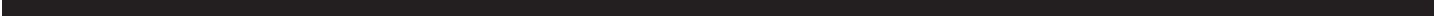

SEPTEMBER

TACOMA POWER

2017

**FINANCIAL
REPORT**



Public Utility Board

MONIQUE TRUDNOWSKI
Chair

WOODROW JONES
Vice-Chair

KAREN LARKIN
Secretary

BRYAN FLINT
Member

MARK PATTERSON
Member

WILLIAM A. GAINES
Director of Utilities/CEO

CHRIS ROBINSON
Power Superintendent/COO

ANDREW CHERULLO
Finance Director

DEPARTMENT OF PUBLIC UTILITIES

CITY OF TACOMA

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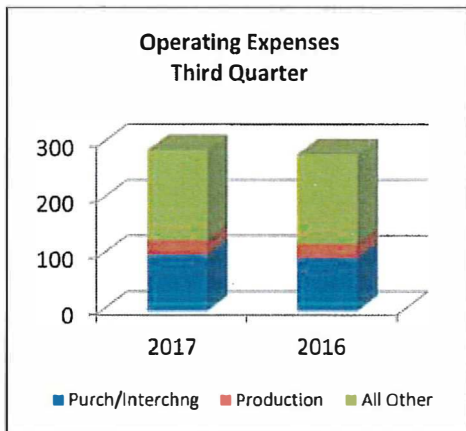
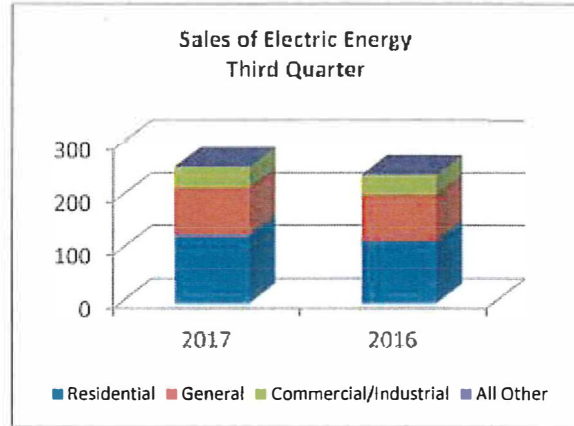
MANAGEMENT DISCUSSION AND ANALYSIS

Summary

Tacoma Power's operating income at the end of the third quarter of 2017 was \$45.5 million compared to \$32.7 million a year earlier. Operating revenues increased \$20.4 million (6.5%) compared to the prior year. Operating expenses increased \$7.5 million (2.7%). Non-operating expenses increased in total \$1.0 million (11.6%) resulting in net income of \$35.9 million in 2017 compared to \$24.0 million in 2016.

Revenues

In the third quarter of 2017, total electric energy sales increased \$19.9 million compared with the same period a year earlier. Sales to residential customers increased \$11.6 million (9.9%) primarily due to an increase in consumption. Revenues from commercial, general, and industrial customers increased \$3.7 million primarily due to an increase in rates.



Expenses

Third quarter 2017 operating expenses were \$288.4 million, up \$7.5 million (2.7%) from 2016.

In 2016 Energy Conservation Agreement (ECA) credits were received in the amount of \$5.1 million. In 2017 only \$1.3 million in credits were received resulting in an increase of purchased power expense of \$3.9 million. Other portfolio purchases also increased \$1.3 million.

Cash from capital contributions increased \$8.3 million (203.1%) primarily due to payments from Puget Sound Energy for utility installation at the Taylor substation.

William A. Gaines
Director of Utilities/CEO

for Andrew Cherullo
Finance Director

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CITY OF TACOMA, WASHINGTON
DEPARTMENT OF PUBLIC UTILITIES, LIGHT DIVISION
Doing Business As

TACOMA POWER

TABLE OF CONTENTS

Note: These financial statements are interim, unaudited reports prepared primarily for the use of management. Not all transactions reported in these statements have been recorded on the full accrual basis of accounting or in accordance with generally accepted accounting principles.

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CITY OF TACOMA, WASHINGTON
DEPARTMENT OF PUBLIC UTILITIES
TACOMA POWER

STATEMENTS OF NET POSITION - September 30, 2017 AND September 30, 2016

ASSETS AND DEFERRED OUTFLOWS	<u>2017</u>	<u>2016</u>
UTILITY PLANT		
Electric Plant in Service	\$2,035,146,932	\$1,912,431,369
Less Depreciation and Amortization	(1,037,410,049)	(984,896,423)
Total	<u>997,736,883</u>	<u>927,534,946</u>
Construction Work in Progress	34,210,991	91,531,063
Net Utility Plant	<u>1,031,947,874</u>	<u>1,019,066,009</u>
 NON-UTILITY PROPERTY	 <u>182,051</u>	 <u>182,051</u>
 RESTRICTED ASSETS		
Cash and Equity in Pooled Investments:		
2010B Construction Fund	-	199,644
2013 Construction Fund	3	31,698,683
2015 Construction Fund	6,978,450	423,824
Provision for Debt Service	13,552,480	14,303,951
Special Bond Reserves	4,997,639	4,997,639
Wynoochee Reserve--State of Washington	2,586,708	2,559,810
Total Restricted Assets	<u>28,115,280</u>	<u>54,183,551</u>
 CURRENT ASSETS		
Cash and Equity in Pooled Investments:		
Current Fund	175,828,456	161,658,883
Customers' and Contractors' Deposits	2,663,784	2,772,370
Conservation Loan Fund	3,667,564	3,523,548
Rate Stabilization Fund	47,999,676	48,000,000
Receivables:		
Customers	16,888,768	13,460,661
Accrued Unbilled Revenue	28,587,295	29,427,771
Others	9,993,452	9,186,753
Provision for Uncollectibles	(2,882,751)	(1,802,707)
Materials and Supplies	6,861,874	6,641,641
Prepayments and Other	6,255,617	5,610,258
Total Current Assets	<u>295,863,735</u>	<u>278,479,178</u>
 OTHER ASSETS		
Regulatory Asset - Conservation	48,209,966	46,952,609
Net Pension Asset	-	3,823,476
Conservation Loan Fund Receivables	2,608,995	2,630,512
Total Other Assets	<u>50,818,961</u>	<u>53,406,597</u>
 Total Assets	 <u>1,406,927,901</u>	 <u>1,405,317,386</u>
 DEFERRED OUTFLOWS		
Deferred Outflow for Pensions	39,469,454	9,077,586
Unamortized Loss on Refunding Bonds	-	474,984
Total Deferred Outflows	<u>39,469,454</u>	<u>9,552,570</u>
 TOTAL ASSETS AND DEFERRED OUTFLOWS.....	 <u>\$1,446,397,355</u>	 <u>\$1,414,869,956</u>

These statements should be read in conjunction with the Notes to Financial Statements contained in the 2016 Annual Report.

NET POSITION, LIABILITIES AND DEFERRED INFLOWS

	2017	2016
NET POSITION		
Net Investment in Capital Assets	\$597,045,749	\$586,312,007
Restricted for:		
Wynoochee Reserve - State of Washington	2,586,708	2,559,810
Debt Service	8,681,251	9,547,501
Net Pension Asset	-	3,823,476
Unrestricted	239,637,278	232,310,769
TOTAL NET POSITION	847,950,986	834,553,563
LONG-TERM DEBT		
2010B Electric System Refunding Bonds	147,070,000	147,070,000
2010C Electric System Refunding Bonds	24,185,000	24,185,000
2013A Electric System Rev & Refunding Bonds	139,885,000	151,460,000
2013B Electric System Rev & Refunding Bonds	35,620,000	35,620,000
2017 Electric System Revenue Bonds	70,575,000	-
Total Bonded Indebtedness	417,335,000	358,335,000
Less: Unamortized Bond Premiums	27,738,639	19,415,827
Net Bonded Indebtedness	445,073,639	377,750,827
Line of Credit	250,000	80,250,000
Total Long-Term Debt	445,323,639	458,000,827
CURRENT LIABILITIES		
Salaries and Wages Payable	3,488,108	3,380,973
Taxes and Other Payables	9,865,137	11,715,790
Purchases and Transmission of Power Accrued	11,149,674	11,252,924
Interest Payable	4,871,229	4,756,450
Customers' Deposits	2,916,807	2,737,054
Current Portion of Long-Term Debt	11,575,000	12,730,000
Current Accrued Compensated Absences	1,075,771	1,058,072
Total Current Liabilities	44,941,726	47,631,263
LONG TERM LIABILITIES		
Long Term Accrued Compensated Absences	9,681,941	9,522,650
Net Pension Liability	34,177,293	-
Other Long Term Liabilities	14,033,787	13,125,264
Total Long Term Liabilities	57,893,021	22,647,914
TOTAL LIABILITIES	548,158,386	528,280,004
DEFERRED INFLOWS		
Deferred Inflow for Pensions	2,287,983	4,036,389
Rate Stabilization	48,000,000	48,000,000
Total Deferred Inflows	50,287,983	52,036,389
TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS	\$1,446,397,355	\$1,414,869,956

CITY OF TACOMA, WASHINGTON
DEPARTMENT OF PUBLIC UTILITIES
TACOMA POWER
STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION
September 30, 2017 AND September 30, 2016

	September 2017	September 2016
OPERATING REVENUES		
Sales of Electric Energy	\$27,745,401	\$25,704,518
Other Operating Revenues	1,310,446	1,293,849
Click! Network Operating Revenues	2,185,211	2,174,079
Total Operating Revenue	31,241,058	29,172,446
OPERATING EXPENSES		
Production Expense		
Hydraulic Power Production	2,030,767	3,027,276
Other Production Expense	472,365	463,231
Total Expense Power Produced	2,503,132	3,490,507
Purchased Power	10,961,199	10,473,653
Total Production Expense	13,464,331	13,964,160
Transmission Expense	2,756,730	2,723,408
Distribution Expense	1,867,964	2,544,847
Click! Network Commercial Operations Expense .	1,971,699	2,043,175
Customer Accounts Expense (CIS)	1,210,093	1,004,959
Conservation and Other Customer Assistance ...	1,163,900	1,026,674
Taxes	1,982,781	1,912,856
Depreciation	4,737,983	4,647,604
Administrative and General	1,491,416	1,775,705
Total Operating Expenses	30,646,897	31,643,388
OPERATING INCOME (LOSS)	594,161	(2,470,942)
NON-OPERATING REVENUES (EXPENSES)		
Interest Income	256,285	215,289
Contribution to Family Need	(8,333)	(40,000)
Other Net Non-Op Revenues and Deductions	(432,979)	16,041
Interest on Long-Term Debt	(1,915,387)	(1,650,687)
Amort. of Debt Related Costs	166,947	(25,294)
Interest Charged to Construction	90,084	327,722
Total Non-Operating Revenues (Expenses) ..	(1,843,383)	(1,156,929)
Net Income (Loss) Before Capital Contributions and Transfers	(1,249,222)	(3,627,871)
Capital Contributions		
Cash	442,435	190,360
Donated Fixed Assets	131,384	36,255
BABs and CREBs Interest Subsidies	329,553	329,553
Transfers		
City Gross Earnings Tax	(2,442,781)	(2,127,926)
Transfers from (to) Other Funds	-	-
CHANGE IN NET POSITION	(\$2,788,631)	(\$5,199,629)
TOTAL NET POSITION - January 1		
TOTAL NET POSITION - September 30		

YEAR TO DATE		2017 OVER	PERCENT CHANGE
September 30, 2017	September 30, 2016	(UNDER) 2016	
\$299,901,278	\$279,972,518	\$19,928,760	7.1%
14,040,232	13,596,587	443,645	3.3%
19,917,049	19,919,325	(2,276)	0.0%
<u>333,858,559</u>	<u>313,488,430</u>	<u>20,370,129</u>	6.5%
21,890,884	21,086,606	804,278	3.8%
<u>4,038,536</u>	<u>3,941,539</u>	<u>96,997</u>	2.5%
25,929,420	25,028,145	901,275	3.6%
<u>100,888,642</u>	<u>95,202,833</u>	<u>5,685,809</u>	6.0%
126,818,062	120,230,978	6,587,084	5.5%
23,373,806	23,990,105	(616,299)	-2.6%
21,959,953	24,343,972	(2,384,019)	-9.8%
18,611,010	19,044,315	(433,305)	-2.3%
11,075,845	10,169,589	906,256	8.9%
10,133,032	9,055,281	1,077,751	11.9%
15,231,329	14,956,780	274,549	1.8%
42,938,151	41,678,909	1,259,242	3.0%
18,222,414	17,347,751	874,663	5.0%
<u>288,363,602</u>	<u>280,817,680</u>	<u>7,545,922</u>	2.7%
<u>45,494,957</u>	<u>32,670,750</u>	<u>12,824,207</u>	39.3%
2,994,153	2,588,126	406,027	15.7%
(75,000)	(360,000)	285,000	-79.2%
(85,377)	1,017,575	(1,102,952)	-108.4%
(14,727,172)	(14,648,278)	(78,894)	0.5%
1,159,354	(227,644)	1,386,998	609.3%
1,102,711	2,998,846	(1,896,135)	-63.2%
<u>(9,631,331)</u>	<u>(8,631,375)</u>	<u>(999,956)</u>	11.6%
35,863,626	24,039,375	11,824,251	49.2%
12,396,830	4,090,423	8,306,407	203.1%
154,891	137,456	17,435	12.7%
2,829,544	2,831,521	(1,977)	-0.1%
(25,289,598)	(22,476,328)	(2,813,270)	12.5%
-	(2,181)	2,181	-100.0%
25,955,293	8,620,266	17,335,027	201.1%
<u>821,995,693</u>	<u>825,933,297</u>	<u>(3,937,604)</u>	-0.5%
<u>\$847,950,986</u>	<u>\$834,553,563</u>	<u>13,397,423</u>	

These statements should be read in conjunction with the Management Discussion and Analysis in the September 2017 Financial Report.

CITY OF TACOMA, WASHINGTON
DEPARTMENT OF PUBLIC UTILITIES
TACOMA POWER

SUMMARY OF REVENUES AND BILLINGS
September 30, 2017 AND September 30, 2016

	<u>For the month of</u> <u>September 2017</u>	<u>For the month of</u> <u>September 2016</u>
OPERATING REVENUE		
Sales of Electric Energy		
Residential	\$10,462,325	\$9,964,563
Commercial	2,118,025	2,186,127
General	9,858,426	9,350,781
Contract Industrial	1,974,085	1,854,972
Public Street and Highway Lighting	113,067	106,625
Sales to Other Electric Utilities	29,492	24,268
Total Sales to Customers	<u>24,555,420</u>	<u>23,487,336</u>
Bulk Power Sales	<u>3,189,981</u>	<u>2,217,182</u>
Total Sales of Electric Energy	<u>27,745,401</u>	<u>25,704,518</u>
Other Operating Revenue		
Rentals and Leases from Elect. Property ...	103,321	86,581
Wheeling	817,184	804,702
Service Fees and Other	389,941	402,566
Telecommunications Revenue	2,185,211	2,174,079
Total Other Operating Revenues	<u>3,495,657</u>	<u>3,467,928</u>
 TOTAL OPERATING REVENUES	 <u>\$31,241,058</u>	 <u>\$29,172,446</u>
 BILLINGS (Number of Months Billed)		
Residential	150,142	160,158
Commercial	15,221	16,255
General	2,397	2,557
Contract Industrial	2	2
Public Streets and Highway Lighting	1,084	1,086
Sales to Other Utilities	<u>1</u>	<u>1</u>
 TOTAL BILLINGS	 <u>168,847</u>	 <u>180,059</u>

YEAR TO DATE		2017 OVER (UNDER) 2016	PERCENT CHANGE
September 30, 2017	September 30, 2016		
\$128,839,377	\$117,263,794	\$11,575,583	9.9%
22,097,228	21,119,181	978,047	4.6%
89,487,710	87,202,903	2,284,807	2.6%
16,471,224	16,030,739	440,485	2.7%
1,014,516	1,064,339	(49,823)	-4.7%
313,578	251,798	61,780	24.5%
<u>258,223,633</u>	<u>242,932,754</u>	<u>15,290,879</u>	<u>6.3%</u>
<u>41,677,645</u>	<u>37,039,764</u>	<u>4,637,881</u>	<u>12.5%</u>
<u>299,901,278</u>	<u>279,972,518</u>	<u>19,928,760</u>	<u>7.1%</u>
2,582,658	2,483,656	99,002	4.0%
7,515,456	7,416,135	99,321	1.3%
3,942,118	3,696,796	245,322	6.6%
<u>19,917,049</u>	<u>19,919,325</u>	<u>(2,276)</u>	<u>0.0%</u>
<u>33,957,281</u>	<u>33,515,912</u>	<u>441,369</u>	<u>1.3%</u>
<u>\$333,858,559</u>	<u>\$313,488,430</u>	<u>\$20,370,129</u>	<u>6.5%</u>
1,423,881	1,427,719	(3,838)	-0.3%
143,283	142,451	832	0.6%
23,032	23,950	(918)	-3.8%
18	18	-	0.0%
8,480	8,444	36	0.4%
9	9	-	0.0%
<u>1,598,703</u>	<u>1,602,591</u>	<u>(3,888)</u>	<u>-0.2%</u>

CITY OF TACOMA, WASHINGTON
DEPARTMENT OF PUBLIC UTILITIES
TACOMA POWER

GROSS GENERATION REPORT - September 30, 2017 AND September 30, 2016

	For the month of September 2017	For the month of September 2016
KWH GENERATED, PURCHASED AND INTERCHANGED - Gross		
Generated - LaGrande	15,789,000	15,660,000
Generated - Alder	11,788,000	9,607,000
TOTAL NISQUALLY	27,577,000	25,267,000
Generated - Cushman No. 1	9,693,000	14,200,000
Generated - Cushman No. 2	14,138,000	23,018,000
TOTAL CUSHMAN	23,831,000	37,218,000
Generated - Mossyrock	47,801,000	44,455,000
Generated - Mayfield	28,846,000	26,726,000
TOTAL COWLITZ	76,647,000	71,181,000
Generated - Wynoochee	930,000	-
Generated - Hood Street	152,700	402,700
Tacoma's Share of Priest Rapids	1,540,000	1,376,000
Tacoma's Share of GCPHA	27,436,000	26,402,000
TOTAL KWH GENERATED - TACOMA SYSTEM	158,113,700	161,846,700
Purchased Power		
BPA Slice Contract	146,846,000	130,418,000
BPA Block Contract	112,206,000	110,554,000
Interchange Net	(70,208,000)	(63,545,000)
TOTAL KWH GENERATED, PURCHASED AND INTERCHANGED ..	346,957,700	339,273,700
Losses	2,799,190	2,551,659
Baldi Replacement	17,004	112,940
Ketron	13,682	14,216
NT PC Mutuals Schedules	(1,769,000)	(1,783,000)
PC Mutual Inadvertent	(98,518)	(148,584)
TACOMA SYSTEM FIRM LOAD	347,920,058	340,020,931
Maximum Kilowatts (System Firm Load)	685,804	635,789
Average Kilowatts (System Firm Load)	501,204	493,031
PIERCE COUNTY MUTUAL LOAD	95,194,000	92,028,000
KWH BILLED		
Residential Sales	109,599,913	111,460,658
Commercial Sales	23,277,433	24,587,708
General	156,155,757	157,701,398
Contract Industrial	45,028,440	44,408,700
Public Street and Highway Lighting	2,399,366	2,408,916
Sales to Other Electric Utilities	526,500	456,300
TOTAL FIRM	336,987,409	341,023,680
Bulk Power Sales	89,704,000	77,285,000
TOTAL KWH BILLED	426,691,409	418,308,680

YEAR TO DATE		2017 OVER	PERCENT CHANGE
September 30 2017	September 30 2016	(UNDER) 2016	
288,731,000	263,415,000	25,316,000	9.6%
162,857,000	176,641,000	(13,784,000)	-7.8%
<u>451,588,000</u>	<u>440,056,000</u>	<u>11,532,000</u>	2.6%
88,324,000	98,888,000	(10,564,000)	-10.7%
135,543,000	165,027,000	(29,484,000)	-17.9%
<u>223,867,000</u>	<u>263,915,000</u>	<u>(40,048,000)</u>	-15.2%
951,852,000	869,453,000	82,399,000	9.5%
647,979,000	549,218,000	98,761,000	18.0%
<u>1,599,831,000</u>	<u>1,418,671,000</u>	<u>181,160,000</u>	12.8%
<u>21,182,000</u>	<u>21,084,000</u>	<u>98,000</u>	0.5%
<u>2,051,600</u>	<u>2,343,500</u>	<u>(291,900)</u>	-12.5%
<u>22,227,000</u>	<u>20,416,000</u>	<u>1,811,000</u>	8.9%
<u>214,159,000</u>	<u>239,969,000</u>	<u>(25,810,000)</u>	-10.8%
2,534,905,600	2,406,454,500	128,451,100	5.3%
1,975,883,000	1,711,437,000	264,446,000	15.5%
1,145,440,000	1,128,567,000	16,873,000	1.5%
<u>(2,018,240,000)</u>	<u>(1,758,468,000)</u>	<u>(259,772,000)</u>	14.8%
3,637,988,600	3,487,990,500	149,998,100	4.3%
30,489,268	33,958,874	(3,469,606)	-10.2%
559,165	1,483,990	(924,825)	-62.3%
208,989	167,809	41,180	24.5%
<u>(22,319,000)</u>	<u>(20,342,000)</u>	<u>(1,977,000)</u>	9.7%
23,766,847	3,131,638	20,635,209	658.9%
<u>3,670,693,869</u>	<u>3,506,390,811</u>	<u>164,303,058</u>	4.7%
1,092,691,000	1,015,482,000	77,209,000	7.6%
1,490,549,531	1,385,455,045	105,094,486	7.6%
249,328,620	241,152,954	8,175,666	3.4%
1,461,799,443	1,470,572,789	(8,773,346)	-0.6%
378,289,920	378,836,480	(546,560)	-0.1%
22,028,547	24,127,703	(2,099,156)	-8.7%
5,726,700	4,709,700	1,017,000	21.6%
<u>3,607,722,761</u>	<u>3,504,854,671</u>	<u>102,868,090</u>	2.9%
<u>2,272,495,000</u>	<u>1,990,547,000</u>	<u>281,948,000</u>	14.2%
<u>5,880,217,761</u>	<u>5,495,401,671</u>	<u>384,816,090</u>	7.0%

CITY OF TACOMA, WASHINGTON
DEPARTMENT OF PUBLIC UTILITIES
TACOMA POWER

STATEMENTS OF CASH FLOWS

	YEAR TO DATE	
	September 30, 2017	September 30, 2016
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash from Customers	\$339,880,516	\$323,311,709
Cash Paid to Suppliers	(157,112,985)	(147,696,521)
Cash Paid to Employees	(86,635,325)	(84,282,223)
Taxes Paid	(16,281,628)	(15,656,752)
Conservation Loans	(66,525)	(1,207,475)
Net Cash from Operating Activities	<u>79,784,053</u>	<u>74,468,738</u>
CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES		
Transfer Out for Gross Earnings Tax	(25,289,598)	(22,476,328)
Transfer to Fleet Services Fund	-	(2,181)
Transfer to Family Need Fund	(75,000)	(360,000)
Net Cash from Non-Capital Financing Activities ..	<u>(25,364,598)</u>	<u>(22,838,509)</u>
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Capital Expenditures	(40,219,358)	(54,797,742)
Proceeds from Long-Term Debt	70,575,000	30,000,000
Debt Issuance Costs	(242,313)	-
Principal Payments on Long-Term Debt	(12,730,000)	(14,735,000)
Payments for Early Extinguishment of Debt	(80,000,000)	-
Premium on Sale of Bonds	9,881,268	-
Interest Paid	(19,368,848)	(19,772,458)
BABs and CREBs Interest Subsidies	2,829,544	2,831,521
Contributions in Aid of Construction	12,396,830	4,090,423
Net Cash from Capital and Related Financing Activities	<u>(56,877,877)</u>	<u>(52,383,256)</u>
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Received	2,994,153	2,588,126
Other Net Non-Op Revenues and Deductions	156,936	1,017,575
Net Cash from Investing Activities	<u>3,151,089</u>	<u>3,605,701</u>
Net Increase Change in Cash and Equity in Pooled Investments	692,667	2,852,674
Cash and Equity in Pooled Investments at January 1 ..	<u>257,582,093</u>	<u>267,285,678</u>
Cash and Equity in Pooled Investments at September 30.	<u><u>258,274,760</u></u>	<u><u>\$270,138,352</u></u>

These statements should be read in conjunction with the Notes to Financial Statements contained in the 2016 Annual Report.

CITY OF TACOMA, WASHINGTON
DEPARTMENT OF PUBLIC UTILITIES
TACOMA POWER

STATEMENTS OF CASH FLOWS

	September 30, 2017	September 30, 2016
Reconciliation of Net Operating Income to Net Cash Provided by Operating Activities:		
Net Operating Income	\$45,494,957	\$32,670,750
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation	42,938,151	41,678,909
Amortization of Regulatory Assets	5,639,461	4,869,255
Cash provided from changes in operating assets and liabilities:		
Accounts Receivable and Unbilled Revenue	6,021,958	9,823,279
Conservation Loans Receivable	(66,525)	(1,207,475)
Interfund Receivables	2,226,220	1,484,313
Inventory, Materials and Supplies, and Other	735,599	(176,252)
Taxes and Other Payables	(17,592,546)	(8,640,977)
Purchased Power Payable	(1,489,468)	(760,554)
Salaries and Wages Payable	1,651,166	1,951,626
Customers' Deposits	144,412	(371,754)
Regulatory Assets - Conservation	(3,778,423)	(5,527,941)
Interfund Payables	(2,140,909)	(1,324,441)
Total Adjustments	34,289,096	41,797,988
Net Cash from Operating Activities	\$79,784,053	\$74,468,738
Reconciliation of Cash and Equity in Pooled Investments to Balance Sheet:		
Cash and Equity in Pooled Investments in Special Funds	\$28,115,280	\$54,183,551
Cash and Equity in Pooled Investments in Operating Funds.....	230,159,480	215,954,801
Cash and Equity in Pooled Investments at September 30	\$258,274,760	\$270,138,352

CITY OF TACOMA, WASHINGTON
DEPARTMENT OF PUBLIC UTILITIES
CLICK! NETWORK
COMMERCIAL OPERATIONS

OPERATIONAL SUMMARY - September 30, 2017

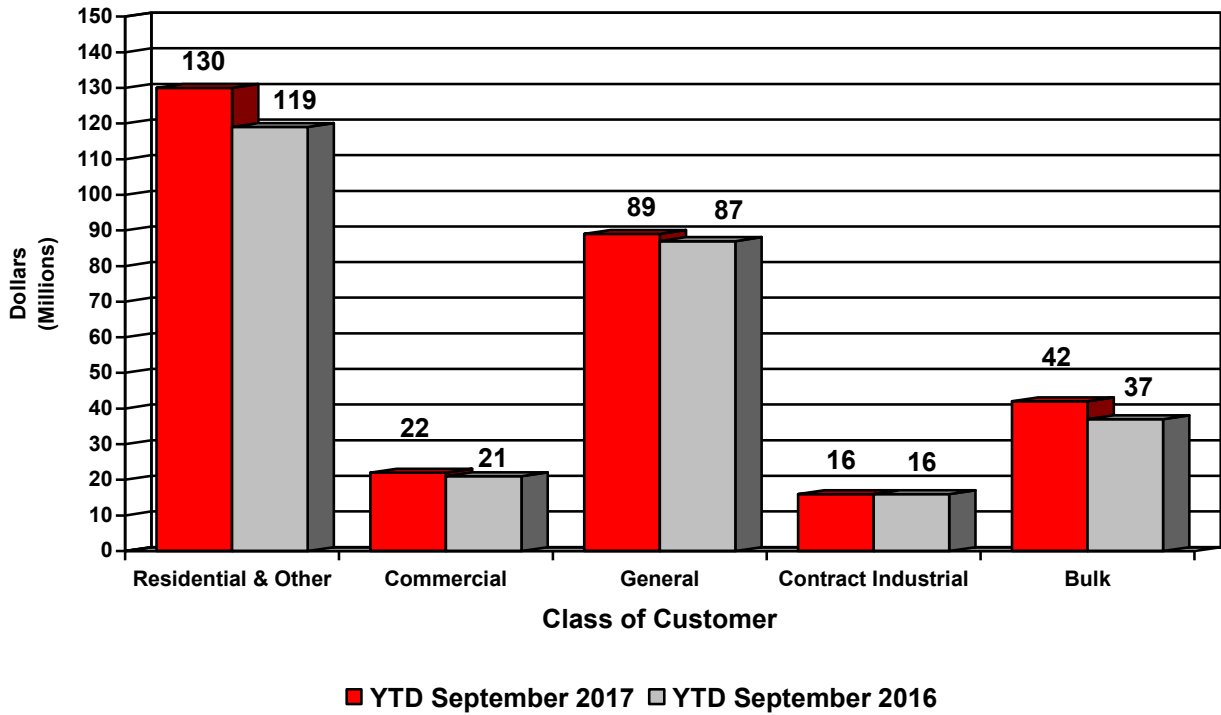
	September 2017	September 2016
TELECOMMUNICATIONS REVENUE		
CATV	\$1,468,628	\$1,458,035
Broadband	89,277	96,805
ISP	605,568	596,591
Interdepartmental	21,738	22,648
Total Operating Revenue	2,185,211	2,174,079
 TELECOMMUNICATIONS EXPENSE-COMMERCIAL		
Administration & Sales Expense		
Salaries & Wages Expense	246,872	249,809
General Expense	39,327	40,713
Contract Services	1,118,140	1,086,475
IS & Intergovernmental Services	126,202	110,797
Fleet Services	1,221	602
Capitalized A & G Expense	(2,273)	(7,168)
Total Admin. & Sales Expense	1,529,489	1,481,228
 Operations & Maintenance Expense ...		
Salaries & Wages Expense	397,654	439,368
General Expense	24,254	61,943
Contract Services	19,455	43,230
IS & Intergovernmental Services	2,865	5,114
Fleet Services	17,426	40,886
New Connect Capital	(19,444)	(28,594)
Total Oper. & Maint. Expense	442,210	561,947
 Total Telecommunications Expense .	1,971,699	2,043,175
 Net Revenues (Expenses) Before Taxes and Depreciation and Amortization	213,512	130,904
 Taxes	303,858	300,517
Depreciation and Amortization	203,689	219,367
	507,547	519,884
 NET OPERATING REVENUES (EXPENSES)	(294,035)	(388,980)

YEAR TO DATE			
September 30 2017	September 30 2016	2017/2016 VARIANCE	PERCENT CHANGE
\$13,395,398	\$13,535,328	(\$139,930)	-1.0%
815,212	873,579	(58,367)	-6.7%
5,495,972	5,273,632	222,340	4.2%
210,467	236,786	(26,319)	-11.1%
<u>19,917,049</u>	<u>19,919,325</u>	<u>(2,276)</u>	0.0%
2,391,596	2,438,890	(47,294)	-1.9%
321,910	461,786	(139,876)	-30.3%
9,927,850	9,943,117	(15,267)	-0.2%
1,175,431	1,048,770	126,661	12.1%
6,807	3,447	3,360	97.5%
(30,199)	(37,010)	6,811	18.4%
<u>13,793,395</u>	<u>13,859,000</u>	<u>(65,605)</u>	-0.5%
3,972,544	4,120,099	(147,555)	-3.6%
306,927	347,963	(41,036)	-11.8%
381,818	486,983	(105,165)	-21.6%
35,980	29,697	6,283	21.2%
210,650	324,101	(113,451)	-35.0%
(90,304)	(123,528)	33,224	26.9%
<u>4,817,615</u>	<u>5,185,315</u>	<u>(367,700)</u>	-7.1%
18,611,010	19,044,315	(433,305)	-2.3%
1,306,039	875,010	431,029	49.3%
2,759,951	2,746,304	13,647	0.5%
1,844,701	2,016,438	(171,737)	-8.5%
<u>4,604,652</u>	<u>4,762,742</u>	<u>(158,090)</u>	
<u>(3,298,613)</u>	<u>(3,887,732)</u>	<u>589,119</u>	15.2%

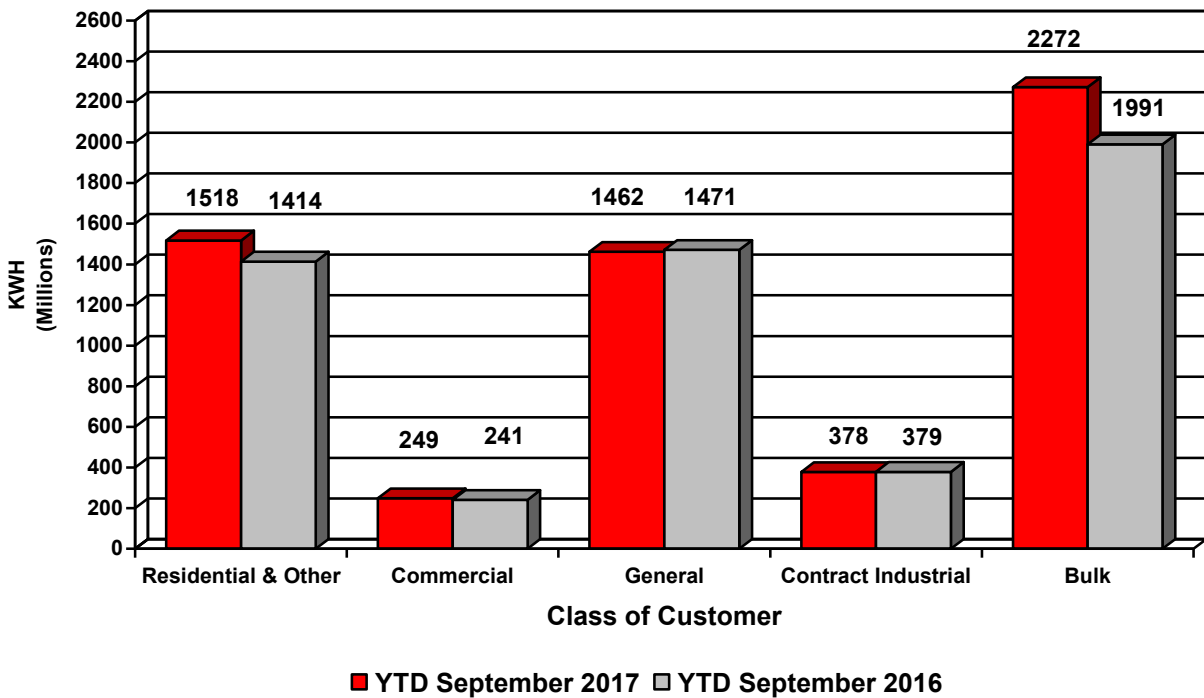
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Supplemental Data

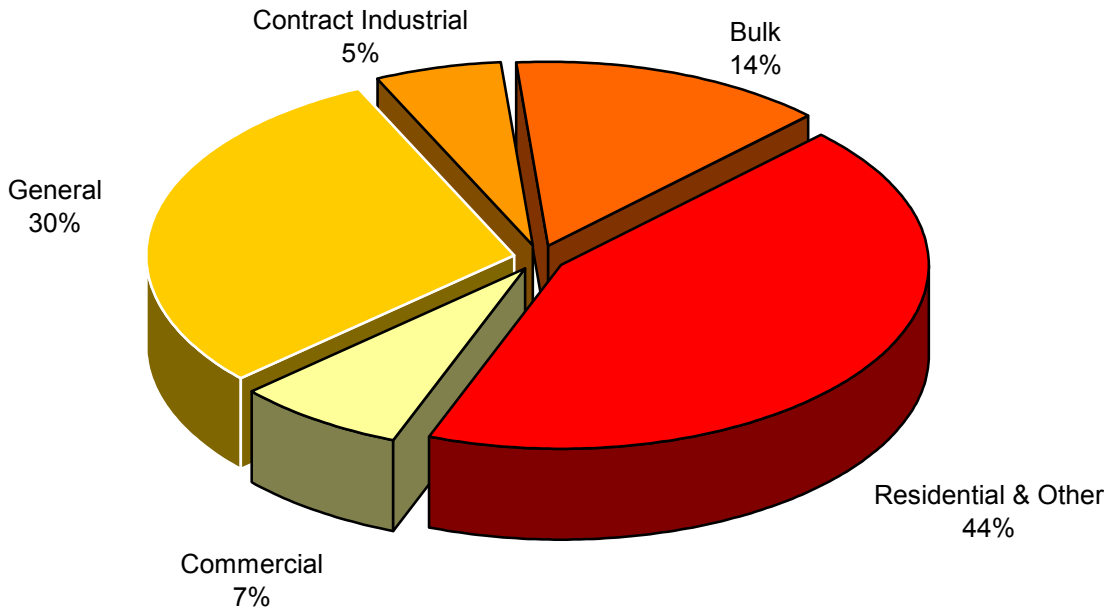
SALES OF ELECTRIC ENERGY
Year to Date - September 2017 & 2016



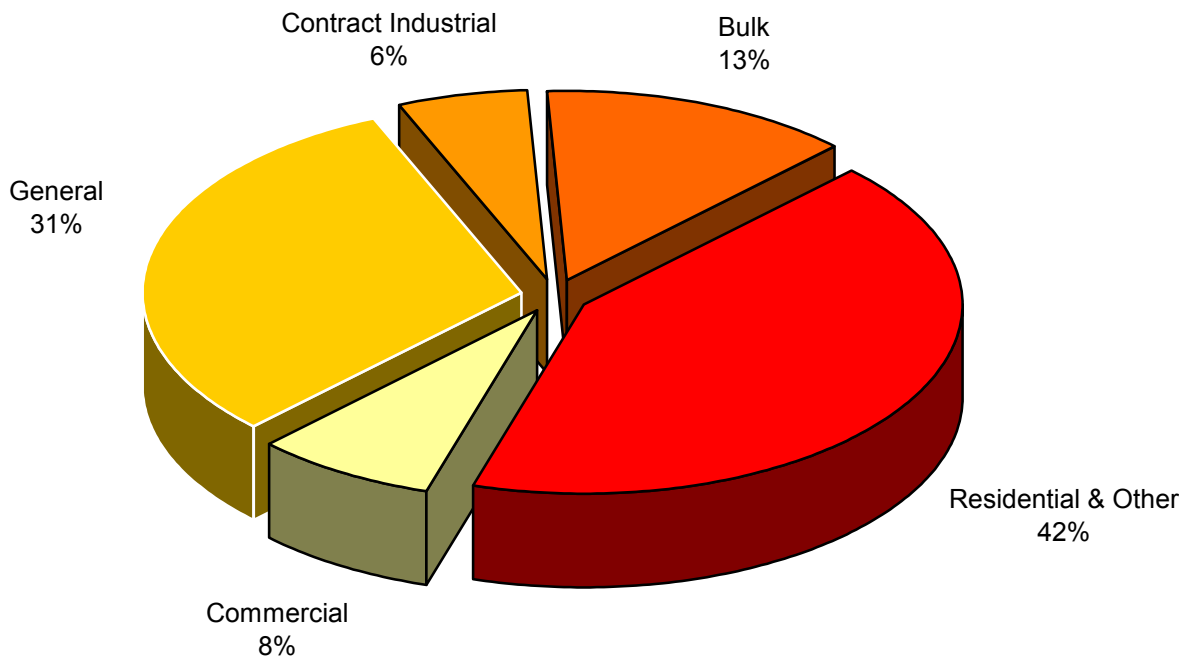
TOTAL POWER BILLED
Year to Date - September 2017 & 2016



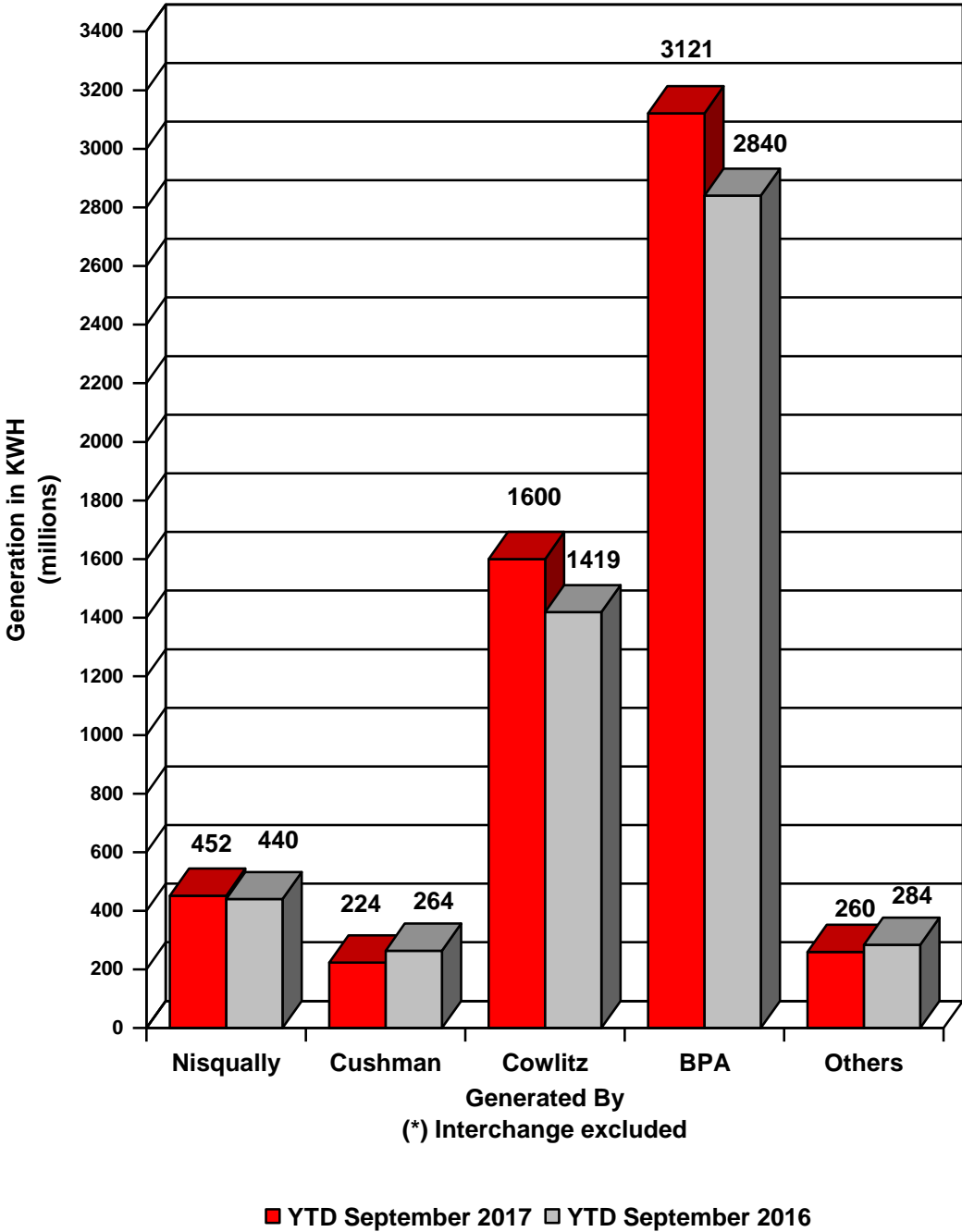
SALES OF ELECTRIC ENERGY
Year to Date - September 2017 (\$299,901,278)



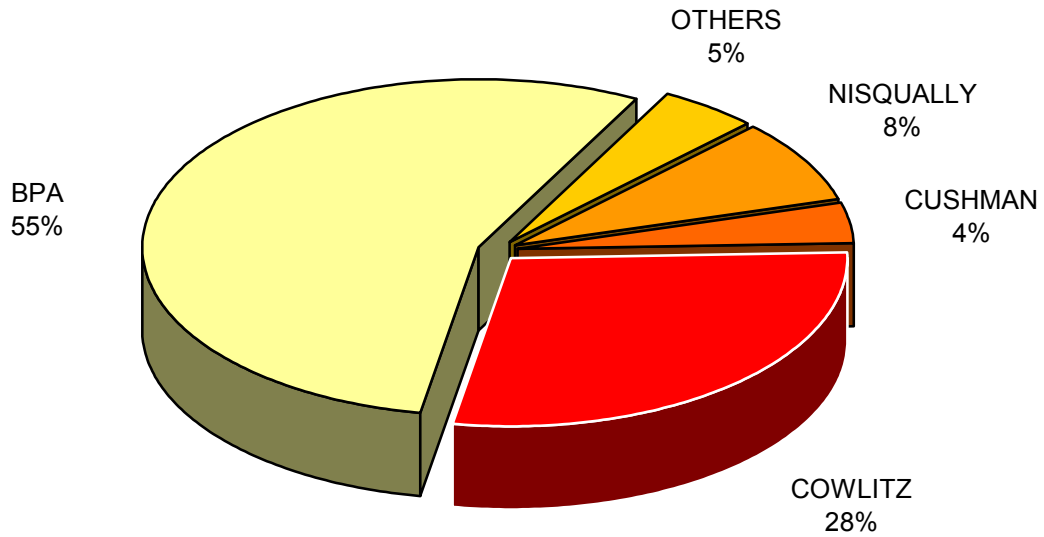
SALES OF ELECTRIC ENERGY
Year to Date - September 2016 (\$279,972,518)



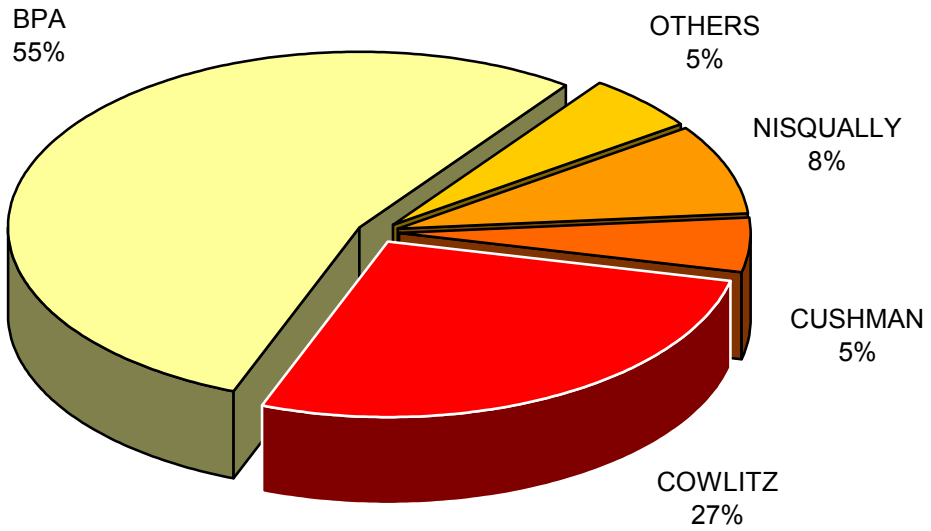
**POWER SOURCES (*)
Year to Date September 2017 & 2016**



POWER SOURCES (*)
Year to Date - September 2017

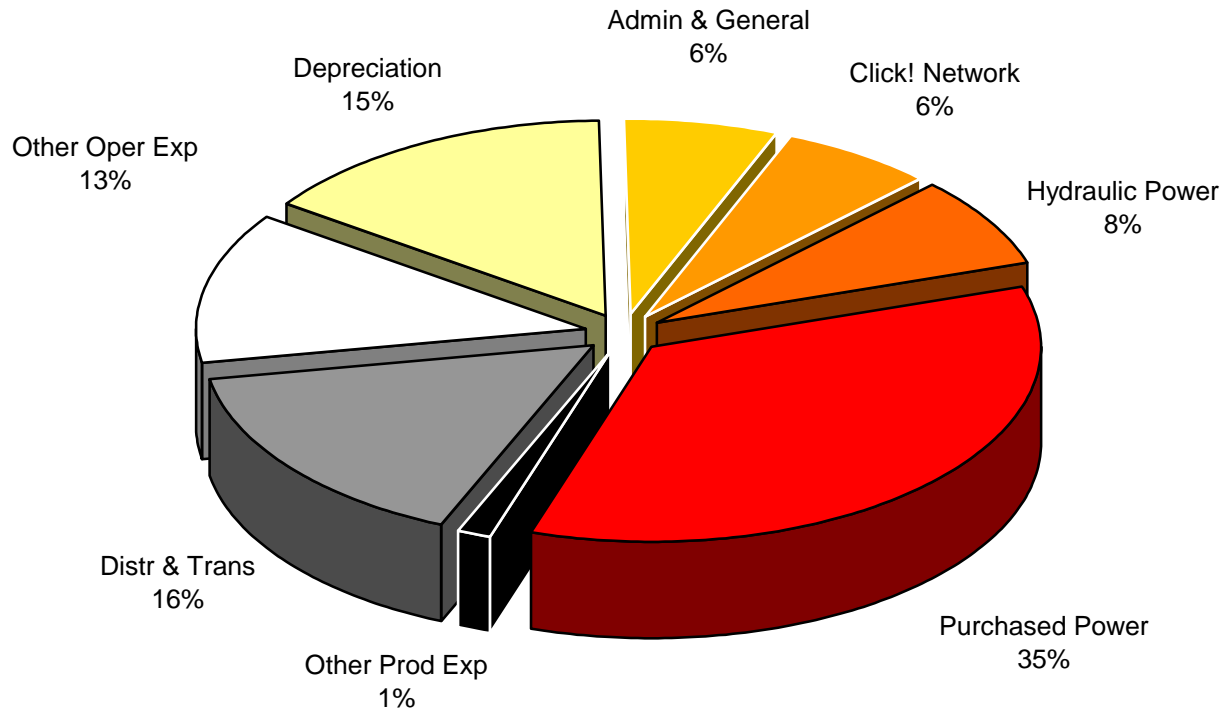


POWER SOURCES (*)
Year to Date - September 2016

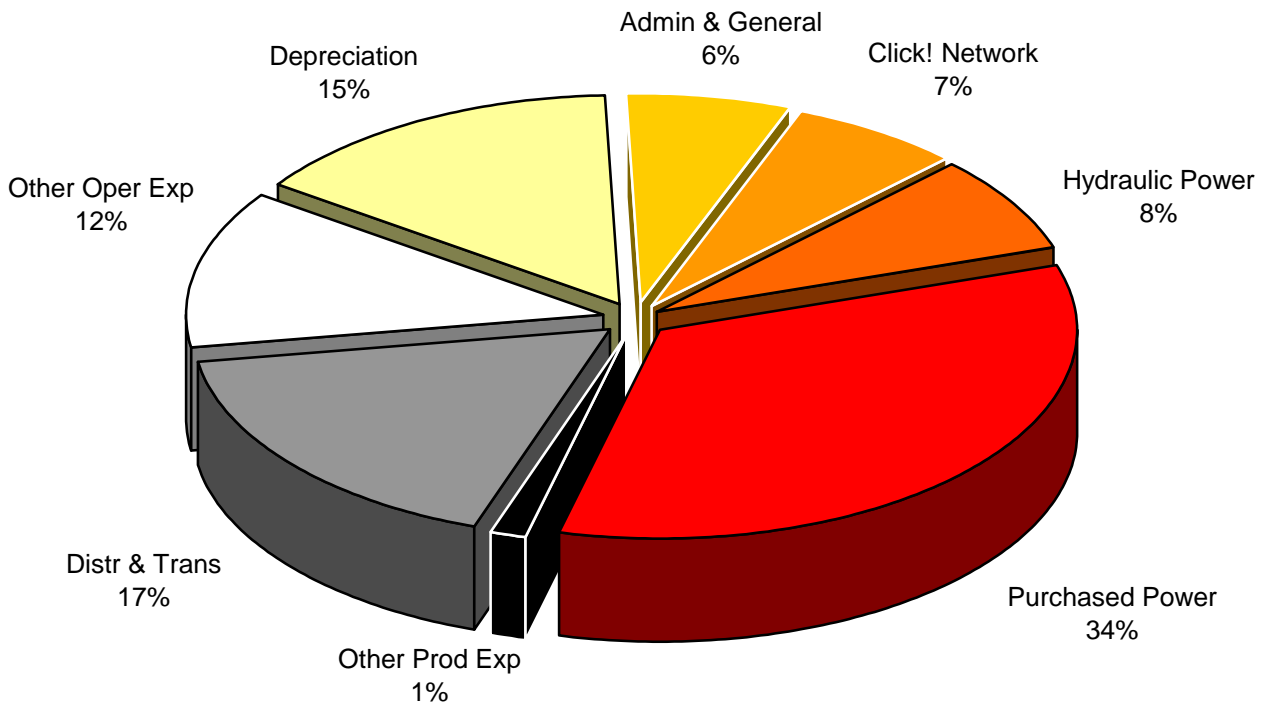


(*) Interchange excluded

TOTAL OPERATING EXPENSES *
Year to Date - September 2017 (\$288,363,602)



TOTAL OPERATING EXPENSES *
Year to Date - September 2016 (\$280,817,680)



* City Gross Earnings Taxes are not included in Total Operating Expenses.



The City of Tacoma does not discriminate on the basis of disability in any of its programs, activities, or services. To request this information in an alternative format or to request a reasonable accommodation, please contact the City Clerk's Office at (253) 591-5505. TTY or speech to speech users please dial 711 to connect to Washington Relay Services.