long-term financial planning decisions and helps ensure that reliable service is provided to all customers at the lowest possible cost consistent with prudent utility management, and

WHEREAS power rates and financial planning staff conducts regular quantitative and qualitative reviews of the Policy to ensure that the Policy is sound and is reflective of management and Public Utility Board ("PUB") directives and priorities, and

WHEREAS during this review, staff found that although the current policy is still effective, there is opportunity to modernize existing language and highlight important areas of focus, including the clarification and expansion of policy language as follows: (1) propose minor changes to subsections IV.A.1 and IV.A.3 regarding minimum financial ratios and projected cash balances to ensure the Policy is consistent with business practices, (2) update load forecasting language to include assumptions around electrification in subsections IV.B.1.a and IV.B.1.c, (3) add a new subsection, IV.B.1.d, to better align the Policy with updated Board Guiding Principle 14 regarding resource planning in meeting customer needs with



sufficient and reliable power supply and transmission, and (4) propose revisions to Subsection V.B.1 to establish a core balance target in the Power Rate Stabilization Fund ("RSF"), and

WHEREAS the Government Performance and Finance Committee was briefed on June 4, 2024, and October 1, 2024, on the proposed updates to the Policy which aim to minimize drastic fluctuations in rate increases while ensuring sufficient power supply and transmission are reflected to meet anticipated increases in electrification demand and evolving customer needs, and

WHEREAS the changes to the Policy also establishes a RSF core balance target to mitigate hydro supply and wholesale market price variability in order to help stabilize rates into the future, and

WHEREAS the updated Policy will improve community engagement and customer research through its emphasis on maintaining financial stability and minimizing drastic fluctuations in rate increases to customers, and

WHEREAS the communities Tacoma Power serves will benefit from the utility's updated forecasting goals and requirements as Tacoma Power aims to minimize drastic fluctuations in rate increases, and

WHEREAS by adoption of Public Utility Board Resolution No. U-11480 on October 23, 2024, the proposed update was approved, pending confirmation from the City Council; Now, Therefore,



Adopted \_\_\_\_\_

## BE IT RESOLVED BY THE COUNCIL OF THE CITY OF TACOMA:

That the request of the Department of Public Utilities, Power Division,

("Tacoma Power") for changes to the Tacoma Power Electric Rate and Financial

Policy to reflect resource planning to meet customer needs, update load

forecasting language to incorporate anticipated electrification, clarify minimum and

targeted financial ratios, and establish a core balance target in the Rate

Stabilization Fund is hereby approved, and the Tacoma Power Electric Rate and

Financial Policy may be updated to reflect such changes, as more fully set forth in

the documents on file with the City Clerk.

Attest:	Mayor	
City Clerk		
Approved as to form:		
Chief Deputy City Attorney		
Requested by Public Utility Board Resolution No. U-11480		