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*APRIL*

*TACOMA POWER*

2018

**FINANCIAL  
REPORT**





# Public Utility Board

MONIQUE TRUDNOWSKI  
Chair

WOODROW JONES  
Vice-Chair

KAREN LARKIN  
Secretary

BRYAN FLINT  
Member

MARK PATTERSON  
Member

LINDA MCCREA  
Interim Director of Utilities/CEO

CHRIS ROBINSON  
Power Superintendent/COO

ANDREW CHERULLO  
Finance Director

DEPARTMENT OF PUBLIC UTILITIES

CITY OF TACOMA



CITY OF TACOMA, WASHINGTON  
DEPARTMENT OF PUBLIC UTILITIES, LIGHT DIVISION  
Doing Business As

# TACOMA POWER

## TABLE OF CONTENTS

*Note: These financial statements are interim, unaudited reports prepared primarily for the use of management. Not all transactions reported in these statements have been recorded on the full accrual basis of accounting or in accordance with generally accepted accounting principles.*

STATEMENTS OF NET POSITION .....	1 - 2
STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION .....	3 - 4
SUMMARY OF REVENUES AND BILLINGS .....	5 - 6
GROSS GENERATION REPORT .....	7 - 8
CLICK! NETWORK OPERATIONAL SUMMARY .....	9 - 10
SUPPLEMENTAL DATA .....	12 - 17

CITY OF TACOMA, WASHINGTON  
DEPARTMENT OF PUBLIC UTILITIES  
TACOMA POWER

STATEMENTS OF NET POSITION - April 30, 2018 AND April 30, 2017

<b>ASSETS AND DEFERRED OUTFLOWS</b>	<u>2018</u>	<u>2017</u>
<b>UTILITY PLANT</b>		
Electric Plant in Service .....	\$2,060,690,322	\$2,005,588,148
Less Depreciation and Amortization .....	(1,067,186,512)	(1,015,933,841)
Total .....	<u>993,503,810</u>	<u>989,654,307</u>
Construction Work in Progress .....	47,869,248	40,838,302
Net Utility Plant .....	<u>1,041,373,058</u>	<u>1,030,492,609</u>
<b>NON-UTILITY PROPERTY</b> .....	<u>182,051</u>	<u>182,051</u>
<b>RESTRICTED ASSETS</b>		
Cash and Equity in Pooled Investments:		
2013 Construction Fund .....	-	5,728
2015 Construction Fund .....	-	10,595,654
Provision for Debt Service .....	10,079,369	9,988,105
Special Bond Reserves .....	4,997,639	4,997,639
Wynoochee Reserve--State of Washington .....	2,606,820	2,574,715
Total Restricted Assets .....	<u>17,683,828</u>	<u>28,161,841</u>
<b>CURRENT ASSETS</b>		
Cash and Equity in Pooled Investments:		
Current Fund .....	156,440,359	171,633,785
Customers' and Contractors' Deposits .....	2,704,983	2,691,872
Conservation Loan Fund .....	3,580,735	3,614,064
Rate Stabilization Fund .....	48,000,000	48,000,000
Receivables:		
Customers .....	22,024,513	22,341,602
Accrued Unbilled Revenue .....	30,701,425	28,587,295
Others .....	10,678,739	12,761,747
Provision for Uncollectibles .....	(1,057,739)	(2,051,882)
Materials and Supplies .....	7,211,822	7,097,523
Prepayments and Other .....	6,468,565	5,986,431
Total Current Assets .....	<u>286,753,402</u>	<u>300,662,437</u>
<b>OTHER ASSETS</b>		
Regulatory Asset - Conservation .....	48,707,828	48,571,597
Conservation Loan Fund Receivables .....	2,671,856	2,614,848
Total Other Assets .....	<u>51,379,684</u>	<u>51,186,445</u>
Total Assets .....	<u>1,397,372,023</u>	<u>1,410,685,383</u>
<b>DEFERRED OUTFLOWS</b>		
Deferred Outflow for Pensions .....	38,426,742	39,469,454
Total Deferred Outflows .....	<u>38,426,742</u>	<u>39,469,454</u>
<b>TOTAL ASSETS AND DEFERRED OUTFLOWS</b> .....	<u><u>\$1,435,798,765</u></u>	<u><u>\$1,450,154,837</u></u>

*These statements should be read in conjunction with the Notes to Financial Statements contained in the 2017 Annual Report.*

<b>NET POSITION, LIABILITIES AND DEFERRED INFLOWS</b>	2018	2017
<b>NET POSITION</b>		
Net Investment in Capital Assets .....	\$629,041,167	\$589,168,159
Restricted for:		
Wynoochee Reserve - State of Washington .....	2,606,820	2,574,715
Debt Service .....	3,365,000	3,858,336
Unrestricted .....	223,997,937	251,442,750
TOTAL NET POSITION .....	<u>859,010,924</u>	<u>847,043,960</u>
 <b>LONG-TERM DEBT</b>		
2010B Electric System Refunding Bonds .....	147,070,000	147,070,000
2010C Electric System Refunding Bonds .....	24,185,000	24,185,000
2013A Electric System Rev & Refunding Bonds .....	105,490,000	139,885,000
2013B Electric System Rev & Refunding Bonds .....	35,620,000	35,620,000
2017 Electric System Revenue Bonds .....	70,575,000	-
Total Bonded Indebtedness .....	<u>382,940,000</u>	<u>346,760,000</u>
Less: Unamortized Bond Premiums .....	24,226,580	18,520,522
Net Bonded Indebtedness .....	<u>407,166,580</u>	<u>365,280,522</u>
Line of Credit	-	80,250,000
Total Long-Term Debt .....	<u>407,166,580</u>	<u>445,530,522</u>
 <b>CURRENT LIABILITIES</b>		
Salaries and Wages Payable .....	4,247,356	3,824,478
Taxes and Other Payables .....	14,150,244	12,072,750
Purchases and Transmission of Power Accrued .....	13,229,599	11,985,950
Interest Payable .....	6,714,369	6,129,769
Customers' Deposits .....	2,756,624	2,735,633
Current Portion of Long-Term Debt .....	10,345,000	11,575,000
Current Accrued Compensated Absences .....	1,044,235	1,075,771
Total Current Liabilities .....	<u>52,487,427</u>	<u>49,399,351</u>
 <b>LONG TERM LIABILITIES</b>		
Long Term Accrued Compensated Absences .....	9,398,115	9,681,941
Net Pension Liability .....	36,687,245	34,177,293
Other Long Term Liabilities .....	15,143,610	14,033,787
Total Long Term Liabilities .....	<u>61,228,970</u>	<u>57,893,021</u>
TOTAL LIABILITIES .....	<u>520,882,977</u>	<u>552,822,894</u>
 <b>DEFERRED INFLOWS</b>		
Deferred Inflow for Pensions .....	7,904,864	2,287,983
Rate Stabilization .....	48,000,000	48,000,000
Total Deferred Inflows .....	<u>55,904,864</u>	<u>50,287,983</u>
TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS	<u>\$1,435,798,765</u>	<u>\$1,450,154,837</u>

CITY OF TACOMA, WASHINGTON  
DEPARTMENT OF PUBLIC UTILITIES  
TACOMA POWER  
STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION  
April 30, 2018 AND April 30, 2017

	April 2018	April 2017
<b>OPERATING REVENUES</b>		
Sales of Electric Energy .....	\$33,425,913	\$32,201,449
Other Operating Revenues .....	1,363,249	1,376,978
Click! Network Operating Revenues .....	2,113,821	2,275,899
Total Operating Revenue .....	36,902,983	35,854,326
<b>OPERATING EXPENSES</b>		
Production Expense		
Hydraulic Power Production .....	2,999,747	1,910,994
Other Production Expense .....	556,633	411,555
Total Expense Power Produced .....	3,556,380	2,322,549
Purchased Power .....	12,630,029	11,657,144
Total Production Expense .....	16,186,409	13,979,693
Transmission Expense .....	3,178,144	2,095,582
Distribution Expense .....	2,270,653	1,931,745
Click! Network Commercial Operations Expense .	1,981,572	2,011,492
Customer Accounts Expense (CIS) .....	1,142,193	1,116,892
Conservation and Other Customer Assistance ...	1,201,919	993,500
Taxes .....	1,714,905	1,297,902
Depreciation .....	4,586,837	4,749,150
Administrative and General .....	2,039,599	1,685,216
Total Operating Expenses .....	34,302,231	29,861,172
<b>OPERATING INCOME (LOSS) .....</b>	<b>2,600,752</b>	<b>5,993,154</b>
<b>NON-OPERATING REVENUES (EXPENSES)</b>		
Interest Income .....	266,853	223,361
Contribution to Family Need .....	(8,333)	(8,333)
Other Net Non-Op Revenues and Deductions .....	107,781	77,254
Interest on Long-Term Debt .....	(1,747,917)	(1,632,224)
Amort. of Debt Related Costs .....	134,639	124,051
Interest Charged to Construction .....	216,261	228,084
Total Non-Operating Revenues (Expenses) ...	(1,030,716)	(987,807)
Net Income (Loss) Before Capital Contributions and Transfers .....	1,570,036	5,005,347
Capital Contributions		
Cash .....	195,864	296,411
Donated Fixed Assets .....	-	-
BABs and CREBs Interest Subsidies	329,553	329,553
Transfers		
City Gross Earnings Tax .....	(2,570,352)	(2,977,115)
<b>CHANGE IN NET POSITION .....</b>	<b>(\$474,899)</b>	<b>\$2,654,196</b>
TOTAL NET POSITION - January 1 .....		
TOTAL NET POSITION - April 30 .....		



YEAR TO DATE		2018	
April 30,	April 30,	OVER	PERCENT
2018	2017	(UNDER)	CHANGE
		2017	
\$156,466,240	\$147,541,941	\$8,924,299	6.0%
5,760,800	6,231,496	(470,696)	-7.6%
8,591,776	8,787,588	(195,812)	-2.2%
<u>170,818,816</u>	<u>162,561,025</u>	<u>8,257,791</u>	5.1%
7,225,476	7,826,786	(601,310)	-7.7%
<u>1,886,115</u>	<u>1,892,246</u>	<u>(6,131)</u>	-0.3%
9,111,591	9,719,032	(607,441)	-6.3%
<u>44,994,999</u>	<u>47,544,097</u>	<u>(2,549,098)</u>	-5.4%
54,106,590	57,263,129	(3,156,539)	-5.5%
11,517,339	9,746,957	1,770,382	18.2%
11,028,491	9,588,868	1,439,623	15.0%
8,126,012	8,222,117	(96,105)	-1.2%
4,483,653	4,657,959	(174,306)	-3.7%
4,929,134	4,301,517	627,617	14.6%
7,401,578	7,077,944	323,634	4.6%
18,557,074	19,162,861	(605,787)	-3.2%
12,277,864	8,042,827	4,235,037	52.7%
<u>132,427,735</u>	<u>128,064,179</u>	<u>4,363,556</u>	3.4%
<u>38,391,081</u>	<u>34,496,846</u>	<u>3,894,235</u>	11.3%
2,470,814	1,663,789	807,025	48.5%
(33,333)	(33,333)	-	0.0%
340,882	230,041	110,841	48.2%
(6,829,305)	(6,355,314)	(473,991)	7.5%
538,557	496,204	42,353	-8.5%
216,261	378,717	(162,456)	-42.9%
<u>(3,296,124)</u>	<u>(3,619,896)</u>	<u>323,772</u>	-8.9%
35,094,957	30,876,950	4,218,007	13.7%
5,273,132	5,293,619	(20,487)	-0.4%
52,805	6,436	46,369	720.5%
1,318,213	1,318,213	-	0.0%
<u>(12,898,856)</u>	<u>(12,446,951)</u>	<u>(451,905)</u>	3.6%
28,840,251	25,048,267	3,791,984	15.1%
<u>830,170,673</u>	<u>821,995,693</u>	<u>8,174,980</u>	1.0%
<u>\$859,010,924</u>	<u>\$847,043,960</u>	<u>11,966,964</u>	

These statements should be read in conjunction with the Management Discussion and Analysis in the March 2018 Financial Report.

CITY OF TACOMA, WASHINGTON  
DEPARTMENT OF PUBLIC UTILITIES  
TACOMA POWER

SUMMARY OF REVENUES AND BILLINGS  
April 30, 2018 AND April 30, 2017

	<u>For the month of</u> <u>April 2018</u>	<u>For the month of</u> <u>April 2017</u>
<b>OPERATING REVENUE</b>		
Sales of Electric Energy		
Residential .....	\$15,898,717	\$14,505,898
Commercial .....	2,263,178	2,207,653
General .....	9,902,410	9,306,858
Contract Industrial .....	1,924,719	1,850,149
Public Street and Highway Lighting .....	36,186	30,936
Sales to Other Electric Utilities .....	39,638	37,447
Total Sales to Customers .....	<u>30,064,848</u>	<u>27,938,941</u>
Bulk Power Sales .....	<u>3,361,065</u>	<u>4,262,508</u>
Total Sales of Electric Energy .....	<u>33,425,913</u>	<u>32,201,449</u>
Other Operating Revenue		
Rentals and Leases from Elect. Property ...	118,997	100,352
Wheeling .....	829,218	827,599
Service Fees and Other .....	415,034	449,027
Telecommunications Revenue .....	2,113,821	2,275,899
Total Other Operating Revenues .....	<u>3,477,070</u>	<u>3,652,877</u>
 TOTAL OPERATING REVENUES .....	 <u>\$36,902,983</u>	 <u>\$35,854,326</u>
 <b>BILLINGS (Number of Months Billed)</b>		
Residential .....	153,152	150,670
Commercial .....	14,455	13,723
General .....	2,489	2,425
Contract Industrial .....	2	2
Public Streets and Highway Lighting .....	713	684
Sales to Other Utilities .....	1	1
 TOTAL BILLINGS .....	 <u>170,812</u>	 <u>167,505</u>

YEAR TO DATE		2018 OVER (UNDER) 2017	PERCENT CHANGE
April 30, 2018	April 30, 2017		
\$73,404,897	\$70,677,097	\$2,727,800	3.9%
10,693,821	10,682,045	11,776	0.1%
42,044,051	39,538,381	2,505,670	6.3%
7,155,761	6,780,250	375,511	5.5%
182,524	296,574	(114,050)	-38.5%
175,598	167,878	7,720	4.6%
<u>133,656,652</u>	<u>128,142,225</u>	<u>5,514,427</u>	<u>4.3%</u>
<u>22,809,588</u>	<u>19,399,716</u>	<u>3,409,872</u>	<u>17.6%</u>
<u>156,466,240</u>	<u>147,541,941</u>	<u>8,924,299</u>	<u>6.0%</u>
704,886	945,015	(240,129)	-25.4%
3,380,562	3,447,825	(67,263)	-2.0%
1,675,352	1,838,656	(163,304)	-8.9%
8,591,776	8,787,588	(195,812)	-2.2%
<u>14,352,576</u>	<u>15,019,084</u>	<u>(666,508)</u>	<u>-4.4%</u>
<u>\$170,818,816</u>	<u>\$162,561,025</u>	<u>\$8,257,791</u>	<u>5.1%</u>
632,144	619,215	12,929	2.1%
62,842	61,600	1,242	2.0%
10,104	9,949	155	1.6%
8	8	-	0.0%
3,672	3,600	72	2.0%
4	4	-	0.0%
<u>708,774</u>	<u>694,376</u>	<u>14,398</u>	<u>2.1%</u>

CITY OF TACOMA, WASHINGTON  
DEPARTMENT OF PUBLIC UTILITIES  
TACOMA POWER

GROSS GENERATION REPORT - April 30, 2018 AND April 30, 2017

	For the month of April 2018	For the month of April 2017
KWH GENERATED, PURCHASED AND INTERCHANGED - Gross		
Generated - LaGrande .....	32,155,000	45,247,000
Generated - Alder .....	20,467,000	25,556,000
TOTAL NISQUALLY .....	52,622,000	70,803,000
Generated - Cushman No. 1 .....	5,577,000	17,814,000
Generated - Cushman No. 2 .....	7,790,000	29,871,000
TOTAL CUSHMAN .....	13,367,000	47,685,000
Generated - Mossyrock .....	44,732,000	149,540,000
Generated - Mayfield .....	52,896,000	97,978,000
TOTAL COWLITZ .....	97,628,000	247,518,000
Generated - Wynoochee .....	1,873,000	2,957,000
Generated - Hood Street .....	265,000	314,830
Tacoma's Share of Priest Rapids .....	2,667,000	2,831,000
Tacoma's Share of GCPHA .....	29,529,000	17,304,000
TOTAL KWH GENERATED - TACOMA SYSTEM .....	197,951,000	389,412,830
Purchased Power		
BPA Slice Contract .....	226,576,000	252,721,000
BPA Block Contract .....	129,171,000	132,466,000
Interchange Net .....	(155,968,583)	(377,657,000)
TOTAL KWH GENERATED, PURCHASED AND INTERCHANGED ..	397,729,417	396,942,830
Losses .....	3,776,135	4,070,674
Baldi Replacement .....	73,830	20,880
Ketron .....	33,619	20,004
NT PC Mutuals Schedules .....	(2,782,000)	(2,881,000)
PC Mutual Inadvertent .....	(34,441)	635,504
TACOMA SYSTEM FIRM LOAD .....	398,796,560	398,808,892
Maximum Kilowatts (System Firm Load) .....	737,897	810,150
Average Kilowatts (System Firm Load) .....	553,884	553,901
PIERCE COUNTY MUTUAL LOAD .....	118,634,000	119,822,000
KWH BILLED		
Residential Sales .....	177,925,374	174,508,678
Commercial Sales .....	25,114,572	24,835,047
General .....	155,014,382	158,911,689
Contract Industrial .....	44,284,860	44,484,060
Public Street and Highway Lighting .....	714,331	679,686
Sales to Other Electric Utilities .....	720,900	700,200
TOTAL FIRM .....	403,774,419	404,119,360
Bulk Power Sales .....	234,853,000	396,766,000
TOTAL KWH BILLED .....	638,627,419	800,885,360

YEAR TO DATE		2018 OVER	PERCENT CHANGE
April 30 2018	April 30 2017	(UNDER) 2017	
157,110,000	156,186,000	924,000	0.6%
104,017,000	90,822,000	13,195,000	14.5%
<u>261,127,000</u>	<u>247,008,000</u>	<u>14,119,000</u>	5.7%
39,890,000	46,466,000	(6,576,000)	-14.2%
65,474,000	74,376,000	(8,902,000)	-12.0%
<u>105,364,000</u>	<u>120,842,000</u>	<u>(15,478,000)</u>	-12.8%
425,481,000	472,907,000	(47,426,000)	-10.0%
327,519,000	359,053,000	(31,534,000)	-8.8%
<u>753,000,000</u>	<u>831,960,000</u>	<u>(78,960,000)</u>	-9.5%
<u>12,918,000</u>	<u>18,293,000</u>	<u>(5,375,000)</u>	-29.4%
<u>1,064,800</u>	<u>1,152,840</u>	<u>(88,040)</u>	-7.6%
<u>10,992,000</u>	<u>11,082,000</u>	<u>(90,000)</u>	-0.8%
<u>36,108,000</u>	<u>18,597,000</u>	<u>17,511,000</u>	94.2%
1,180,573,800	1,248,934,840	(68,361,040)	-5.5%
974,354,000	977,528,000	(3,174,000)	-0.3%
572,912,000	587,525,000	(14,613,000)	-2.5%
(945,357,083)	(963,404,000)	18,046,917	-1.9%
<u>1,782,482,717</u>	<u>1,850,583,840</u>	<u>(68,101,123)</u>	-3.7%
17,452,029	12,788,504	4,663,525	36.5%
567,206	388,319	178,887	46.1%
144,813	131,203	13,610	10.4%
(12,755,000)	(13,230,000)	475,000	-3.6%
391,963	21,104,199	(20,712,236)	-98.1%
<u>1,788,283,728</u>	<u>1,871,766,065</u>	<u>(83,482,337)</u>	-4.5%
571,485,000	603,088,000	(31,603,000)	-5.2%
845,912,319	870,346,248	(24,433,929)	-2.8%
120,718,299	123,652,346	(2,934,047)	-2.4%
672,256,753	674,674,598	(2,417,845)	-0.4%
158,467,020	157,409,640	1,057,380	0.7%
3,679,927	6,681,332	(3,001,405)	-44.9%
3,175,200	3,116,700	58,500	1.9%
<u>1,804,209,518</u>	<u>1,835,880,864</u>	<u>(31,671,346)</u>	-1.7%
<u>1,296,854,000</u>	<u>1,129,274,000</u>	<u>167,580,000</u>	14.8%
<u>3,101,063,518</u>	<u>2,965,154,864</u>	<u>135,908,654</u>	4.6%

CITY OF TACOMA, WASHINGTON  
DEPARTMENT OF PUBLIC UTILITIES  
CLICK! NETWORK  
COMMERCIAL OPERATIONS

OPERATIONAL SUMMARY - April 30, 2018

	<u>April 2018</u>	<u>April 2017</u>
<b>TELECOMMUNICATIONS REVENUE</b>		
CATV .....	\$1,396,509	\$1,525,888
Broadband .....	87,098	110,545
ISP .....	607,559	617,575
Interdepartmental .....	22,655	21,891
Total Operating Revenue .....	<u>2,113,821</u>	<u>2,275,899</u>
<b>TELECOMMUNICATIONS EXPENSE-COMMERCIAL</b>		
Administration & Sales Expense .....		
Salaries & Wages Expense .....	243,208	251,863
General Expense .....	36,465	43,158
Contract Services .....	1,081,430	1,033,810
IS & Intergovernmental Services .....	136,605	130,863
Fleet Services .....	203	849
Capitalized A & G Expense .....	(6,355)	(2,194)
Total Admin. & Sales Expense .....	<u>1,491,556</u>	<u>1,458,349</u>
Operations & Maintenance Expense ...		
Salaries & Wages Expense .....	382,159	446,910
General Expense .....	24,179	30,448
Contract Services .....	62,466	58,735
IS & Intergovernmental Services .....	1,984	3,921
Fleet Services .....	24,576	20,672
New Connect Capital .....	(5,348)	(7,543)
Total Oper. & Maint. Expense .....	<u>490,016</u>	<u>553,143</u>
Total Telecommunications Expense .	1,981,572	2,011,492
Net Revenues (Expenses) Before Taxes and Depreciation and Amortization ....	132,249	264,407
Taxes .....	290,380	316,273
Depreciation and Amortization .....	188,984	205,406
	<u>479,364</u>	<u>521,679</u>
NET OPERATING REVENUES (EXPENSES) ....	<u>(347,115)</u>	<u>(257,272)</u>

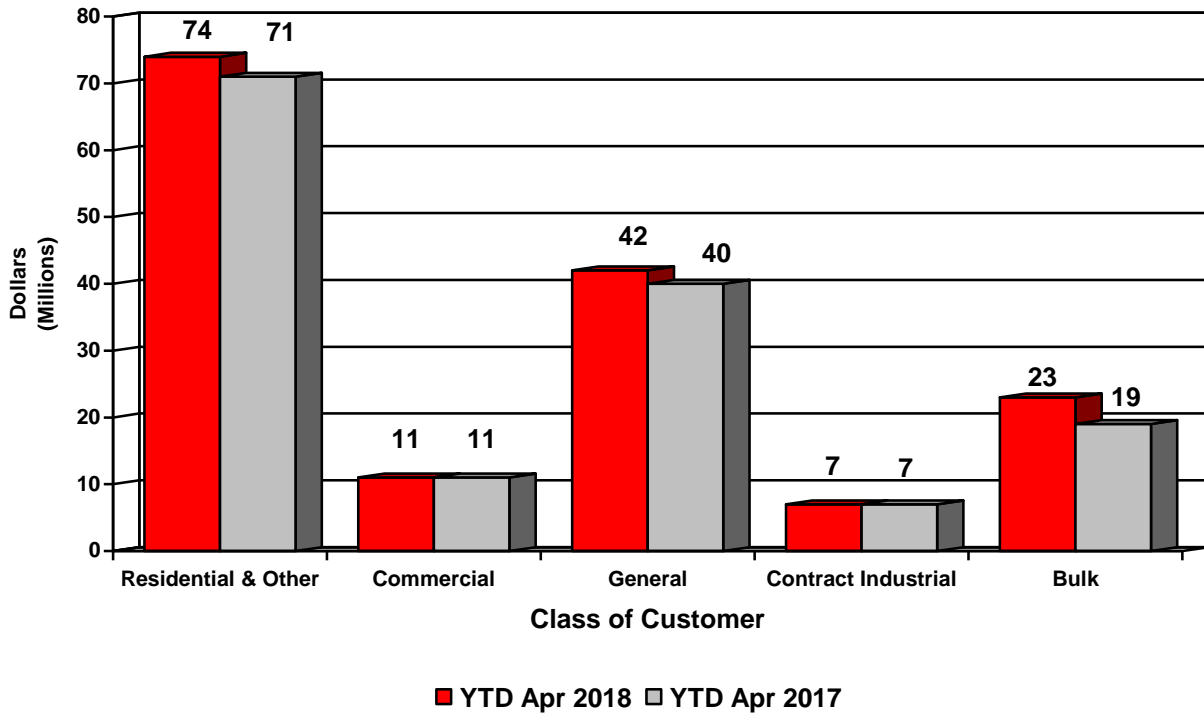
YEAR TO DATE			
April 30 2018	April 30 2017	2018/2017 VARIANCE	PERCENT CHANGE
\$5,705,405	\$5,878,544	(\$173,139)	-2.9%
352,050	382,240	(30,190)	-7.9%
2,443,559	2,439,795	3,764	0.2%
90,762	87,009	3,753	4.3%
<u>8,591,776</u>	<u>8,787,588</u>	<u>(195,812)</u>	-2.2%
1,017,459	1,062,706	(45,247)	-4.3%
152,515	140,920	11,595	8.2%
4,471,321	4,310,053	161,268	3.7%
548,244	521,431	26,813	5.1%
1,237	2,352	(1,115)	-47.4%
(12,713)	(17,597)	4,884	27.8%
<u>6,178,063</u>	<u>6,019,865</u>	<u>158,198</u>	2.6%
1,532,951	1,798,583	(265,632)	-14.8%
99,686	134,821	(35,135)	-26.1%
256,389	209,495	46,894	22.4%
10,008	18,842	(8,834)	-46.9%
80,197	75,147	5,050	6.7%
(31,282)	(34,636)	3,354	9.7%
<u>1,947,949</u>	<u>2,202,252</u>	<u>(254,303)</u>	-11.5%
8,126,012	8,222,117	(96,105)	-1.2%
465,764	565,471	(99,707)	-17.6%
1,182,975	1,215,732	(32,757)	-2.7%
763,322	823,003	(59,681)	-7.3%
<u>1,946,297</u>	<u>2,038,735</u>	<u>(92,438)</u>	
<u>(1,480,533)</u>	<u>(1,473,264)</u>	<u>(7,269)</u>	-0.5%

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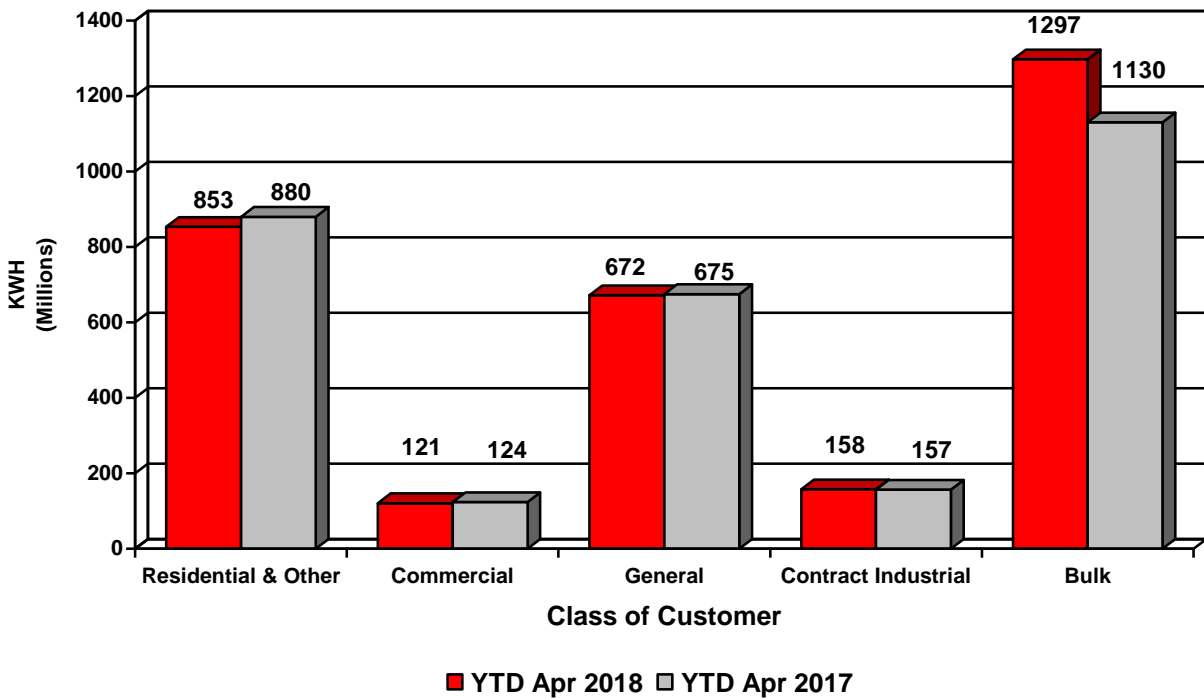


# Supplemental Data

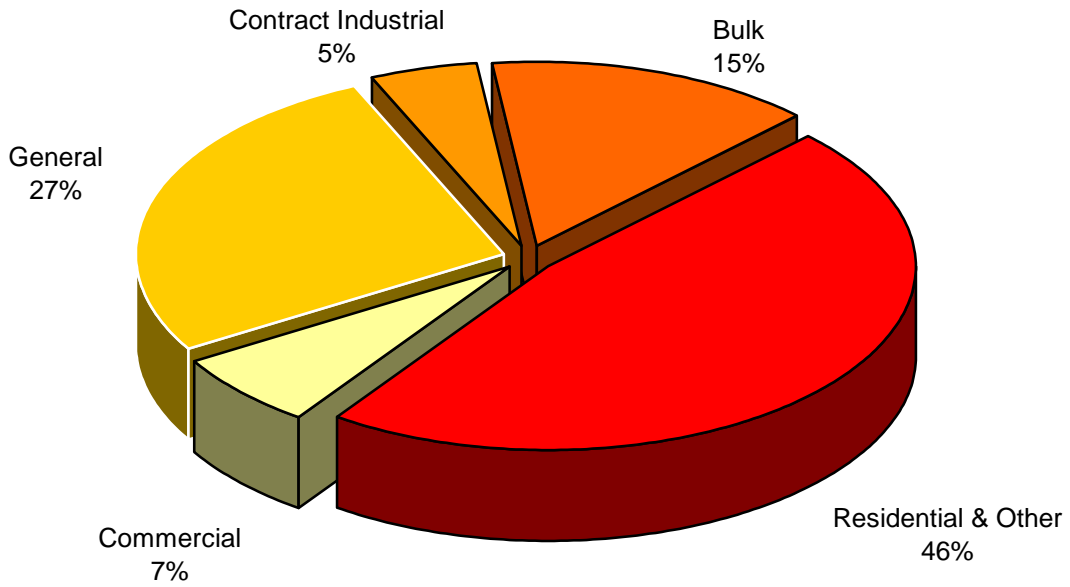
**SALES OF ELECTRIC ENERGY**  
Year to Date - April 2018 & 2017



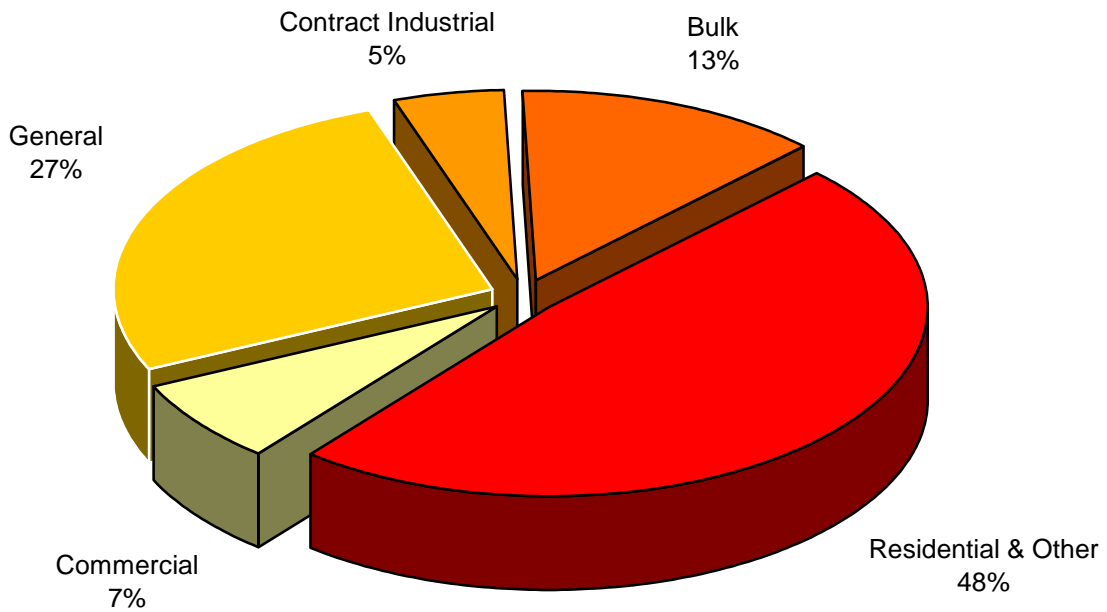
**TOTAL POWER BILLED**  
Year to Date - April 2018 & 2017



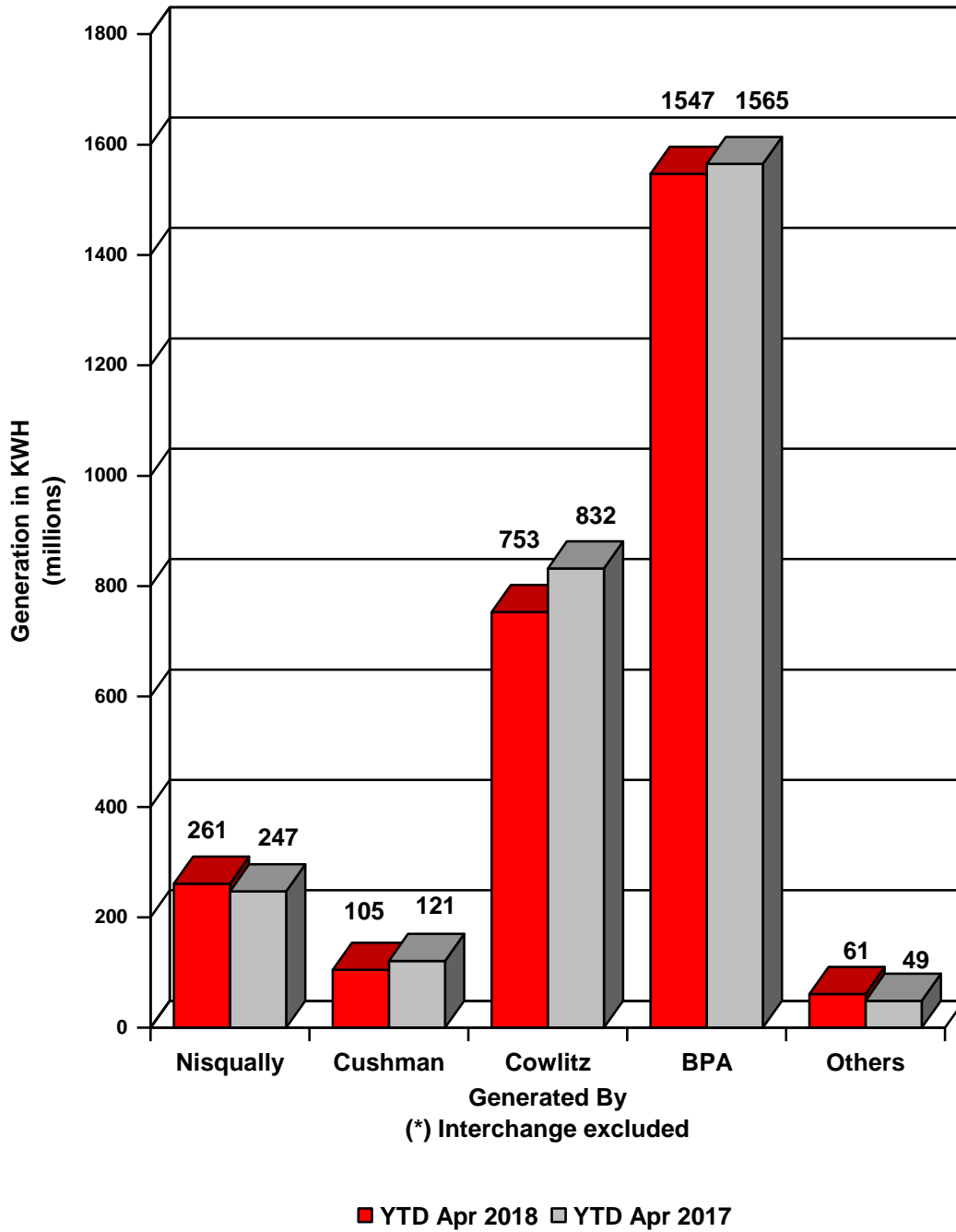
**SALES OF ELECTRIC ENERGY**  
**Year to Date - April 2018 (\$156,466,240)**



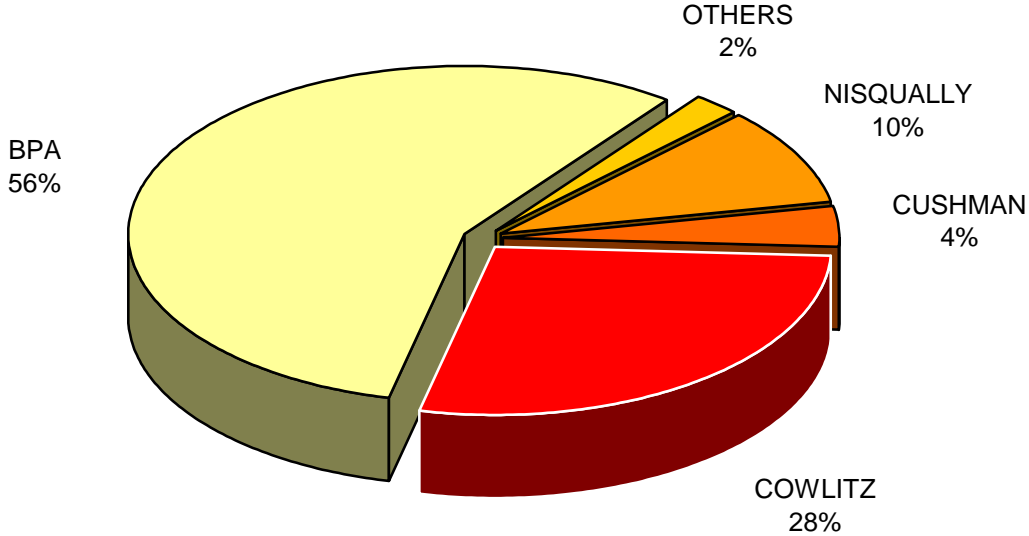
**SALES OF ELECTRIC ENERGY**  
**Year to Date - April 2017 (\$147,541,941)**



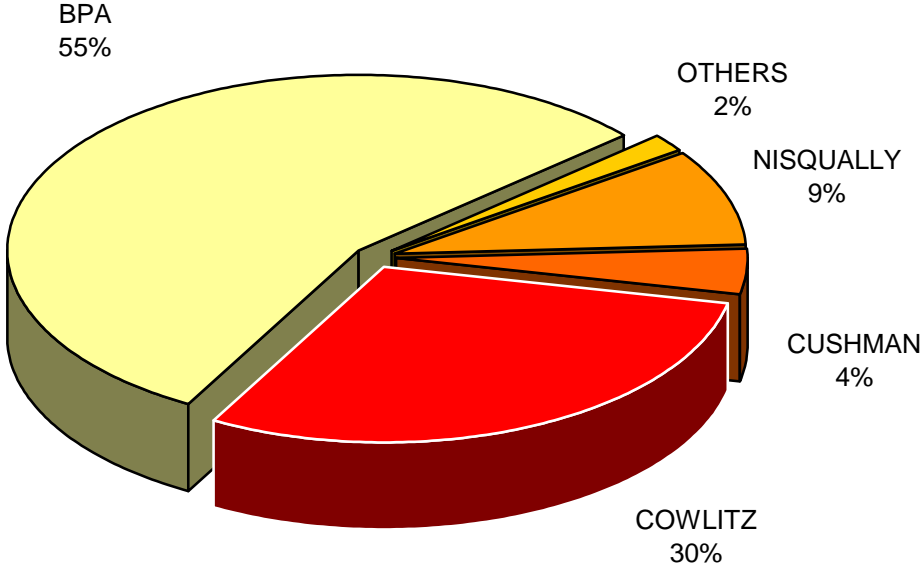
## POWER SOURCES (\*) Year to Date April 2018 & 2017



**POWER SOURCES (\*)**  
**Year to Date - April 2018**

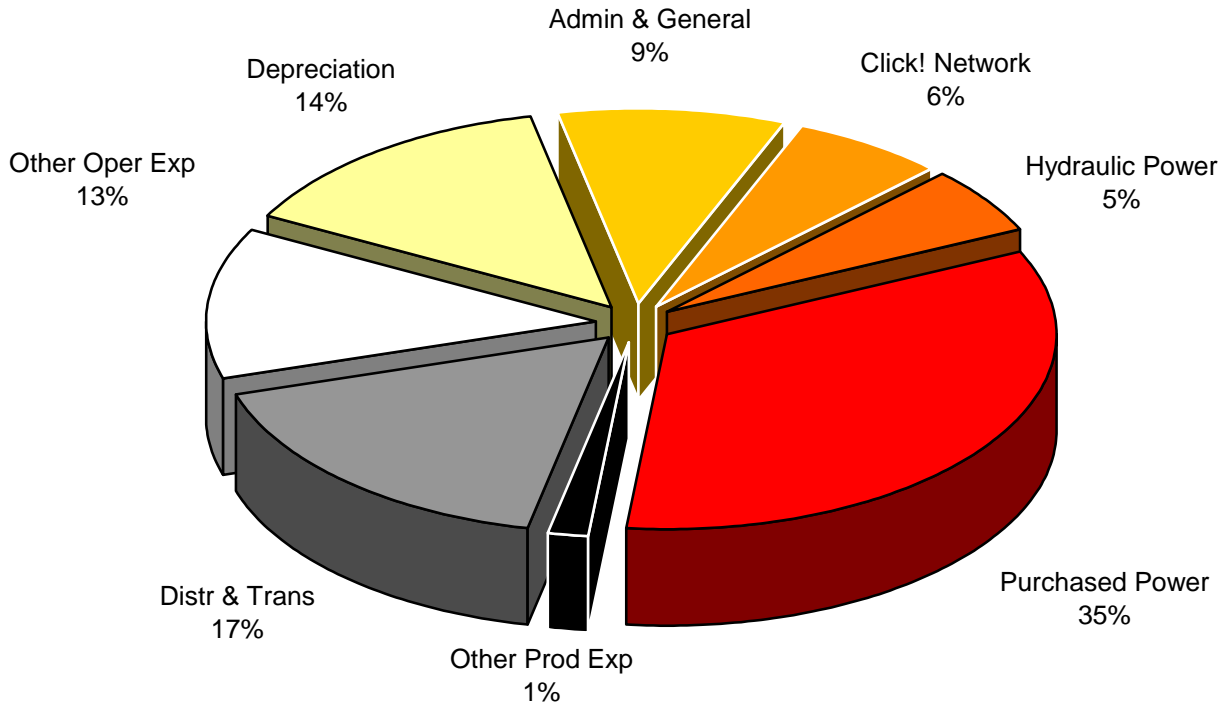


**POWER SOURCES (\*)**  
**Year to Date - April 2017**

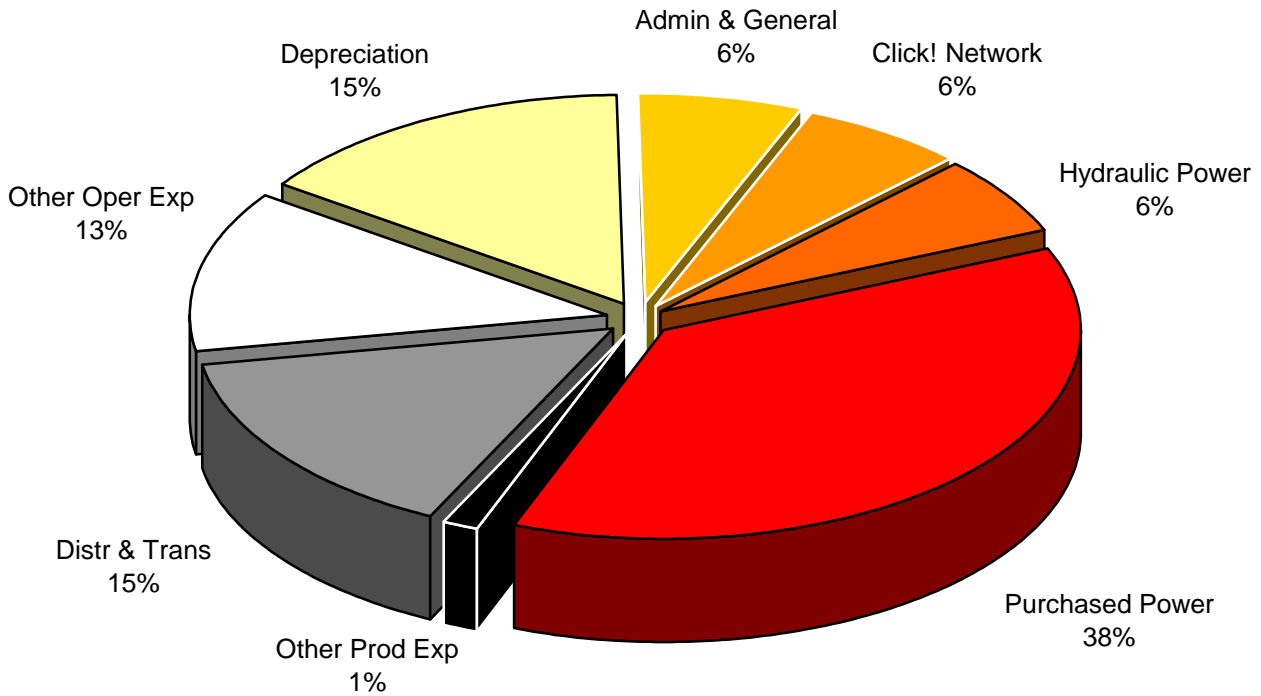


(\*) Interchange excluded

**TOTAL OPERATING EXPENSES \***  
**Year to Date - Apr 2018 (\$132,427,735)**



**TOTAL OPERATING EXPENSES \***  
**Year to Date - Apr 2017 (\$128,064,179)**



\* City Gross Earnings Taxes are not included in Total Operating Expenses.



The City of Tacoma does not discriminate on the basis of disability in any of its programs, activities, or services. To request this information in an alternative format or to request a reasonable accommodation, please contact the City Clerk's Office at (253) 591-5505. TTY or speech to speech users please dial 711 to connect to Washington Relay Services.

