
OCTOBER

TACOMA POWER

2013

**FINANCIAL
REPORT**



Public Utility Board

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Chair

WOODROW JONES

Vice-Chair

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Secretary

MARK PATTERSON

Member

MONIQUE TRUDNOWSKI

Member

WILLIAM A. GAINES

Director of Utilities/CEO

THEODORE C. COATES

Power Superintendent/COO

ANDREW CHERULLO

Finance Director

DEPARTMENT OF PUBLIC UTILITIES
CITY OF TACOMA

CITY OF TACOMA, WASHINGTON
DEPARTMENT OF PUBLIC UTILITIES, LIGHT DIVISION
Doing Business As

TACOMA POWER

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Note: These financial statements are interim, unaudited reports prepared primarily for the use of management. Not all transactions reported in these statements have been recorded on the full accrual basis of accounting or in accordance with generally accepted accounting principles.

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CITY OF TACOMA, WASHINGTON
DEPARTMENT OF PUBLIC UTILITIES
TACOMA POWER

STATEMENTS OF NET POSITION - October 31, 2013 AND October 31, 2012

ASSETS	2013	2012 (As Restated)
UTILITY PLANT		
Electric Plant in Service	\$1,710,680,261	\$1,658,522,928
Less Depreciation and Amortization	(828,647,094)	(780,889,635)
Total	882,033,167	877,633,293
Construction Work in Progress	75,505,867	72,339,442
Net Utility Plant	957,539,034	949,972,735
NON-UTILITY PROPERTY	182,051	182,051
RESTRICTED ASSETS		
Cash and Equity in Pooled Investments:		
2002 T&D Major Project Fund	905,036	1,139,314
2004 Construction Fund	-	339,155
2005 Construction Fund	5,906,758	6,416,532
2010A Construction Fund	-	13,575
2010B Construction Fund	27,006,460	61,759,243
2010C Construction Fund	-	(451,640)
2013 Construction Fund	85,701,503	-
Provision for Debt Service	33,466,437	33,236,508
Special Bond Reserves	16,997,639	16,997,639
Wynoochee Reserve--State of Washington	2,494,726	2,469,179
Total Restricted Assets	172,478,559	121,919,505
CURRENT ASSETS		
Cash and Equity in Pooled Investments:		
Current Fund	188,577,510	225,599,788
Customers' and Contractors' Deposits	2,829,496	2,888,296
Conservation Loan Fund	4,893,250	4,868,360
Rate Stabilization Fund	48,000,000	36,000,000
Receivables:		
Customers	16,186,320	14,977,524
Accrued Unbilled Revenue	27,765,060	23,149,258
Others	12,954,686	6,735,071
Provision for Uncollectibles	(2,916,389)	(2,900,648)
Materials and Supplies	6,663,666	7,270,614
Prepayments and Other	3,375,088	2,404,393
Total Current Assets	308,328,687	320,992,656
OTHER ASSETS		
Conservation Loan Fund Receivables	1,318,111	1,590,640
Total Assets	1,439,846,442	1,394,657,587
Deferred Outflows		
Regulatory Asset - Conservation	37,379,884	29,426,130
Unamortized Loss on Refunding Bonds	16,943,274	7,150,922
Total Deferred Outflows	54,323,158	36,577,052
TOTAL ASSETS AND DEFERRED OUTFLOWS	\$1,494,169,600	\$1,431,234,639

These statements should be read in conjunction with the Notes to Financial Statements contained in the 2012 Annual Report.

NET POSITION AND LIABILITIES	2013	2012 (As Restated)
NET POSITION		
Net Investment in Capital Assets	\$652,627,566	\$490,842,726
Restricted for:		
Wynoochee Reserve - State of Washington	2,494,726	2,469,179
Debt Service	23,579,166	23,987,500
Unrestricted	116,205,008	263,186,953
TOTAL NET POSITION	<u>794,906,466</u>	<u>780,486,358</u>
LONG-TERM DEBT		
2004 Electric System Revenue Bonds	-	47,970,000
2005 Electric System Revenue Bonds, Series A	130,000	93,060,000
2005 Electric System Refunding Bonds, Series B ...	122,135,000	149,595,000
2007 Electric System Refunding Bonds	21,300,000	52,770,000
2010A Electric System Refunding Bonds	8,000,000	16,000,000
2010B Electric System Refunding Bonds	147,070,000	147,070,000
2010C Electric System Refunding Bonds	24,185,000	24,185,000
2013A Electric System Rev & Refunding Bonds	181,610,000	-
2013B Electric System Rev & Refunding Bonds	35,620,000	-
Total Bonded Indebtedness	<u>540,050,000</u>	<u>530,650,000</u>
Less: Unamortized Bond Discounts/Premiums	<u>25,343,148</u>	<u>3,057,990</u>
Net Bonded Indebtedness	<u>565,393,148</u>	<u>533,707,990</u>
CURRENT LIABILITIES		
Salaries and Wages Payable	3,056,155	2,611,804
Taxes and Other Payables	9,531,971	9,229,122
Purchases and Transmission of Power Accrued	11,416,337	10,359,747
Interest Payable	9,887,271	9,249,008
Customers' Deposits	2,755,992	2,827,009
Current Portion of Long-Term Debt	28,295,000	28,785,000
Current Accrued Compensated Absences	966,845	935,764
Total Current Liabilities	<u>65,909,571</u>	<u>63,997,454</u>
LONG TERM LIABILITIES		
Long Term Accrued Compensated Absences	8,701,604	8,421,869
Other Long Term Liabilities	11,258,811	8,620,968
Total Long Term Liabilities	<u>19,960,415</u>	<u>17,042,837</u>
TOTAL LIABILITIES	<u>651,263,134</u>	<u>614,748,281</u>
DEFERRED INFLOWS		
Rate Stabilization	<u>48,000,000</u>	<u>36,000,000</u>
TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS	<u><u>\$1,494,169,600</u></u>	<u><u>\$1,431,234,639</u></u>

CITY OF TACOMA, WASHINGTON
DEPARTMENT OF PUBLIC UTILITIES
TACOMA POWER
STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION
October 31, 2013 AND October 31, 2012

	For the month of October 2013	For the month of October 2012 (As Restated)
OPERATING REVENUES		
Sales of Electric Energy	\$28,831,119	\$23,992,916
Other Operating Revenues	1,275,139	1,166,457
Click! Network Operating Revenues	2,296,769	2,099,434
Total Operating Revenue	32,403,027	27,258,807
OPERATING EXPENSES		
Production Expense		
Hydraulic Power Production	1,966,335	2,188,291
Other Production Expense	298,898	275,553
Total Expense Power Produced	2,265,233	2,463,844
Purchased Power	10,851,800	10,085,261
Total Production Expense	13,117,033	12,549,105
Transmission Expense	1,988,558	2,035,433
Distribution Expense	1,664,667	2,179,192
Click! Network Commercial Operations Expense .	1,640,596	1,277,522
Customer Accounts Expense (CIS)	804,355	1,001,083
Conservation and Other Customer Assistance ...	1,094,641	706,970
Taxes	1,142,749	1,060,981
Depreciation	4,682,180	4,828,737
Administrative and General	3,346,252	3,164,063
Total Operating Expenses	29,481,031	28,803,086
OPERATING INCOME (LOSS)	2,921,996	(1,544,279)
NON-OPERATING REVENUES (EXPENSES)		
Interest Income	206,291	362,340
Contribution to Family Need	(75,000)	(37,500)
Other Net Non-Op Revenues and Deductions	27,499	105,778
Interest on Long-Term Debt	(2,279,072)	(2,312,252)
Amort. of Debt Related Costs	(284,829)	16,329
Interest Charged to Construction	411,861	282,398
Total Non-Operating Revenues (Expenses) ..	(1,993,250)	(1,582,907)
Net Income (Loss) Before Capital Contributions and Transfers	928,746	(3,127,186)
Capital Contributions		
Cash	316,846	601,031
Donated Fixed Assets	61,305	-
Grants	-	-
BABs and CREBs Interest Subsidies	329,553	329,553
Transfers		
City Gross Earnings Tax	(1,938,599)	(1,700,072)
Transfers from (to) Other Funds	-	(3,841)
CHANGE IN NET POSITION	(\$302,150)	(\$3,900,518)
TOTAL NET POSITION - January 1		
TOTAL NET POSITION - October 31		

YEAR TO DATE		2013	
October 30, 2013	October 2012 2012 (As Restated)	OVER (UNDER) 2012	PERCENT CHANGE
\$305,199,457	\$289,915,182	\$15,284,275	5.3%
14,346,143	13,670,844	675,299	4.9%
21,680,615	20,503,134	1,177,481	5.7%
<u>341,226,215</u>	<u>324,089,160</u>	<u>17,137,055</u>	5.3%
14,672,344	16,526,342	(1,853,998)	-11.2%
2,995,630	2,719,179	276,451	10.2%
<u>17,667,974</u>	<u>19,245,521</u>	<u>(1,577,547)</u>	-8.2%
105,890,586	92,691,024	13,199,562	14.2%
<u>123,558,560</u>	<u>111,936,545</u>	<u>11,622,015</u>	10.4%
20,380,996	18,983,758	1,397,238	7.4%
20,975,272	25,418,571	(4,443,299)	-17.5%
15,902,995	15,156,511	746,484	4.9%
7,954,380	8,871,862	(917,482)	-10.3%
7,948,209	5,885,922	2,062,287	35.0%
15,238,041	14,179,651	1,058,390	7.5%
46,904,858	48,499,551	(1,594,693)	-3.3%
33,538,412	30,496,009	3,042,409	10.0%
<u>292,401,723</u>	<u>279,428,380</u>	<u>12,973,349</u>	4.6%
<u>48,824,492</u>	<u>44,660,780</u>	<u>4,163,706</u>	9.3%
1,134,805	2,942,255	(1,807,450)	-61.4%
(750,000)	(375,000)	(375,000)	100.0%
(511,161)	829,039	(1,340,200)	-161.7%
(22,031,027)	(23,122,508)	1,091,481	-4.7%
(945,781)	163,308	(1,109,083)	-679.2%
<u>3,217,023</u>	<u>3,746,861</u>	<u>(529,838)</u>	-14.1%
<u>(19,886,141)</u>	<u>(15,816,045)</u>	<u>(4,070,090)</u>	-25.7%
28,938,351	28,844,735	93,616	0.3%
4,482,672	4,184,860	297,812	7.1%
202,954	58,220	144,734	248.6%
-	295,452	(295,452)	-100.0%
3,123,505	3,295,532	(172,027)	-5.2%
(20,905,985)	(20,035,362)	(870,623)	4.3%
<u>(141,512)</u>	<u>898,420</u>	<u>(1,039,932)</u>	-115.8%
15,699,981	17,541,851	(1,841,870)	-10.5%
<u>779,206,485</u>	<u>762,944,507</u>	<u>16,261,978</u>	2.1%
<u>\$794,906,466</u>	<u>\$780,486,358</u>	<u>\$14,420,108</u>	1.8%

These statements should be read in conjunction with the Management Discussion and Analysis in the September 2013 Financial Report.

CITY OF TACOMA, WASHINGTON

TACOMA POWER

SUMMARY OF REVENUES AND BILLINGS
 October 31, 2013 AND October 31, 2012

	<u>For the month of October 2013</u>	<u>For the month of October 2012</u>
OPERATING REVENUE		
Sales of Electric Energy		
Residential	\$10,657,434	\$9,346,821
Commercial	2,137,237	1,895,326
General	9,549,996	8,682,427
Contract Industrial	1,677,397	1,434,509
Public Street and Highway Lighting	107,354	101,497
Sales to Other Electric Utilities	20,970	84,657
Total Sales to Customers	<u>24,150,388</u>	<u>21,545,237</u>
Bulk Power Sales	4,680,731	2,447,679
Total Sales of Electric Energy	<u>28,831,119</u>	<u>23,992,916</u>
Other Operating Revenue		
Rentals and Leases from Elect. Property ...	78,829	90,188
Wheeling	795,698	677,699
Service Fees and Other	400,612	398,570
Telecommunications Revenue	2,296,769	2,099,434
Total Other Operating Revenues	<u>3,571,908</u>	<u>3,265,891</u>
 TOTAL OPERATING REVENUES	 <u>\$32,403,027</u>	 <u>\$27,258,807</u>
 BILLINGS (Number of Months Billed)		
Residential	169,043	165,895
Commercial	16,925	16,465
General	3,257	3,080
Contract Industrial	2	2
Public Streets and Highway Lighting	737	725
Sales to Other Utilities	1	1
 TOTAL BILLINGS	 <u>189,965</u>	 <u>186,168</u>

YEAR TO DATE		2013 OVER (UNDER) 2011	PERCENT CHANGE
October 31, 2013	October 31, 2012		
\$122,672,086	\$117,587,690	\$5,084,396	4.3%
21,043,280	19,729,450	1,313,830	6.7%
91,132,099	86,949,266	4,182,833	4.8%
16,642,660	15,709,732	932,928	5.9%
1,110,146	1,065,359	44,787	4.2%
253,372	304,643	(51,271)	-16.8%
<u>252,853,643</u>	<u>241,346,140</u>	<u>11,507,503</u>	<u>4.8%</u>
<u>52,345,814</u>	<u>48,569,042</u>	<u>3,776,772</u>	<u>7.8%</u>
<u>305,199,457</u>	<u>289,915,182</u>	<u>15,284,275</u>	<u>5.3%</u>
2,310,767	2,388,221	(77,454)	-3.2%
8,160,027	7,331,502	828,525	11.3%
3,875,349	3,951,121	(75,772)	-1.9%
21,680,615	20,503,134	1,177,481	5.7%
<u>36,026,758</u>	<u>34,173,978</u>	<u>1,852,780</u>	<u>5.4%</u>
<u>\$341,226,215</u>	<u>\$324,089,160</u>	<u>\$17,137,055</u>	<u>5.3%</u>
1,546,095	1,525,851	20,244	1.3%
155,480	153,745	1,735	1.1%
27,944	28,204	(260)	-0.9%
20	20	-	0.0%
8,940	8,726	214	2.5%
10	10	-	0.0%
<u>1,738,489</u>	<u>1,716,556</u>	<u>21,933</u>	<u>1.3%</u>

CITY OF TACOMA, WASHINGTON
DEPARTMENT OF PUBLIC UTILITIES
TACOMA POWER

GROSS GENERATION REPORT - October 31, 2013 AND October 31, 2012

	For the month of Oct 2013	For the month of Oct 2012
KWH GENERATED, PURCHASED AND INTERCHANGED - Gross		
Generated - LaGrande	35,971,000	25,578,800
Generated - Alder	23,005,000	14,514,000
TOTAL NISQUALLY	<u>58,976,000</u>	<u>40,092,800</u>
Generated - Cushman No. 1	18,202,000	12,121,000
Generated - Cushman No. 2	29,411,000	16,954,000
TOTAL CUSHMAN	<u>47,613,000</u>	<u>29,075,000</u>
Generated - Mossyrook	102,506,000	73,029,000
Generated - Mayfield	61,825,000	46,007,000
TOTAL COWLITZ	<u>164,331,000</u>	<u>119,036,000</u>
Generated - Wynoochee	<u>2,762,000</u>	<u>3,376,000</u>
Generated - Hood Street	<u>138,100</u>	<u>325,700</u>
Grant Net Actual	<u>(162,000)</u>	<u>-</u>
Tacoma's Share of Priest Rapids	<u>2,035,000</u>	<u>1,793,000</u>
Tacoma's Share of GCPHA	<u>13,398,000</u>	<u>14,860,000</u>
TOTAL KWH GENERATED - TACOMA SYSTEM	289,091,100	208,558,500
Purchased Power		
BPA Slice Contract	144,400,000	130,932,000
BPA Block Contract	103,960,000	108,286,000
Interchange Net	(118,057,000)	(53,914,000)
TOTAL KWH GENERATED, PURCHASED AND INTERCHANGED ..	<u>419,394,100</u>	<u>393,862,500</u>
Losses	2,107,958	1,834,058
Baldi Replacement	97,950	89,498
Ketron	25,297	24,074
NT PC Mutuals Schedules	(2,937,000)	(2,610,000)
PC Mutual Inadvertent	588,713	814,962
TACOMA SYSTEM FIRM LOAD	<u>419,277,018</u>	<u>394,015,092</u>
Maximum Kilowatts (System Firm Load)	844,804	737,181
Average Kilowatts (System Firm Load)	563,544	529,590
PIERCE COUNTY MUTUAL LOAD	122,831,000	114,330,000
KWH BILLED		
Residential Sales	130,409,354	117,879,995
Commercial Sales	25,894,715	23,964,108
General	166,670,346	159,682,730
Contract Industrial	41,894,580	36,247,260
Public Street and Highway Lighting	2,602,419	2,535,644
Sales to Other Electric Utilities	414,000	378,000
TOTAL FIRM	<u>367,885,414</u>	<u>340,687,737</u>
Bulk Power Sales	141,131,000	82,675,000
TOTAL KWH BILLED	<u>509,016,414</u>	<u>423,362,737</u>

YEAR TO DATE		2013 OVER (UNDER)	PERCENT CHANGE
Oct 31 2013	Oct 31 2012	2012	
282,028,800	342,742,200	(60,713,400)	-17.7%
180,607,000	221,126,000	(40,519,000)	-18.3%
<u>462,635,800</u>	<u>563,868,200</u>	<u>(101,232,400)</u>	-18.0%
81,695,000	66,792,000	14,903,000	22.3%
119,736,000	83,241,000	36,495,000	43.8%
<u>201,431,000</u>	<u>150,033,000</u>	<u>51,398,000</u>	34.3%
813,705,000	1,103,248,000	(289,543,000)	-26.2%
544,326,000	703,388,000	(159,062,000)	-22.6%
<u>1,358,031,000</u>	<u>1,806,636,000</u>	<u>(448,605,000)</u>	-24.8%
<u>20,549,000</u>	<u>24,903,000</u>	<u>(4,354,000)</u>	-17.5%
<u>3,253,800</u>	<u>3,597,400</u>	<u>(343,600)</u>	-9.6%
<u>(3,279,000)</u>	<u>(124,000)</u>	<u>(3,155,000)</u>	0.0%
<u>29,608,000</u>	<u>30,847,000</u>	<u>(1,239,000)</u>	-4.0%
<u>254,570,000</u>	<u>255,564,000</u>	<u>(994,000)</u>	-0.4%
2,326,799,600	2,835,324,600	(508,525,000)	-17.9%
1,852,864,000	2,198,548,000	(345,684,000)	-15.7%
1,274,444,000	1,255,661,000	18,783,000	1.5%
<u>(1,420,881,000)</u>	<u>(2,269,461,000)</u>	<u>848,580,000</u>	37.4%
4,033,226,600	4,020,072,600	13,154,000	0.3%
31,333,320	30,457,631	875,689	2.9%
447,807	1,365,549	(917,742)	-67.2%
227,784	262,925	(35,141)	-13.4%
<u>(25,402,388)</u>	<u>(22,388,000)</u>	<u>(3,014,388)</u>	13.5%
8,180,401	5,825,951	2,354,450	40.4%
<u>4,049,613,524</u>	<u>4,035,596,656</u>	<u>14,016,868</u>	0.3%
1,172,508,000	1,223,621,000	(51,113,000)	-4.2%
1,571,081,356	1,587,902,867	(16,821,511)	-1.1%
262,212,483	258,629,702	3,582,781	1.4%
1,671,925,077	1,675,683,562	(3,758,485)	-0.2%
432,776,865	421,106,711	11,670,154	2.8%
27,215,744	27,286,786	(71,042)	-0.3%
5,285,000	5,164,200	120,800	2.3%
<u>3,970,496,525</u>	<u>3,975,773,828</u>	<u>(5,277,303)</u>	-0.1%
<u>1,932,810,000</u>	<u>2,548,810,000</u>	<u>(616,000,000)</u>	-24.2%
<u>5,903,306,525</u>	<u>6,524,583,828</u>	<u>(621,277,303)</u>	-9.5%

CITY OF TACOMA, WASHINGTON
DEPARTMENT OF PUBLIC UTILITIES
CLICK! NETWORK
COMMERCIAL OPERATIONS

OPERATIONAL SUMMARY - OCTOBER 31, 2013

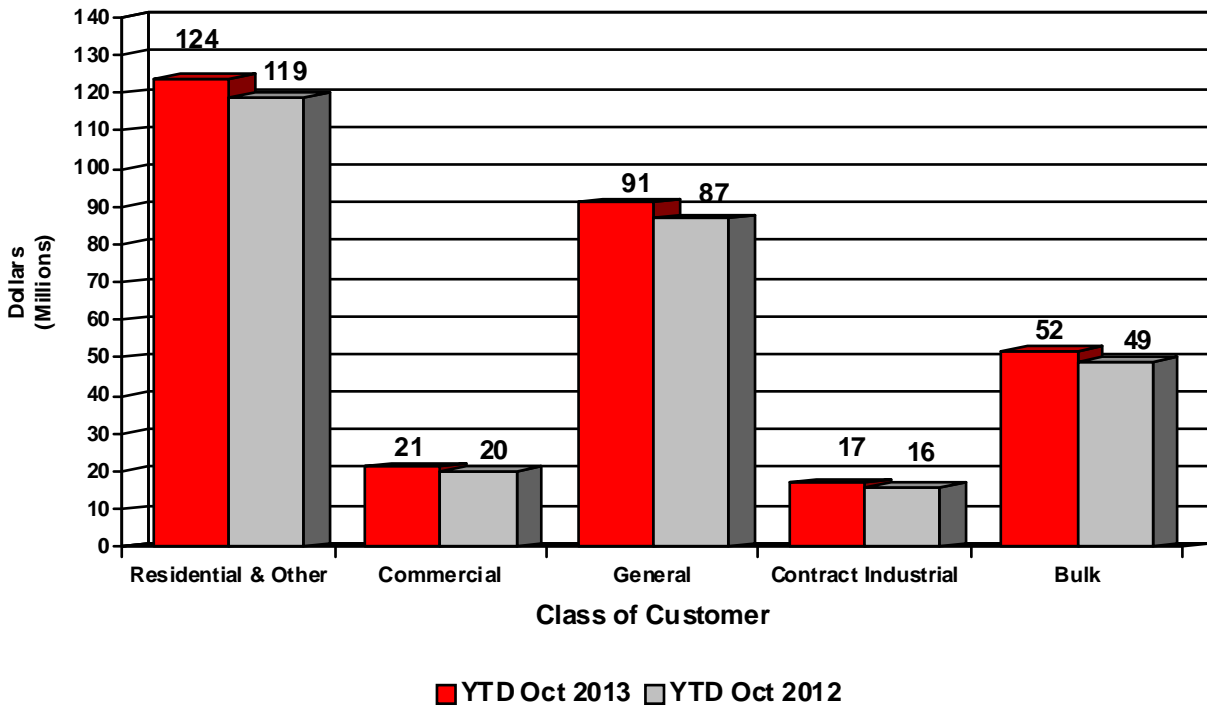
	<u>OCTOBER 2013</u>	<u>OCTOBER 2012</u>
TELECOMMUNICATIONS REVENUE		
CATV	\$1,721,197	\$1,547,553
Broadband	94,996	108,272
ISP	463,527	432,080
Interdepartmental	17,049	11,529
Total Operating Revenue	<u>2,296,769</u>	<u>2,099,434</u>
TELECOMMUNICATIONS EXPENSE-COMMERCIAL		
Administration & Sales Expense		
Salaries & Wages Expense	245,819	244,825
General Expense	83,825	42,841
Contract Services	1,061,385	705,465
IS & Intergovernmental Services	47,486	47,328
Fleet Services	981	337
Capitalized A & G Expense	(10,964)	(8,497)
Total Admin. & Sales Expense	<u>1,428,532</u>	<u>1,032,299</u>
Operations & Maintenance Expense ...		
Salaries & Wages Expense	204,232	212,946
General Expense	19,573	16,224
Contract Services	19,180	14,076
IS & Intergovernmental Services	2,711	2,253
Fleet Services	11,502	15,467
New Connect Capital	(45,134)	(15,743)
Total Oper. & Maint. Expense	<u>212,064</u>	<u>245,223</u>
Total Telecommunications Expense .	1,640,596	1,277,522
Net Revenues (Expenses) Before Taxes and Depreciation and Amortization	656,173	821,912
Taxes	324,088	304,980
Depreciation and Amortization	<u>436,154</u>	<u>492,354</u>
NET OPERATING REVENUES (EXPENSES)	<u><u>(104,069)</u></u>	<u><u>24,578</u></u>

YEAR TO DATE			
OCTOBER 31 2013	OCTOBER 31 2012	2013/2012 VARIANCE	PERCENT CHANGE
\$16,065,879	\$15,138,637	\$927,242	6.1%
950,250	1,149,564	(199,314)	-17.3%
4,468,944	4,112,869	356,075	8.7%
195,542	102,064	93,478	91.6%
<u>21,680,615</u>	<u>20,503,134</u>	<u>1,177,481</u>	5.7%
2,439,067	2,337,749	101,318	4.3%
540,131	403,848	136,283	33.7%
10,120,974	9,714,421	406,553	4.2%
479,034	502,038	(23,004)	-4.6%
11,092	4,762	6,330	132.9%
(105,634)	(198,412)	92,778	-46.8%
<u>13,484,664</u>	<u>12,764,406</u>	<u>720,258</u>	5.6%
2,049,573	2,106,649	(57,076)	-2.7%
154,279	140,094	14,185	10.1%
169,853	166,939	2,914	1.7%
22,989	23,862	(873)	-3.7%
120,757	122,379	(1,622)	-1.3%
(99,120)	(167,818)	68,698	-40.9%
<u>2,418,331</u>	<u>2,392,105</u>	<u>26,226</u>	1.1%
15,902,995	15,156,511	746,484	4.9%
5,777,620	5,346,623	430,997	8.1%
3,204,390	2,991,062	213,328	7.1%
<u>4,336,739</u>	<u>4,892,383</u>	<u>(555,644)</u>	-11.4%
<u>(1,763,509)</u>	<u>(2,536,822)</u>	<u>773,313</u>	-30.5%

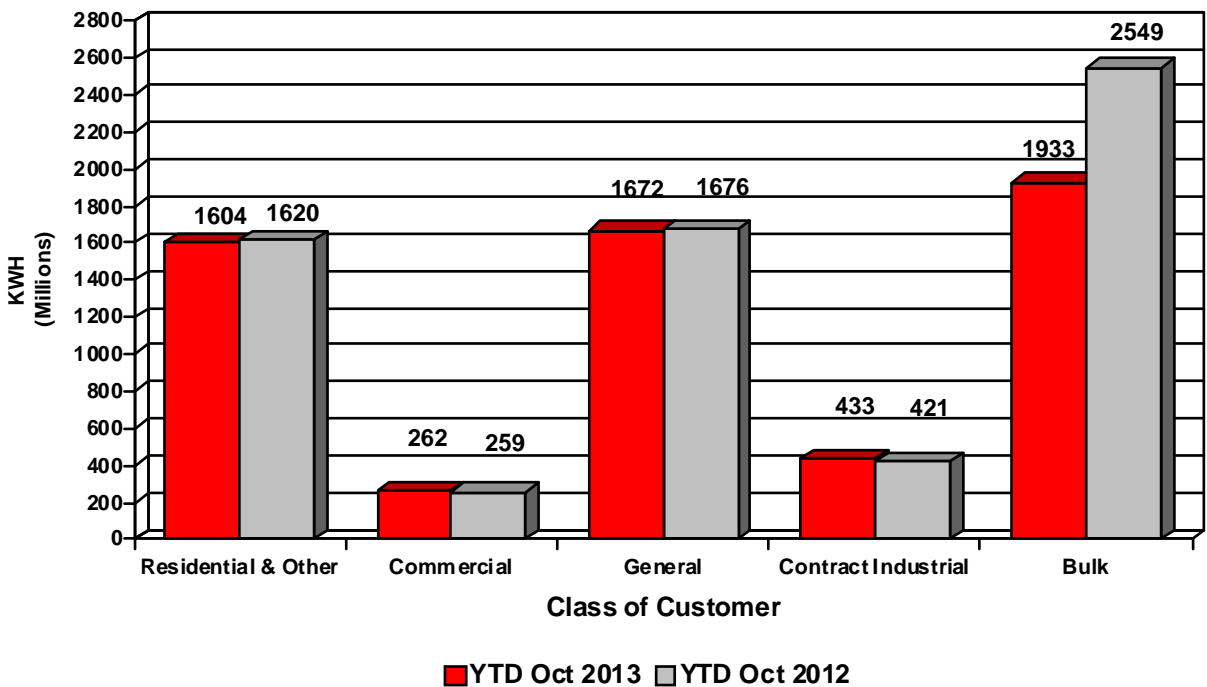
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Supplemental Data

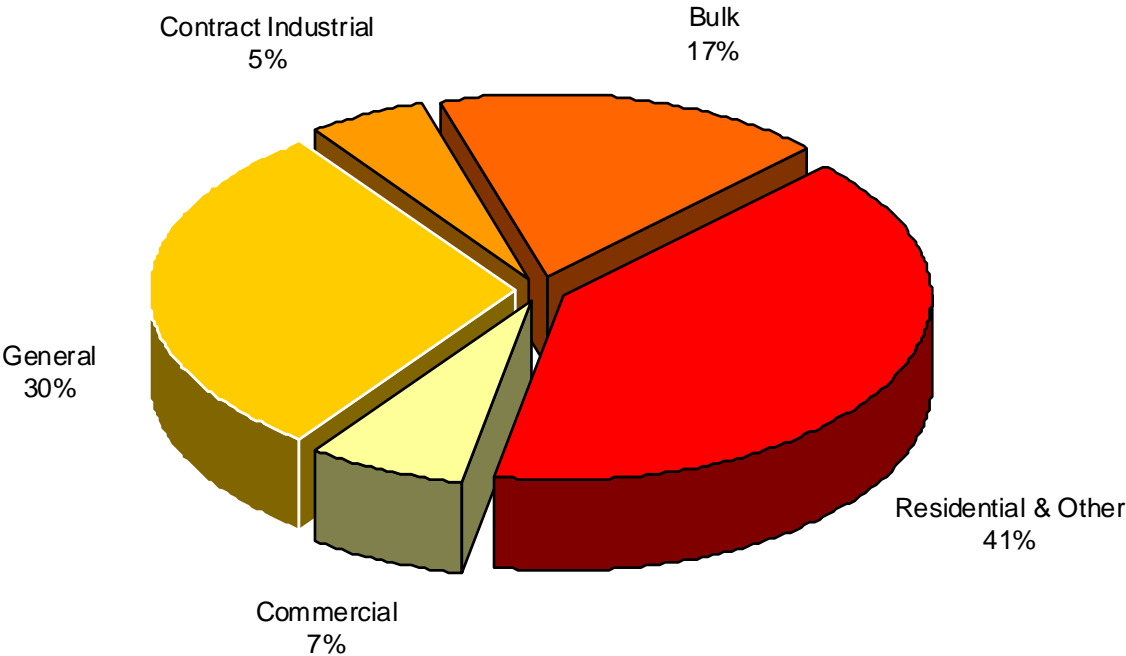
SALES OF ELECTRIC ENERGY
Year to Date - October 2013 & 2012



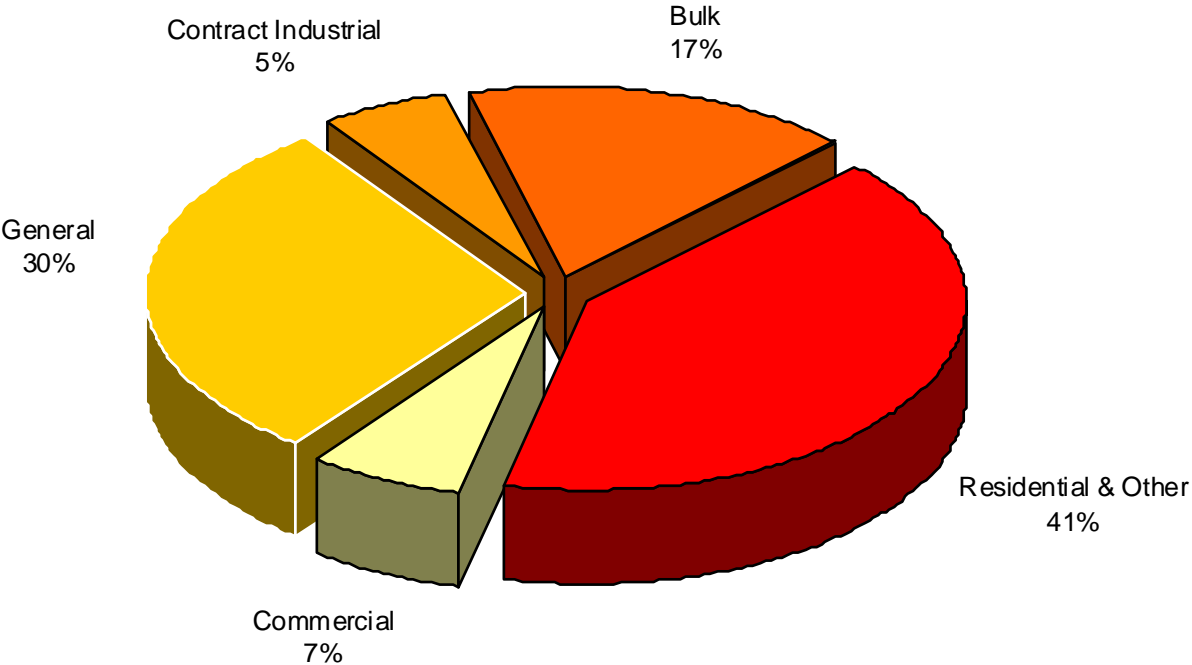
TOTAL POWER BILLED
Year to Date - October 2013 & 2012



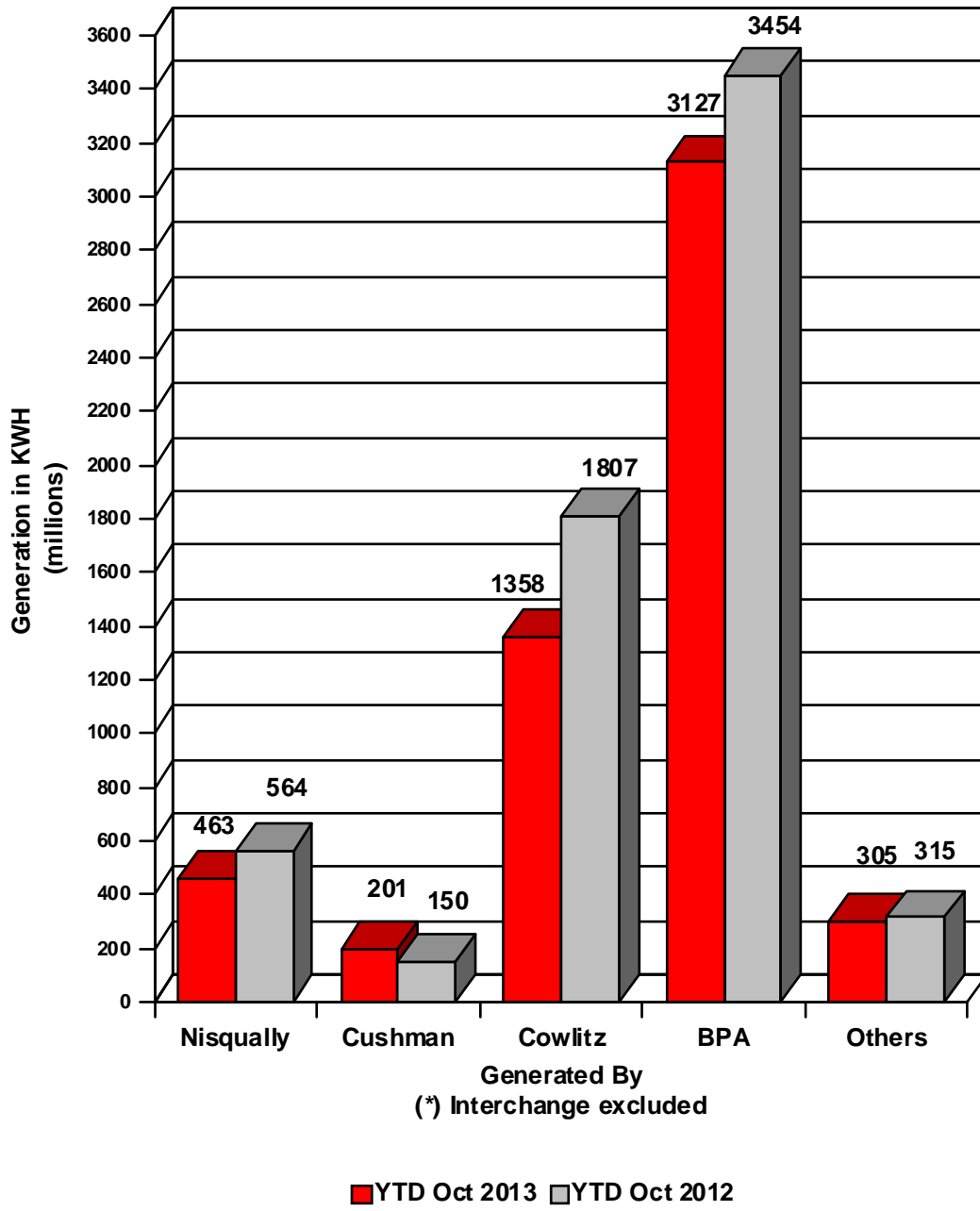
SALES OF ELECTRIC ENERGY
Year to Date - October 2013 (\$305,199,457)



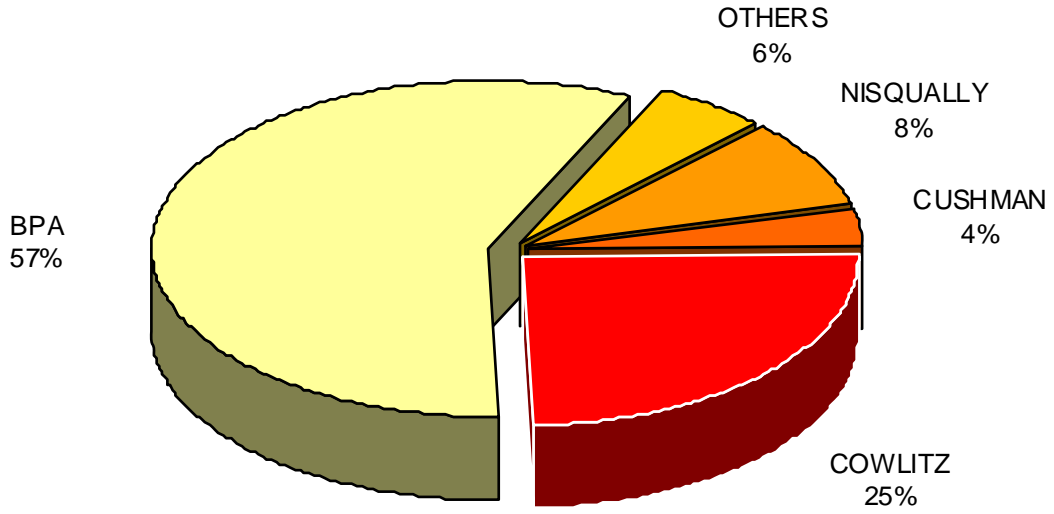
SALES OF ELECTRIC ENERGY
Year to Date - October 2012 (\$289,915,182)



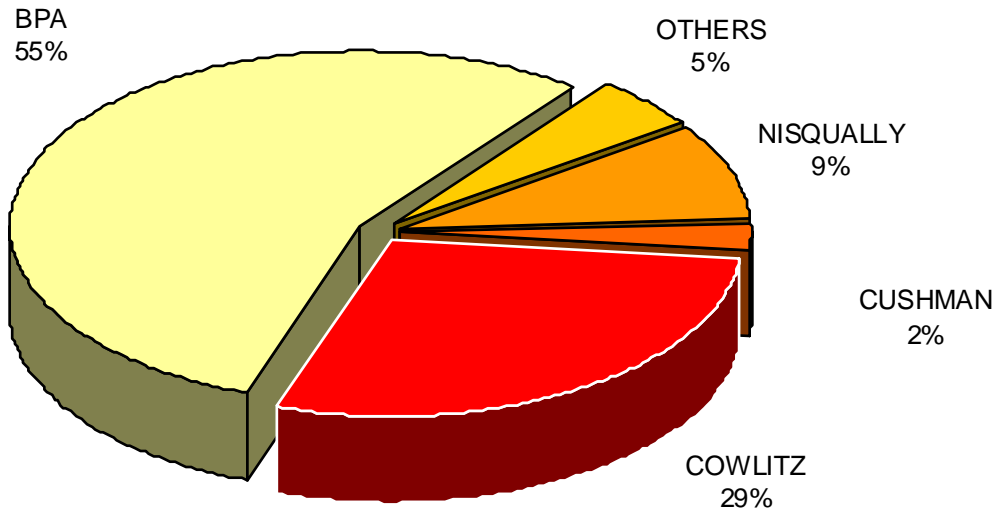
POWER SOURCES (*) Year to Date October 2013 & 2012



POWER SOURCES (*)
Year to Date - October 2013

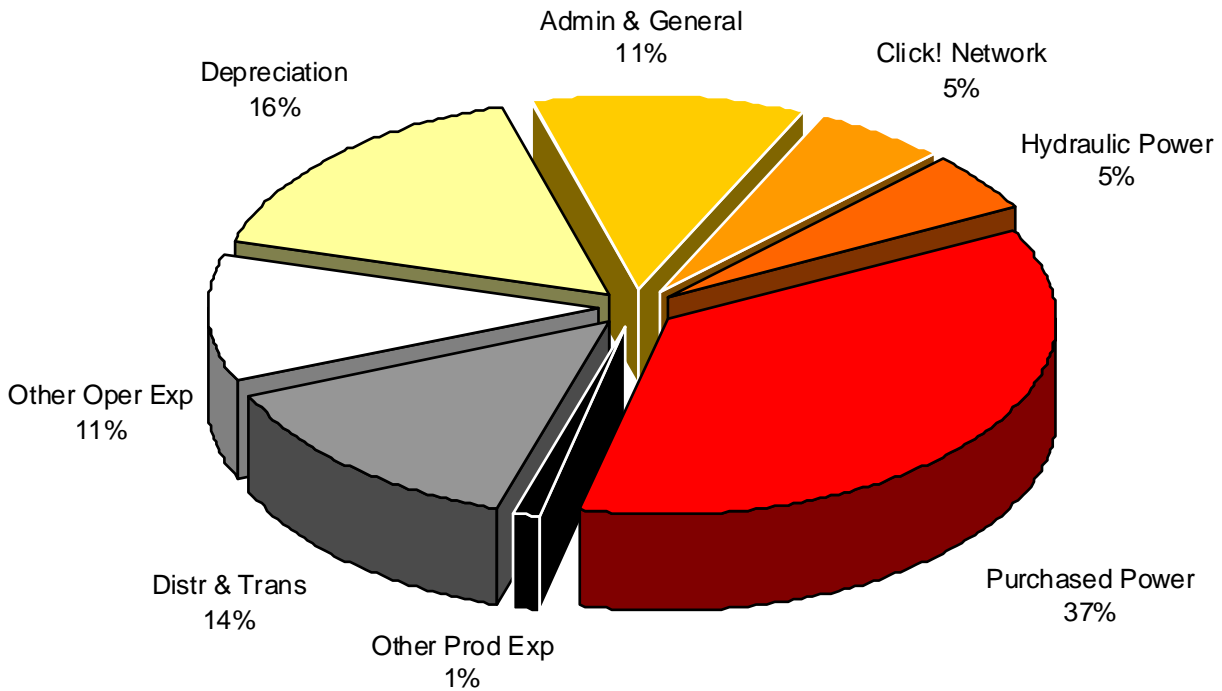


POWER SOURCES (*)
Year to Date - October 2012

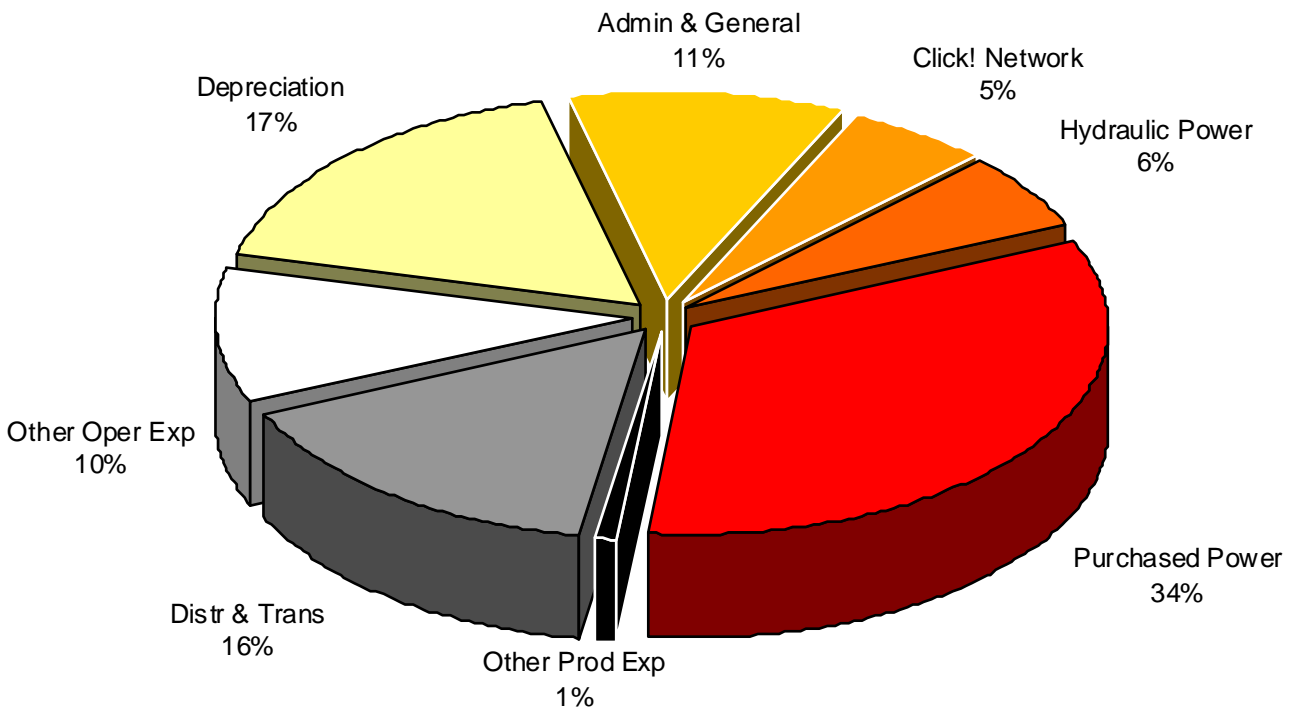


(*) Interchange excluded

TOTAL OPERATING EXPENSES *
Year to Date - October 2013 (\$292,401,723)



TOTAL OPERATING EXPENSES *
Year to Date - October 2012 (\$279,428,380)



* City Gross Earnings Taxes are not included in Total Operating Expenses.



The City of Tacoma does not discriminate on the basis of disability in any of its programs, activities, or services. To request this information in an alternative format or to request a reasonable accommodation, please contact the City Clerk's Office at (253) 591-5505. TTY or speech to speech users please dial 711 to connect to Washington Relay Services.