
AUGUST

TACOMA POWER

2017

**FINANCIAL
REPORT**



Public Utility Board

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Vice-Chair

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Member

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Member

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Director of Utilities/CEO

CHRIS ROBINSON
Power Superintendent/COO

ANDREW CHERULLO
Finance Director

DEPARTMENT OF PUBLIC UTILITIES

CITY OF TACOMA

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CITY OF TACOMA, WASHINGTON
DEPARTMENT OF PUBLIC UTILITIES, LIGHT DIVISION
Doing Business As

TACOMA POWER

TABLE OF CONTENTS

Note: These financial statements are interim, unaudited reports prepared primarily for the use of management. Not all transactions reported in these statements have been recorded on the full accrual basis of accounting or in accordance with generally accepted accounting principles.

STATEMENTS OF NET POSITION	1 - 2
STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION	3 - 4
SUMMARY OF REVENUES AND BILLINGS	5 - 6
GROSS GENERATION REPORT	7 - 8
CLICK! NETWORK OPERATIONAL SUMMARY	9 - 10
SUPPLEMENTAL DATA	12 - 17

CITY OF TACOMA, WASHINGTON
DEPARTMENT OF PUBLIC UTILITIES
TACOMA POWER

STATEMENTS OF NET POSITION - August 31, 2017 AND August 31, 2016

ASSETS AND DEFERRED OUTFLOWS	<u>2017</u>	<u>2016</u>
UTILITY PLANT		
Electric Plant in Service	\$2,017,443,825	\$1,909,662,220
Less Depreciation and Amortization	(1,033,102,418)	(980,410,066)
Total	<u>984,341,407</u>	<u>929,252,154</u>
Construction Work in Progress	47,661,932	85,934,280
Net Utility Plant	<u>1,032,003,339</u>	<u>1,015,186,434</u>
NON-UTILITY PROPERTY	<u>182,051</u>	<u>182,051</u>
RESTRICTED ASSETS		
Cash and Equity in Pooled Investments:		
2010B Construction Fund	-	199,479
2013 Construction Fund	3	33,564,491
2015 Construction Fund	7,316,163	1,845,040
Provision for Debt Service	10,781,554	11,657,633
Special Bond Reserves	4,997,639	4,997,639
Wynoochee Reserve--State of Washington	2,584,305	2,557,807
Total Restricted Assets	<u>25,679,664</u>	<u>54,822,089</u>
CURRENT ASSETS		
Cash and Equity in Pooled Investments:		
Current Fund	180,812,762	167,045,315
Customers' and Contractors' Deposits	2,662,639	2,816,728
Conservation Loan Fund	3,666,394	3,535,027
Rate Stabilization Fund	47,999,676	48,000,000
Receivables:		
Customers	16,123,350	14,552,956
Accrued Unbilled Revenue	28,587,295	29,427,771
Others	10,950,017	8,738,252
Provision for Uncollectibles	(2,688,676)	(1,789,033)
Materials and Supplies	6,951,003	6,555,958
Prepayments and Other	6,043,626	5,790,704
Total Current Assets	<u>301,108,086</u>	<u>284,673,678</u>
OTHER ASSETS		
Regulatory Asset - Conservation	48,440,074	46,700,892
Net Pension Asset	-	3,823,476
Conservation Loan Fund Receivables	2,591,596	2,653,301
Total Other Assets	<u>51,031,670</u>	<u>53,177,669</u>
 Total Assets	 <u>1,410,004,810</u>	 <u>1,408,041,921</u>
DEFERRED OUTFLOWS		
Deferred Outflow for Pensions	39,469,454	9,077,586
Unamortized Loss on Refunding Bonds	-	633,312
Total Deferred Outflows	<u>39,469,454</u>	<u>9,710,898</u>
 TOTAL ASSETS AND DEFERRED OUTFLOWS.....	 <u>\$1,449,474,264</u>	 <u>\$1,417,752,819</u>

These statements should be read in conjunction with the Notes to Financial Statements contained in the 2016 Annual Report.

NET POSITION, LIABILITIES AND DEFERRED INFLOWS	<u>2017</u>	<u>2016</u>
NET POSITION		
Net Investment in Capital Assets	\$587,889,876	\$585,744,585
Restricted for:		
Wynoochee Reserve - State of Washington	2,584,305	2,557,807
Debt Service	7,716,668	8,486,668
Net Pension Asset	-	3,823,476
Unrestricted	<u>252,548,769</u>	<u>239,140,656</u>
 TOTAL NET POSITION	 <u>850,739,618</u>	 <u>839,753,192</u>
 LONG-TERM DEBT		
2010B Electric System Refunding Bonds	147,070,000	147,070,000
2010C Electric System Refunding Bonds	24,185,000	24,185,000
2013A Electric System Rev & Refunding Bonds	139,885,000	151,460,000
2013B Electric System Rev & Refunding Bonds	35,620,000	35,620,000
Total Bonded Indebtedness	<u>346,760,000</u>	<u>358,335,000</u>
Less: Unamortized Bond Premiums	18,024,318	19,548,860
Net Bonded Indebtedness	<u>364,784,318</u>	<u>377,883,860</u>
Line of Credit	80,250,000	80,250,000
Total Long-Term Debt	<u>445,034,318</u>	<u>458,133,860</u>
 CURRENT LIABILITIES		
Salaries and Wages Payable	3,448,998	3,007,341
Taxes and Other Payables	12,358,801	11,764,454
Purchases and Transmission of Power Accrued	11,287,565	10,678,549
Interest Payable	3,064,886	3,170,965
Customers' Deposits	2,708,303	2,772,083
Current Portion of Long-Term Debt	11,575,000	12,730,000
Current Accrued Compensated Absences	1,075,771	1,058,072
Total Current Liabilities	<u>45,519,324</u>	<u>45,181,464</u>
 LONG TERM LIABILITIES		
Long Term Accrued Compensated Absences	9,681,941	9,522,650
Net Pension Liability	34,177,293	-
Other Long Term Liabilities	14,033,787	13,125,264
Total Long Term Liabilities	<u>57,893,021</u>	<u>22,647,914</u>
 TOTAL LIABILITIES	 <u>548,446,663</u>	 <u>525,963,238</u>
 DEFERRED INFLOWS		
Deferred Inflow for Pensions	2,287,983	4,036,389
Rate Stabilization	48,000,000	48,000,000
Total Deferred Inflows	<u>50,287,983</u>	<u>52,036,389</u>
 TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS	 <u>\$1,449,474,264</u>	 <u>\$1,417,752,819</u>

CITY OF TACOMA, WASHINGTON
DEPARTMENT OF PUBLIC UTILITIES
TACOMA POWER
STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION
August 31, 2017 AND August 31, 2016

	August 2017	August 2016
OPERATING REVENUES		
Sales of Electric Energy	\$30,799,575	\$27,147,451
Other Operating Revenues	1,372,410	1,458,904
Click! Network Operating Revenues	2,231,668	2,189,543
Total Operating Revenue	34,403,653	30,795,898
OPERATING EXPENSES		
Production Expense		
Hydraulic Power Production	4,133,854	2,567,219
Other Production Expense	480,917	421,416
Total Expense Power Produced	4,614,771	2,988,635
Purchased Power	11,576,843	10,645,331
Total Production Expense	16,191,614	13,633,966
Transmission Expense	2,958,234	2,773,485
Distribution Expense	2,327,871	2,786,328
Click! Network Commercial Operations Expense .	2,098,785	2,202,895
Customer Accounts Expense (CIS)	697,849	1,086,830
Conservation and Other Customer Assistance ...	1,184,834	1,128,940
Taxes	1,294,550	1,136,188
Depreciation	4,809,704	4,621,368
Administrative and General	2,092,538	2,022,232
Total Operating Expenses	33,655,979	31,392,232
OPERATING INCOME (LOSS)	747,674	(596,334)
NON-OPERATING REVENUES (EXPENSES)		
Interest Income	250,711	139,280
Contribution to Family Need	(8,333)	(40,000)
Other Net Non-Op Revenues and Deductions	32,453	64,824
Interest on Long-Term Debt	(1,610,604)	(1,623,496)
Amort. of Debt Related Costs	124,051	(25,294)
Interest Charged to Construction	146,708	306,056
Total Non-Operating Revenues (Expenses) ..	(1,065,014)	(1,178,630)
Net Income (Loss) Before Capital Contributions and Transfers	(317,340)	(1,774,964)
Capital Contributions		
Cash	1,061,613	797,739
Donated Fixed Assets	-	-
BABs and CREBs Interest Subsidies	329,553	329,553
Transfers		
City Gross Earnings Tax	(2,546,270)	(2,258,762)
Transfers from (to) Other Funds	-	-
CHANGE IN NET POSITION	(\$1,472,444)	(\$2,906,434)
TOTAL NET POSITION - January 1		
TOTAL NET POSITION - August 31		

YEAR TO DATE		2017 OVER (UNDER)	PERCENT CHANGE
August 31, 2017	August 31, 2016	2016	
\$272,155,877	\$254,268,000	\$17,887,877	7.0%
12,729,786	12,302,738	427,048	3.5%
17,731,838	17,745,246	(13,408)	-0.1%
<u>302,617,501</u>	<u>284,315,984</u>	<u>18,301,517</u>	6.4%
19,860,116	18,059,330	1,800,786	10.0%
3,566,171	3,478,309	87,862	2.5%
<u>23,426,287</u>	<u>21,537,639</u>	<u>1,888,648</u>	8.8%
89,927,443	84,729,180	5,198,263	6.1%
<u>113,353,730</u>	<u>106,266,819</u>	<u>7,086,911</u>	6.7%
20,617,077	21,266,697	(649,620)	-3.1%
20,091,988	21,799,125	(1,707,137)	-7.8%
16,639,311	17,001,141	(361,830)	-2.1%
9,865,751	9,164,630	701,121	7.7%
8,969,132	8,028,607	940,525	11.7%
13,248,548	13,043,924	204,624	1.6%
38,200,168	37,031,305	1,168,863	3.2%
16,730,999	15,572,047	1,158,952	7.4%
<u>257,716,704</u>	<u>249,174,295</u>	<u>8,542,409</u>	3.4%
<u>44,900,797</u>	<u>35,141,689</u>	<u>9,759,108</u>	27.8%
2,737,869	2,372,837	365,032	15.4%
(66,667)	(320,000)	253,333	-79.2%
347,602	1,001,534	(653,932)	-65.3%
(12,811,785)	(12,997,590)	185,805	-1.4%
992,407	(202,349)	1,194,756	590.4%
1,012,627	2,671,124	(1,658,497)	-62.1%
<u>(7,787,947)</u>	<u>(7,474,444)</u>	<u>(313,503)</u>	4.2%
37,112,850	27,667,245	9,445,605	34.1%
11,954,394	3,900,063	8,054,331	206.5%
23,507	101,201	(77,694)	-76.8%
2,499,991	2,501,968	(1,977)	-0.1%
(22,846,817)	(20,348,401)	(2,498,416)	12.3%
-	(2,181)	2,181	-100.0%
<u>28,743,925</u>	<u>13,819,895</u>	<u>14,924,030</u>	108.0%
821,995,693	825,933,297	(3,937,604)	-0.5%
<u>\$850,739,618</u>	<u>\$839,753,192</u>	<u>10,986,426</u>	

These statements should be read in conjunction with the Management Discussion and Analysis in the June 2017 Financial Report.

CITY OF TACOMA, WASHINGTON
DEPARTMENT OF PUBLIC UTILITIES
TACOMA POWER

SUMMARY OF REVENUES AND BILLINGS
August 31, 2017 AND August 31, 2016

	<u>For the month of August 2017</u>	<u>For the month of August 2016</u>
OPERATING REVENUE		
Sales of Electric Energy		
Residential	\$11,459,969	\$10,313,210
Commercial	2,502,265	2,349,758
General	10,638,458	10,237,517
Contract Industrial	1,998,928	1,899,481
Public Street and Highway Lighting	110,365	109,573
Sales to Other Electric Utilities	28,715	23,375
Total Sales to Customers	<u>26,738,700</u>	<u>24,932,914</u>
Bulk Power Sales	<u>4,060,875</u>	<u>2,214,537</u>
Total Sales of Electric Energy	<u>30,799,575</u>	<u>27,147,451</u>
Other Operating Revenue		
Rentals and Leases from Elect. Property ...	155,890	208,270
Wheeling	811,109	826,720
Service Fees and Other	405,411	423,914
Telecommunications Revenue	<u>2,231,668</u>	<u>2,189,543</u>
Total Other Operating Revenues	<u>3,604,078</u>	<u>3,648,447</u>
 TOTAL OPERATING REVENUES	 <u><u>\$34,403,653</u></u>	 <u><u>\$30,795,898</u></u>
 BILLINGS (Number of Months Billed)		
Residential	172,430	170,075
Commercial	17,357	17,080
General	2,927	3,106
Contract Industrial	2	2
Public Streets and Highway Lighting	773	795
Sales to Other Utilities	<u>1</u>	<u>1</u>
 TOTAL BILLINGS	 <u><u>193,490</u></u>	 <u><u>191,059</u></u>

YEAR TO DATE		2017 OVER (UNDER) 2016	PERCENT CHANGE
August 31, 2017	August 31, 2016		
\$118,377,051	\$107,299,231	\$11,077,820	10.3%
19,979,203	18,933,054	1,046,149	5.5%
79,629,284	77,852,122	1,777,162	2.3%
14,497,139	14,175,767	321,372	2.3%
901,449	957,714	(56,265)	-5.9%
284,086	227,530	56,556	24.9%
<u>233,668,212</u>	<u>219,445,418</u>	<u>14,222,794</u>	6.5%
<u>38,487,665</u>	<u>34,822,582</u>	<u>3,665,083</u>	10.5%
<u>272,155,877</u>	<u>254,268,000</u>	<u>17,887,877</u>	7.0%
2,479,337	2,397,076	82,261	3.4%
6,698,272	6,611,432	86,840	1.3%
3,552,177	3,294,230	257,947	7.8%
<u>17,731,838</u>	<u>17,745,246</u>	<u>(13,408)</u>	-0.1%
<u>30,461,624</u>	<u>30,047,984</u>	<u>413,640</u>	1.4%
<u>\$302,617,501</u>	<u>\$284,315,984</u>	<u>\$18,301,517</u>	6.4%
1,273,739	1,267,561	6,178	0.5%
128,062	126,196	1,866	1.5%
20,635	21,393	(758)	-3.5%
16	16	-	0.0%
7,396	7,358	38	0.5%
<u>8</u>	<u>8</u>	<u>-</u>	0.0%
<u>1,429,856</u>	<u>1,422,532</u>	<u>7,324</u>	0.5%

CITY OF TACOMA, WASHINGTON
DEPARTMENT OF PUBLIC UTILITIES
TACOMA POWER

GROSS GENERATION REPORT - August 31, 2017 AND August 31, 2016

	For the month of August 2017	For the month of August 2016
KWH GENERATED, PURCHASED AND INTERCHANGED - Gross		
Generated - LaGrande	20,589,000	13,938,000
Generated - Alder	12,848,000	8,498,000
TOTAL NISQUALLY	33,437,000	22,436,000
Generated - Cushman No. 1	3,252,000	2,053,000
Generated - Cushman No. 2	4,115,000	2,888,000
TOTAL CUSHMAN	7,367,000	4,941,000
Generated - Mossyrock	65,101,000	50,064,000
Generated - Mayfield	37,065,000	28,609,000
TOTAL COWLITZ	102,166,000	78,673,000
Generated - Wynoochee	912,000	-
Generated - Hood Street	96,400	-
Tacoma's Share of Priest Rapids	1,645,000	1,924,000
Tacoma's Share of GCPHA	40,967,000	41,522,000
TOTAL KWH GENERATED - TACOMA SYSTEM	186,590,400	149,496,000
Purchased Power		
BPA Slice Contract	141,930,000	148,815,000
BPA Block Contract	107,531,000	105,947,000
Interchange Net	(64,211,000)	(41,554,000)
TOTAL KWH GENERATED, PURCHASED AND INTERCHANGED ..	371,840,400	362,704,000
Losses	2,569,292	3,322,461
Baldi Replacement	17,179	112,385
Ketron	13,936	15,307
NT PC Mutuals Schedules	(1,720,000)	(1,669,000)
PC Mutual Inadvertent	174,732	2,657,547
TACOMA SYSTEM FIRM LOAD	372,895,539	367,142,700
Maximum Kilowatts (System Firm Load)	685,804	635,789
Average Kilowatts (System Firm Load)	501,204	493,031
PIERCE COUNTY MUTUAL LOAD	101,055,000	98,665,000
KWH BILLED		
Residential Sales	118,256,619	114,859,876
Commercial Sales	27,604,507	26,542,697
General	166,209,496	169,411,473
Contract Industrial	45,428,280	45,887,820
Public Street and Highway Lighting	2,351,034	2,486,196
Sales to Other Electric Utilities	510,300	442,800
TOTAL FIRM	360,360,236	359,630,862
Bulk Power Sales	82,245,000	59,628,000
TOTAL KWH BILLED	442,605,236	419,258,862

YEAR TO DATE		2017 OVER (UNDER)	PERCENT CHANGE
August 31 2017	August 31 2016	2016	
272,942,000	247,755,000	25,187,000	10.2%
151,069,000	167,034,000	(15,965,000)	-9.6%
<u>424,011,000</u>	<u>414,789,000</u>	<u>9,222,000</u>	2.2%
78,631,000	84,688,000	(6,057,000)	-7.2%
121,405,000	142,009,000	(20,604,000)	-14.5%
<u>200,036,000</u>	<u>226,697,000</u>	<u>(26,661,000)</u>	-11.8%
904,051,000	824,998,000	79,053,000	9.6%
619,133,000	522,492,000	96,641,000	18.5%
<u>1,523,184,000</u>	<u>1,347,490,000</u>	<u>175,694,000</u>	13.0%
<u>20,252,000</u>	<u>21,084,000</u>	<u>(832,000)</u>	-3.9%
<u>1,898,900</u>	<u>1,940,800</u>	<u>(41,900)</u>	-2.2%
<u>20,687,000</u>	<u>19,040,000</u>	<u>1,647,000</u>	8.7%
<u>186,723,000</u>	<u>213,567,000</u>	<u>(26,844,000)</u>	-12.6%
2,376,791,900	2,244,607,800	132,184,100	5.9%
1,708,782,000	1,581,019,000	127,763,000	8.1%
1,153,489,000	1,018,013,000	135,476,000	13.3%
(1,959,229,000)	(1,694,923,000)	(264,306,000)	15.6%
<u>3,279,833,900</u>	<u>3,148,716,800</u>	<u>131,117,100</u>	4.2%
27,690,078	31,407,215	(3,717,137)	-11.8%
542,153	1,371,050	(828,897)	-60.5%
195,307	153,593	41,714	27.2%
(20,550,000)	(18,559,000)	(1,991,000)	10.7%
23,865,365	3,280,222	20,585,143	627.6%
<u>3,311,576,803</u>	<u>3,166,369,880</u>	<u>145,206,923</u>	4.6%
997,497,000	923,454,000	74,043,000	8.0%
1,380,949,618	1,273,994,387	106,955,231	8.4%
226,051,187	216,565,246	9,485,941	4.4%
1,305,643,686	1,312,871,391	(7,227,705)	-0.6%
333,261,480	334,427,780	(1,166,300)	-0.3%
19,629,181	21,718,787	(2,089,606)	-9.6%
5,200,200	4,253,400	946,800	22.3%
<u>3,270,735,352</u>	<u>3,163,830,991</u>	<u>106,904,361</u>	3.4%
<u>2,182,791,000</u>	<u>1,913,262,000</u>	<u>269,529,000</u>	14.1%
<u>5,453,526,352</u>	<u>5,077,092,991</u>	<u>376,433,361</u>	7.4%

CITY OF TACOMA, WASHINGTON
DEPARTMENT OF PUBLIC UTILITIES
CLICK! NETWORK
COMMERCIAL OPERATIONS

OPERATIONAL SUMMARY - August 31, 2017

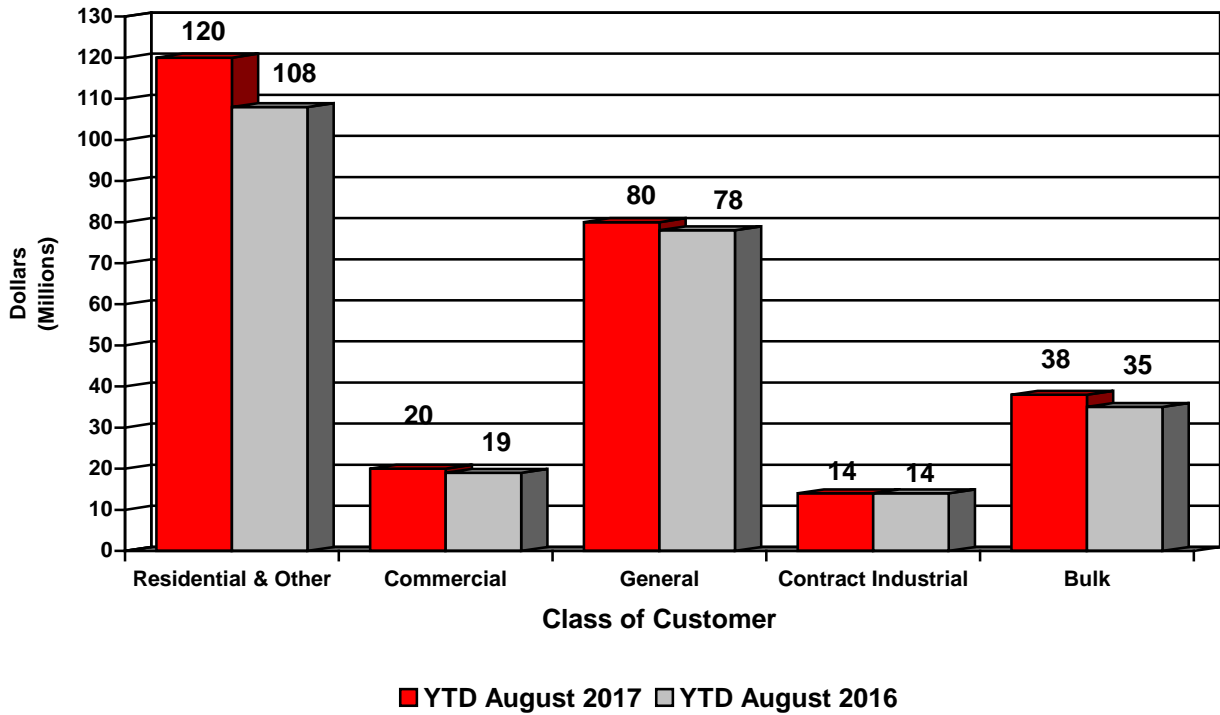
	August 2017	August 2016
TELECOMMUNICATIONS REVENUE		
CATV	\$1,515,922	\$1,483,784
Broadband	90,055	92,118
ISP	603,953	594,363
Interdepartmental	21,738	19,278
Total Operating Revenue	2,231,668	2,189,543
 TELECOMMUNICATIONS EXPENSE-COMMERCIAL		
Administration & Sales Expense		
Salaries & Wages Expense	269,610	265,982
General Expense	40,094	51,076
Contract Services	1,137,394	1,204,851
IS & Intergovernmental Services	109,542	112,030
Fleet Services	1,379	858
Capitalized A & G Expense	(6,781)	(4,866)
Total Admin. & Sales Expense	1,551,238	1,629,931
 Operations & Maintenance Expense ...		
Salaries & Wages Expense	428,477	456,877
General Expense	54,780	43,635
Contract Services	55,832	60,462
IS & Intergovernmental Services	3,566	3,770
Fleet Services	16,159	33,287
New Connect Capital	(11,267)	(25,067)
Total Oper. & Maint. Expense	547,547	572,964
 Total Telecommunications Expense .	2,098,785	2,202,895
 Net Revenues (Expenses) Before Taxes and Depreciation and Amortization	132,883	(13,352)
 Taxes	309,973	305,111
Depreciation and Amortization	203,743	220,298
	513,716	525,409
 NET OPERATING REVENUES (EXPENSES)	(380,833)	(538,761)

YEAR TO DATE			
August 31 2017	August 31 2016	2017/2016 VARIANCE	PERCENT CHANGE
\$11,926,770	\$12,077,293	(\$150,523)	-1.2%
725,935	776,774	(50,839)	-6.5%
4,890,404	4,677,041	213,363	4.6%
188,729	214,138	(25,409)	-11.9%
<u>17,731,838</u>	<u>17,745,246</u>	<u>(13,408)</u>	-0.1%
2,144,724	2,189,081	(44,357)	-2.0%
282,583	421,073	(138,490)	-32.9%
8,809,710	8,856,643	(46,933)	-0.5%
1,049,229	937,973	111,256	11.9%
5,586	2,845	2,741	96.3%
(27,926)	(29,842)	1,916	6.4%
<u>12,263,906</u>	<u>12,377,773</u>	<u>(113,867)</u>	-0.9%
3,574,890	3,680,731	(105,841)	-2.9%
282,673	286,020	(3,347)	-1.2%
362,363	443,753	(81,390)	-18.3%
33,115	24,583	8,532	34.7%
193,224	283,215	(89,991)	-31.8%
(70,860)	(94,934)	24,074	25.4%
<u>4,375,405</u>	<u>4,623,368</u>	<u>(247,963)</u>	-5.4%
16,639,311	17,001,141	(361,830)	-2.1%
1,092,527	744,105	348,422	46.8%
2,456,093	2,441,193	14,900	0.6%
1,641,012	1,796,140	(155,128)	-8.6%
<u>4,097,105</u>	<u>4,237,333</u>	<u>(140,228)</u>	
<u>(3,004,578)</u>	<u>(3,493,228)</u>	<u>488,650</u>	14.0%

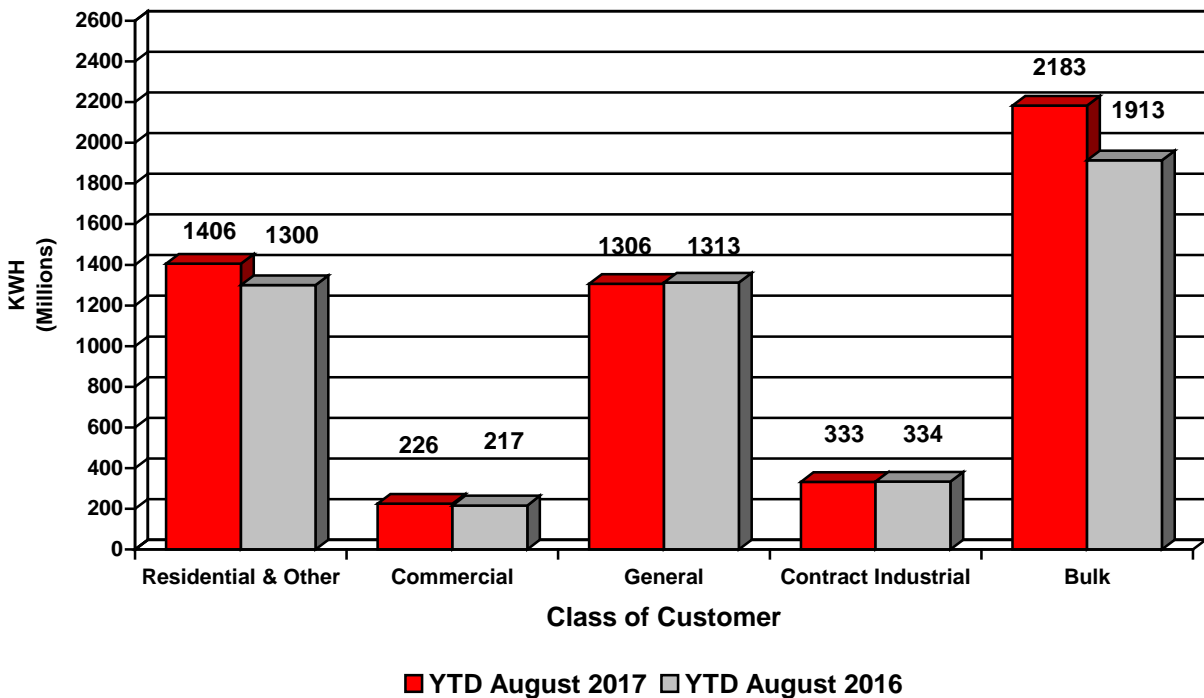
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Supplemental Data

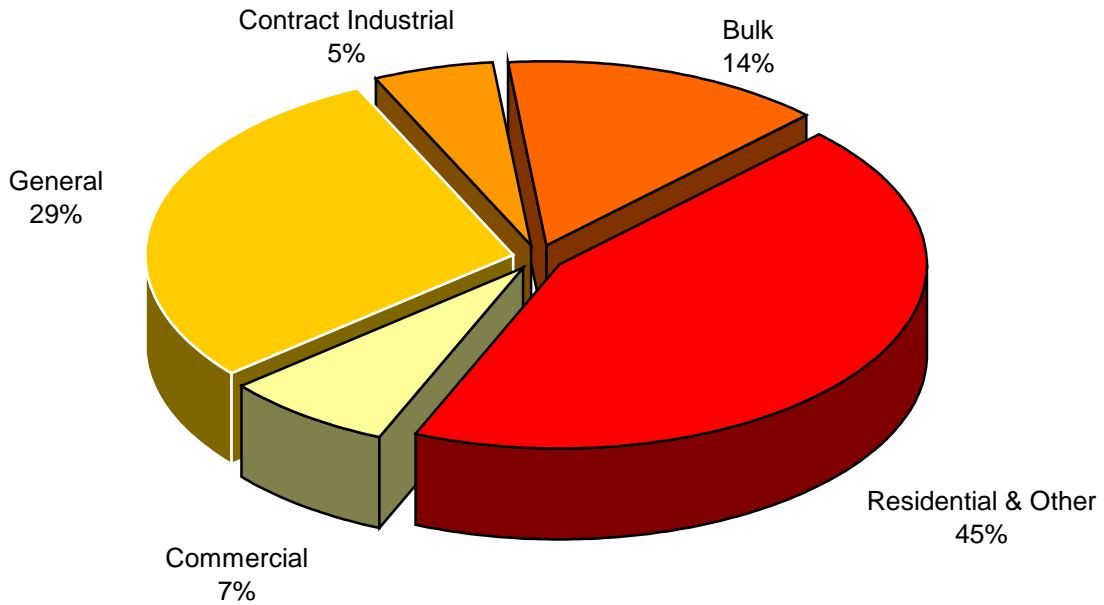
SALES OF ELECTRIC ENERGY
Year to Date - August 2017 & 2016



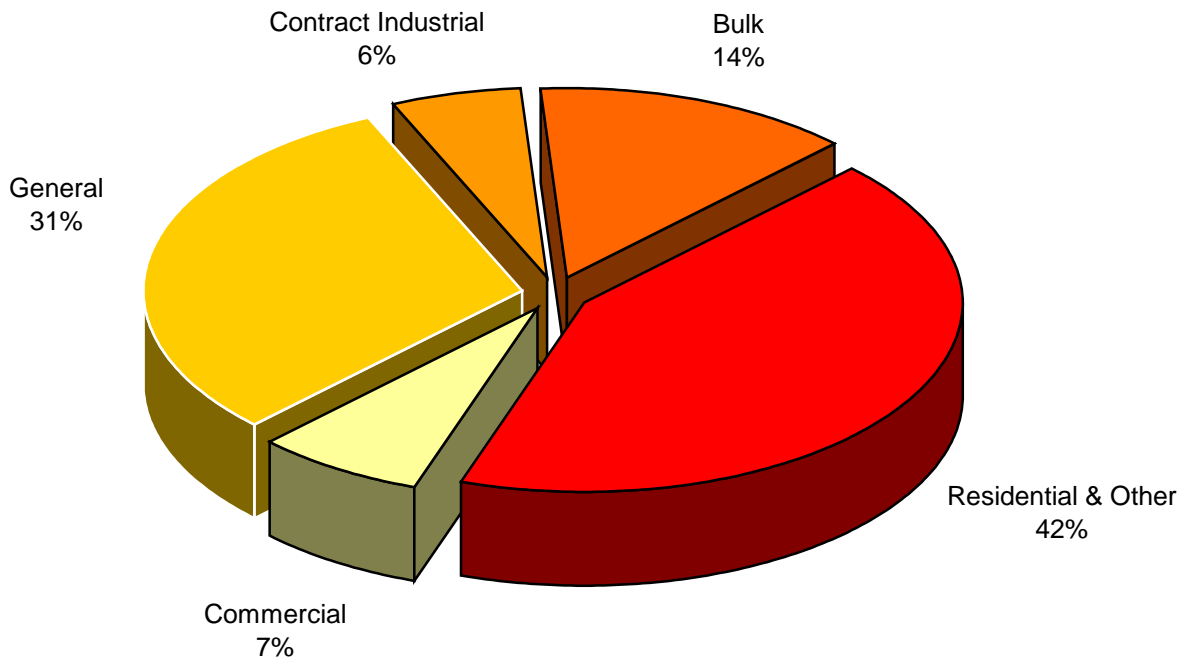
TOTAL POWER BILLED
Year to Date - August 2017 & 2016



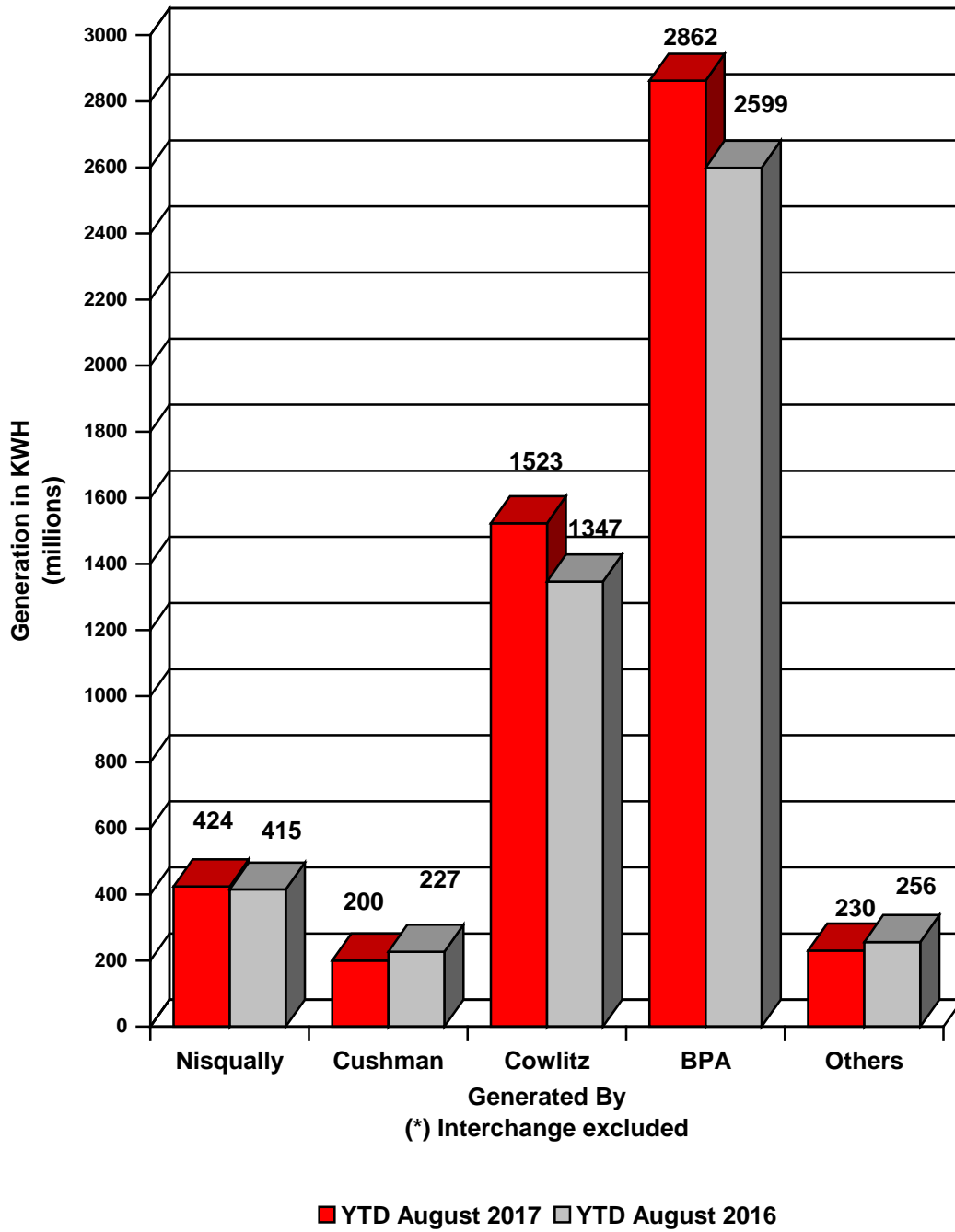
SALES OF ELECTRIC ENERGY
Year to Date - August 2017 (\$272,155,877)



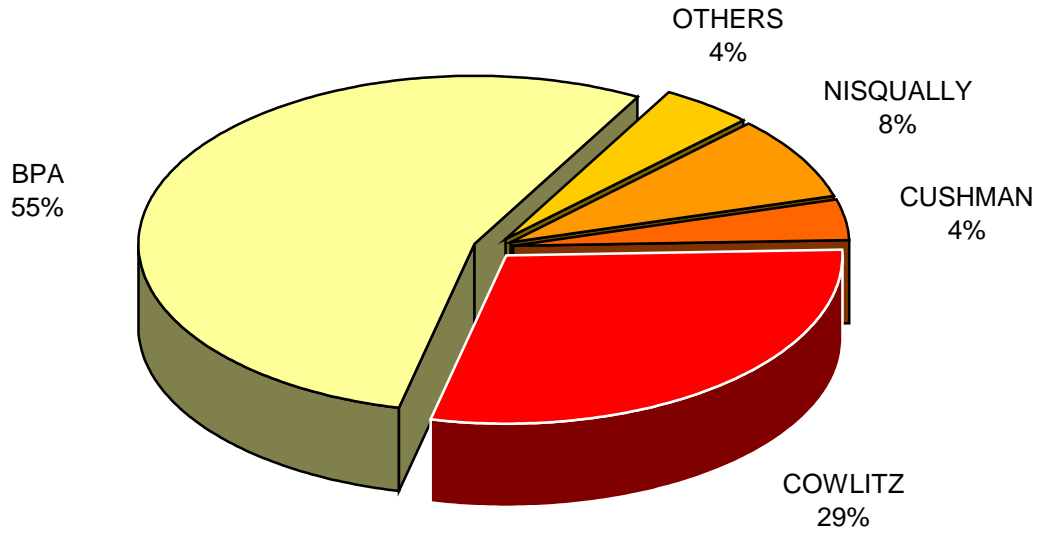
SALES OF ELECTRIC ENERGY
Year to Date - August 2016 (\$254,268,000)



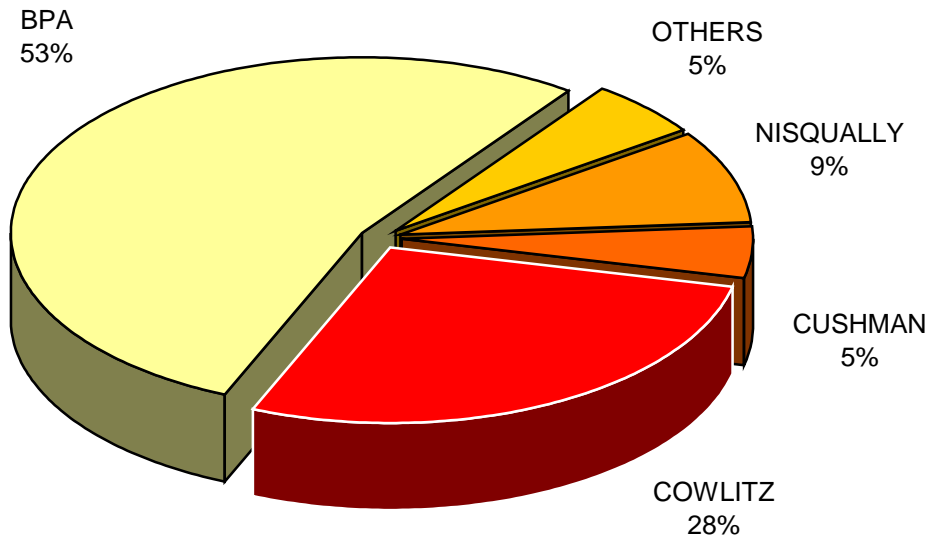
POWER SOURCES (*) Year to Date August 2017 & 2016



POWER SOURCES (*)
Year to Date - August 2017

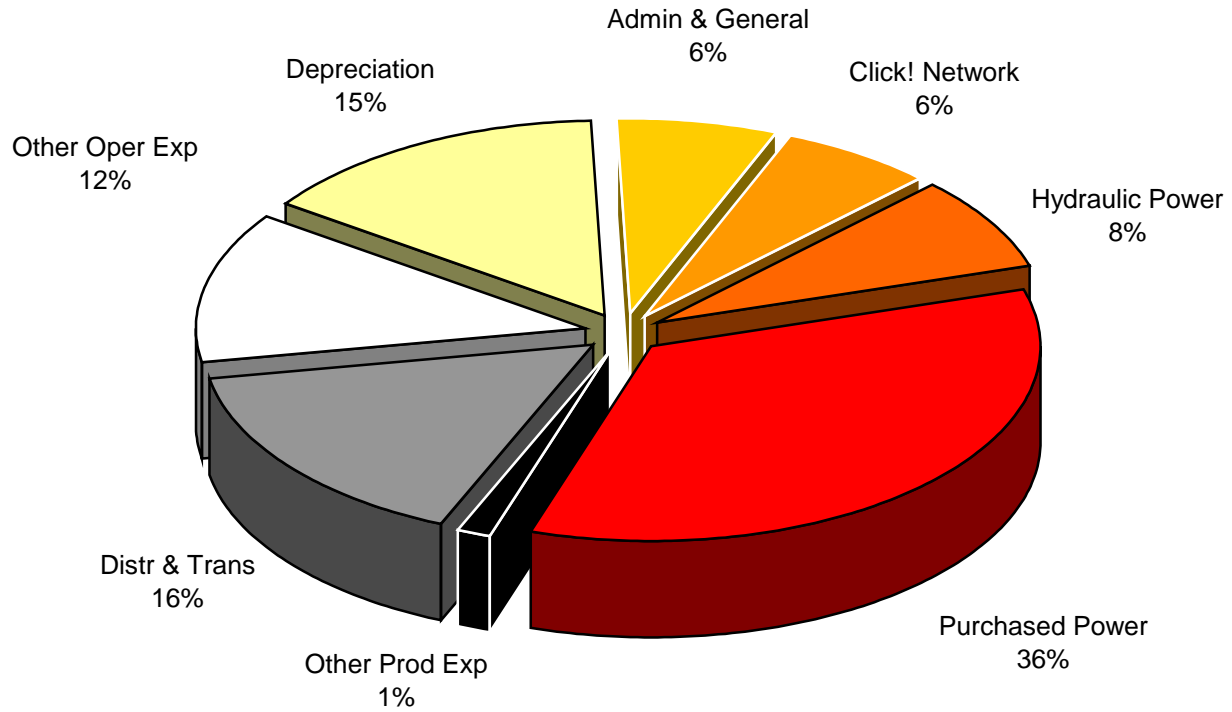


POWER SOURCES (*)
Year to Date - August 2016

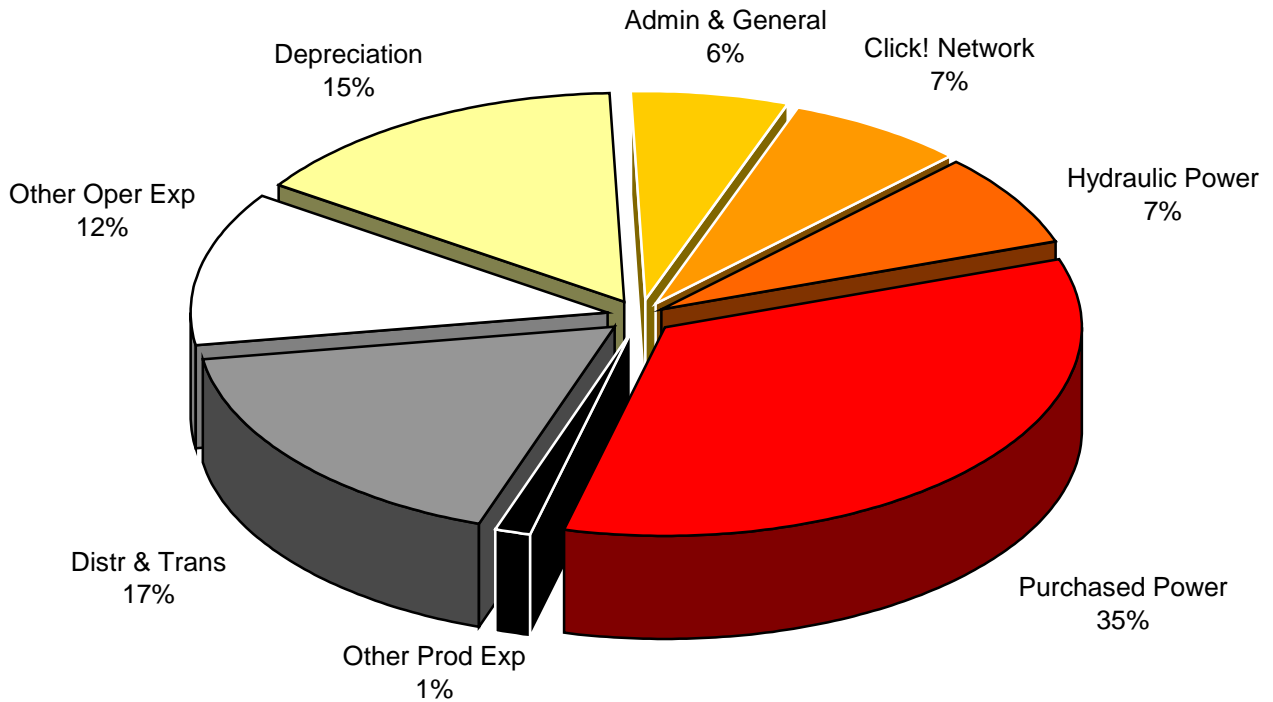


(*) Interchange excluded

TOTAL OPERATING EXPENSES *
Year to Date - August 2017 (\$257,716,704)



TOTAL OPERATING EXPENSES *
Year to Date - August 2016 (\$249,174,295)



* City Gross Earnings Taxes are not included in Total Operating Expenses.



The City of Tacoma does not discriminate on the basis of disability in any of its programs, activities, or services. To request this information in an alternative format or to request a reasonable accommodation, please contact the City Clerk's Office at (253) 591-5505. TTY or speech to speech users please dial 711 to connect to Washington Relay Services.