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**OCTOBER**

***TACOMA POWER***

**2014**

**FINANCIAL  
REPORT**





# Public Utility Board

WOODROW JONES  
Chair

BRYAN FLINT  
Vice-Chair

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Secretary

DAVID NELSON  
Member

MONIQUE TRUDNOWSKI  
Member

WILLIAM A. GAINES  
Director of Utilities/CEO

THEODORE C. COATES  
Power Superintendent/COO

ANDREW CHERULLO  
Finance Director

DEPARTMENT OF PUBLIC UTILITIES  
CITY OF TACOMA



CITY OF TACOMA, WASHINGTON  
DEPARTMENT OF PUBLIC UTILITIES, LIGHT DIVISION  
Doing Business As

# TACOMA POWER

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*Note: These financial statements are interim, unaudited reports prepared primarily for the use of management. Not all transactions reported in these statements have been recorded on the full accrual basis of accounting or in accordance with generally accepted accounting principles.*

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CITY OF TACOMA, WASHINGTON  
DEPARTMENT OF PUBLIC UTILITIES  
TACOMA POWER

COMPARATIVE BALANCE SHEET - October 31, 2014 AND October 31, 2013

<b>ASSETS</b>	<u>2014</u>	<u>2013</u>
<b>UTILITY PLANT</b>		
Electric Plant in Service .....	\$1,794,760,436	\$1,710,680,261
Less Depreciation and Amortization .....	(885,088,249)	(828,647,094)
Total .....	<u>909,672,187</u>	<u>882,033,167</u>
Construction Work in Progress .....	66,808,361	75,505,867
Net Utility Plant .....	<u>976,480,548</u>	<u>957,539,034</u>
<b>NON-UTILITY PROPERTY</b> .....	<u>182,051</u>	<u>182,051</u>
<b>RESTRICTED ASSETS</b>		
Cash and Equity in Pooled Investments:		
2002 T&D Major Project Fund .....	-	905,036
2005 Construction Fund .....	-	5,906,758
2010B Construction Fund .....	15,429,866	27,006,460
2013 Construction Fund .....	43,472,584	85,701,503
Provision for Debt Service .....	35,637,961	33,466,437
Special Bond Reserves .....	16,997,639	16,997,639
Wynoochee Reserve--State of Washington .....	2,515,905	2,494,726
Total Restricted Assets .....	<u>114,053,955</u>	<u>172,478,559</u>
<b>CURRENT ASSETS</b>		
Cash and Equity in Pooled Investments:		
Current Fund .....	230,377,151	188,577,510
Customers' and Contractors' Deposits .....	2,900,483	2,829,496
Conservation Loan Fund .....	4,747,292	4,893,250
Rate Stabilization Fund .....	48,000,000	48,000,000
Receivables:		
Customers .....	12,185,023	16,186,320
Accrued Unbilled Revenue .....	29,416,868	27,765,060
Others .....	9,876,165	12,954,686
Provision for Uncollectibles .....	(779,164)	(2,916,389)
Materials and Supplies .....	6,185,666	6,663,666
Prepayments and Other .....	3,869,568	3,375,088
Total Current Assets .....	<u>346,779,052</u>	<u>308,328,687</u>
<b>OTHER ASSETS</b>		
Regulatory Asset - Conservation .....	40,559,812	37,379,884
Conservation Loan Fund Receivables .....	1,314,492	1,318,111
Total Other Assets .....	<u>41,874,304</u>	<u>38,697,995</u>
Total Assets .....	<u>1,479,369,910</u>	<u>1,477,226,326</u>
<b>DEFERRED OUTFLOWS</b>		
Unamortized Loss on Refunding Bonds .....	<u>8,848,493</u>	<u>16,943,274</u>
<b>TOTAL ASSETS AND DEFERRED OUTFLOWS</b> .....	<u><u>\$1,488,218,403</u></u>	<u><u>\$1,494,169,600</u></u>

*These statements should be read in conjunction with the Notes to Financial Statements contained in the 2013 Annual Report.*

<b>NET POSITION AND LIABILITIES</b>	2014	2013
<b>NET POSITION</b>		
Net Investment in Capital Assets .....	\$505,458,816	\$652,627,566
Restricted for:		
Wynoochee Reserve - State of Washington .....	2,515,905	2,494,726
Debt Service .....	26,762,492	23,579,166
Unrestricted .....	282,972,308	116,205,008
 TOTAL NET POSITION .....	 817,709,521	 794,906,466
<b>LONG-TERM DEBT</b>		
2005 Electric System Revenue Bonds, Series A .....	130,000	130,000
2005 Electric System Refunding Bonds, Series B ...	122,135,000	122,135,000
2007 Electric System Refunding Bonds .....	-	21,300,000
2010A Electric System Refunding Bonds .....	-	8,000,000
2010B Electric System Refunding Bonds .....	147,070,000	147,070,000
2010C Electric System Refunding Bonds .....	24,185,000	24,185,000
2013A Electric System Rev & Refunding Bonds .....	178,795,000	181,610,000
2013B Electric System Rev & Refunding Bonds .....	35,620,000	35,620,000
Total Bonded Indebtedness .....	507,935,000	540,050,000
Less: Unamortized Bond Premiums .....	23,023,053	25,343,148
Net Bonded Indebtedness .....	530,958,053	565,393,148
<b>CURRENT LIABILITIES</b>		
Salaries and Wages Payable .....	3,511,599	3,056,155
Taxes and Other Payables .....	10,656,471	9,531,971
Purchases and Transmission of Power Accrued .....	10,844,041	11,416,337
Interest Payable .....	8,875,469	9,887,271
Customers' Deposits .....	2,866,258	2,755,992
Current Portion of Long-Term Debt .....	32,115,000	28,295,000
Current Accrued Compensated Absences .....	1,026,499	966,845
Total Current Liabilities .....	69,895,337	65,909,571
<b>LONG TERM LIABILITIES</b>		
Long Term Accrued Compensated Absences .....	9,238,488	8,701,604
Other Long Term Liabilities .....	12,417,004	11,258,811
Total Long Term Liabilities .....	21,655,492	19,960,415
 TOTAL LIABILITIES .....	 622,508,882	 651,263,134
<b>DEFERRED INFLOWS</b>		
Rate Stabilization .....	48,000,000	48,000,000
 TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS	 \$1,488,218,403	 \$1,494,169,600

CITY OF TACOMA, WASHINGTON  
DEPARTMENT OF PUBLIC UTILITIES  
TACOMA POWER  
STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION  
October 31, 2014 AND October 31, 2013

	October 2014	October 2013
<b>OPERATING REVENUES</b>		
Sales of Electric Energy .....	\$26,955,424	\$28,831,119
Other Operating Revenues .....	1,290,380	1,275,139
Click! Network Operating Revenues .....	2,302,173	2,296,769
Total Operating Revenue .....	30,547,977	32,403,027
<b>OPERATING EXPENSES</b>		
Production Expense		
Hydraulic Power Production .....	2,467,316	1,966,335
Other Production Expense .....	318,771	298,898
Total Expense Power Produced .....	2,786,087	2,265,233
Purchased Power .....	10,132,543	10,851,800
Total Production Expense .....	12,918,630	13,117,033
Transmission Expense .....	2,068,288	1,988,558
Distribution Expense .....	2,301,303	1,664,667
Click! Network Commercial Operations Expense .	1,557,721	1,640,596
Customer Accounts Expense (CIS) .....	1,185,750	804,355
Conservation and Other Customer Assistance ...	895,554	1,094,641
Taxes .....	1,011,813	1,142,749
Depreciation .....	4,920,191	4,682,180
Administrative and General .....	3,816,867	3,346,252
Total Operating Expenses .....	30,676,117	29,481,031
<b>OPERATING INCOME (LOSS) .....</b>	<b>(128,140)</b>	<b>2,921,996</b>
<b>NON-OPERATING REVENUES (EXPENSES)</b>		
Interest Income .....	156,026	206,290
Contribution to Family Need .....	(75,000)	(75,000)
Other Net Non-Op Revenues and Deductions .....	276,764	27,499
Interest on Long-Term Debt .....	(2,218,868)	(2,279,072)
Amort. of Debt Related Costs .....	(222,361)	(284,829)
Interest Charged to Construction .....	251,539	411,861
Total Non-Operating Revenues (Expenses) ..	(1,831,900)	(1,993,251)
Net Income (Loss) Before Capital Contributions and Transfers .....	(1,960,040)	928,745
Capital Contributions		
Cash .....	225,612	316,846
Donated Fixed Assets .....	69,323	61,305
BABs and CREBs Interest Subsidies	329,553	329,553
Transfers		
City Gross Earnings Tax .....	(1,761,249)	(1,938,599)
Transfers from (to) Other Funds .....	(123,706)	-
<b>CHANGE IN NET POSITION .....</b>	<b>(\$3,220,507)</b>	<b>(\$302,150)</b>
TOTAL NET POSITION - January 1 .....		
TOTAL NET POSITION - October 31 .....		



YEAR-TO-DATE		2014 OVER (UNDER)	PERCENT CHANGE
October 31 2014	October 31 2013	2013	
\$328,263,072	\$305,199,457	\$23,063,615	7.6%
14,296,689	14,346,143	(49,454)	-0.3%
22,423,575	21,680,615	742,960	3.4%
<u>364,983,336</u>	<u>341,226,215</u>	<u>23,757,121</u>	7.0%
18,508,410	14,672,344	3,836,066	26.1%
3,218,037	2,995,630	222,407	7.4%
<u>21,726,447</u>	<u>17,667,974</u>	<u>4,058,473</u>	23.0%
105,232,336	105,890,586	(658,250)	-0.6%
<u>126,958,783</u>	<u>123,558,560</u>	<u>3,400,223</u>	2.8%
21,123,105	20,380,996	742,109	3.6%
24,999,161	20,975,272	4,023,889	19.2%
16,230,538	15,902,995	327,543	2.1%
9,540,357	7,954,380	1,585,977	19.9%
8,688,087	7,948,209	739,878	9.3%
15,714,517	15,238,041	476,476	3.1%
49,199,537	46,904,858	2,294,679	4.9%
36,474,718	33,538,412	2,936,306	8.8%
<u>308,928,803</u>	<u>292,401,723</u>	<u>16,527,080</u>	5.7%
<u>56,054,533</u>	<u>48,824,492</u>	<u>7,230,041</u>	14.8%
2,691,674	1,134,801	1,556,873	137.2%
(750,000)	(750,000)	-	0.0%
(1,167,773)	(511,161)	(656,612)	-128.5%
(22,188,675)	(22,031,027)	(157,648)	-0.7%
(2,223,597)	(945,781)	(1,277,816)	135.1%
1,583,181	3,217,023	(1,633,842)	-50.8%
<u>(22,055,190)</u>	<u>(19,886,145)</u>	<u>(2,169,045)</u>	-10.9%
33,999,343	28,938,347	5,060,996	17.5%
3,902,947	4,482,672	(579,725)	-12.9%
95,492	202,954	(107,462)	-52.9%
3,153,165	3,123,505	29,660	0.9%
(22,396,380)	(20,905,985)	(1,490,395)	7.1%
<u>(123,706)</u>	<u>(141,512)</u>	<u>17,806</u>	-12.6%
18,630,861	15,699,981	2,930,880	18.7%
<u>799,078,660</u>	<u>779,206,485</u>	<u>19,872,175</u>	2.6%
<u>\$817,709,521</u>	<u>\$794,906,466</u>	<u>\$22,803,055</u>	2.9%

*These statements should be read in conjunction with the Management Discussion and Analysis in the September 2014 Financial Report.*

CITY OF TACOMA, WASHINGTON  
DEPARTMENT OF PUBLIC UTILITIES  
TACOMA POWER

SUMMARY OF REVENUES AND BILLINGS  
October 31, 2014 AND October 31, 2013

	<u>For the month of</u> <u>October 2014</u>	<u>For the month of</u> <u>October 2013</u>
<b>OPERATING REVENUE</b>		
Sales of Electric Energy		
Residential .....	\$9,761,425	\$10,657,434
Commercial .....	2,037,818	2,137,237
General .....	9,480,223	9,549,996
Contract Industrial .....	1,822,219	1,677,397
Public Street and Highway Lighting .....	162,516	107,354
Sales to Other Electric Utilities .....	21,454	20,970
Total Sales to Customers .....	<u>23,285,655</u>	<u>24,150,388</u>
Bulk Power Sales .....	3,669,769	4,680,731
Total Sales of Electric Energy .....	<u>26,955,424</u>	<u>28,831,119</u>
Other Operating Revenue		
Rentals and Leases from Elect. Property ...	105,134	78,829
Wheeling .....	809,042	795,698
Service Fees and Other .....	376,204	400,612
Telecommunications Revenue .....	2,302,173	2,296,769
Total Other Operating Revenues .....	<u>3,592,553</u>	<u>3,571,908</u>
TOTAL OPERATING REVENUES .....	<u>\$30,547,977</u>	<u>\$32,403,027</u>

**BILLINGS (Number of Months Billed)**

Residential .....	163,039	169,043
Commercial .....	15,845	16,925
General .....	2,910	3,257
Contract Industrial .....	2	2
Public Streets and Highway Lighting .....	791	737
Sales to Other Utilities .....	1	1
TOTAL BILLINGS .....	<u>182,588</u>	<u>189,965</u>

YEAR TO DATE		2014 OVER (UNDER)	PERCENT CHANGE
October 31, 2014	October 31, 2013	2013	
\$125,703,597	\$122,672,086	\$3,031,511	2.5%
22,345,145	21,043,280	1,301,865	6.2%
96,139,186	91,132,099	5,007,087	5.5%
17,645,572	16,642,660	1,002,912	6.0%
1,608,682	1,110,146	498,536	44.9%
269,760	253,372	16,388	6.5%
263,711,942	252,853,643	10,858,299	4.3%
64,551,130	52,345,814	12,205,316	23.3%
328,263,072	305,199,457	23,063,615	7.6%
2,538,663	2,310,767	227,896	9.9%
7,854,438	8,160,027	(305,589)	-3.7%
3,903,588	3,875,349	28,239	0.7%
22,423,575	21,680,615	742,960	3.4%
36,720,264	36,026,758	693,506	1.9%
\$364,983,336	\$341,226,215	\$23,757,121	7.0%
1,553,307	1,546,095	7,212	0.5%
155,640	155,480	160	0.1%
27,884	27,944	(60)	-0.2%
20	20	-	0.0%
8,961	8,940	21	0.2%
10	10	-	0.0%
1,745,822	1,738,489	7,333	0.4%

CITY OF TACOMA, WASHINGTON  
DEPARTMENT OF PUBLIC UTILITIES  
TACOMA POWER

GROSS GENERATION REPORT - October 31, 2014 AND October 31, 2013

	For the month of Oct 2014	For the month of Oct 2013
KWH GENERATED, PURCHASED AND INTERCHANGED - Gross		
Generated - LaGrande .....	23,974,606	35,971,000
Generated - Alder .....	13,254,000	23,005,000
TOTAL NISQUALLY .....	<u>37,228,606</u>	<u>58,976,000</u>
Generated - Cushman No. 1 .....	19,359,000	18,202,000
Generated - Cushman No. 2 .....	33,742,000	29,411,000
TOTAL CUSHMAN .....	<u>53,101,000</u>	<u>47,613,000</u>
Generated - Mossyrock .....	75,369,000	102,506,000
Generated - Mayfield .....	45,896,000	61,825,000
TOTAL COWLITZ .....	<u>121,265,000</u>	<u>164,331,000</u>
Generated - Wynoochee .....	-	2,762,000
Generated - Hood Street .....	288,200	138,100
Grant Net Actual .....	-	(162,000)
Tacoma's Share of Priest Rapids .....	1,378,000	2,035,000
Tacoma's Share of GCPHA .....	18,493,000	13,398,000
TOTAL KWH GENERATED - TACOMA SYSTEM .....	231,753,806	289,091,100
Purchased Power		
BPA Slice Contract .....	131,490,000	144,400,000
BPA Block Contract .....	109,820,000	103,960,000
Interchange Net .....	(97,070,000)	(118,053,000)
TOTAL KWH GENERATED, PURCHASED AND INTERCHANGED ..	<u>375,993,806</u>	<u>419,394,100</u>
Losses .....	1,971,389	2,107,958
Baldi Replacement .....	95,015	97,950
Ketron .....	17,734	25,297
NT PC Mutuals Schedules .....	(2,446,000)	(2,937,000)
PC Mutual Inadvertent .....	394,812	588,713
TACOMA SYSTEM FIRM LOAD .....	<u>376,026,756</u>	<u>419,277,018</u>
Maximum Kilowatts (System Firm Load) .....	664,763	844,804
Average Kilowatts (System Firm Load) .....	505,412	563,544
PIERCE COUNTY MUTUAL LOAD .....	103,744,000	122,831,000
KWH BILLED		
Residential Sales .....	113,966,378	130,409,354
Commercial Sales .....	23,643,995	25,894,715
General .....	160,960,264	166,670,346
Contract Industrial .....	43,358,534	41,894,580
Public Street and Highway Lighting .....	2,589,481	2,602,419
Sales to Other Electric Utilities .....	392,400	414,000
TOTAL FIRM .....	<u>344,911,052</u>	<u>367,885,414</u>
Bulk Power Sales .....	106,730,000	141,311,000
TOTAL KWH BILLED .....	<u><u>451,641,052</u></u>	<u><u>509,016,414</u></u>

YEAR TO DATE		2014 OVER (UNDER) 2013	PERCENT CHANGE
Oct 31, 2014	Oct 31, 2013		
302,551,228	282,028,800	20,522,428	7.3%
192,830,000	180,607,000	12,223,000	6.8%
495,381,228	462,635,800	32,745,428	7.1%
76,686,000	81,695,000	(5,009,000)	-6.1%
127,159,000	119,736,000	7,423,000	6.2%
203,845,000	201,431,000	2,414,000	1.2%
937,242,000	813,705,000	123,537,000	15.2%
665,898,000	544,326,000	121,572,000	22.3%
1,603,140,000	1,358,031,000	245,109,000	18.0%
14,272,000	20,549,000	(6,277,000)	-30.5%
1,884,500	3,253,800	(1,369,300)	-42.1%
(2,018,000)	(3,279,000)	1,261,000	0.0%
18,806,000	29,608,000	(10,802,000)	-36.5%
272,846,000	254,570,000	18,276,000	7.2%
2,608,156,728	2,326,803,600	281,353,128	12.1%
1,911,760,000	1,852,864,000	58,896,000	3.2%
1,233,492,000	1,274,444,000	(40,952,000)	-3.2%
(1,777,439,000)	(1,420,877,000)	(356,562,000)	-25.1%
3,975,969,728	4,034,830,600	(58,860,872)	-1.5%
33,182,735	31,323,382	1,859,353	5.9%
4,171,976	447,807	3,724,169	831.6%
222,732	227,784	(5,052)	-2.2%
(27,615,000)	(27,788,000)	173,000	0.6%
4,770,604	5,271,059	(500,455)	-9.5%
3,990,702,775	4,044,312,632	(53,609,857)	-1.3%
1,144,458,000	1,172,508,000	(28,050,000)	-2.4%
1,547,631,407	1,571,081,356	(23,449,949)	-1.5%
265,881,295	262,212,483	3,668,812	1.4%
1,681,000,207	1,671,925,077	9,075,130	0.5%
432,886,473	432,776,865	109,608	0.0%
27,160,656	27,215,744	(55,088)	-0.2%
5,230,800	5,285,000	(54,200)	-1.0%
3,959,790,838	3,970,496,525	(10,705,687)	-0.3%
2,257,089,000	1,933,785,000	323,304,000	16.7%
6,216,879,838	5,904,281,525	312,598,313	5.3%

CITY OF TACOMA, WASHINGTON  
DEPARTMENT OF PUBLIC UTILITIES  
CLICK! NETWORK  
COMMERCIAL OPERATIONS

OPERATIONAL SUMMARY - OCTOBER 31, 2014

	<u>OCTOBER 2014</u>	<u>OCTOBER 2013</u>
<b>TELECOMMUNICATIONS REVENUE</b>		
CATV .....	\$1,680,970	\$1,721,197
Broadband .....	92,663	94,996
ISP .....	512,046	463,527
Interdepartmental .....	16,494	17,049
Total Operating Revenue .....	<u>2,302,173</u>	<u>2,296,769</u>
<b>TELECOMMUNICATIONS EXPENSE-COMMERCIAL</b>		
Administration & Sales Expense .....		
Salaries & Wages Expense .....	251,412	245,819
General Expense .....	44,479	83,825
Contract Services .....	943,603	1,061,385
IS & Intergovernmental Services .....	74,051	47,486
Fleet Services .....	1,191	981
Capitalized A & G Expense .....	(9,065)	(10,964)
Total Admin. & Sales Expense .....	<u>1,305,671</u>	<u>1,428,532</u>
Operations & Maintenance Expense ...		
Salaries & Wages Expense .....	211,377	204,232
General Expense .....	20,217	19,573
Contract Services .....	15,076	19,180
IS & Intergovernmental Services .....	3,439	2,711
Fleet Services .....	13,011	11,502
New Connect Capital .....	(11,070)	(45,134)
Total Oper. & Maint. Expense .....	<u>252,050</u>	<u>212,064</u>
Total Telecommunications Expense .	1,557,721	1,640,596
Net Revenues (Expenses) Before Taxes and Depreciation and Amortization ....	744,452	656,173
Taxes .....	313,187	324,088
Depreciation and Amortization .....	427,409	436,154
	<u>740,596</u>	<u>760,242</u>
NET OPERATING REVENUES (EXPENSES) ....	<u><u>3,856</u></u>	<u><u>(104,069)</u></u>

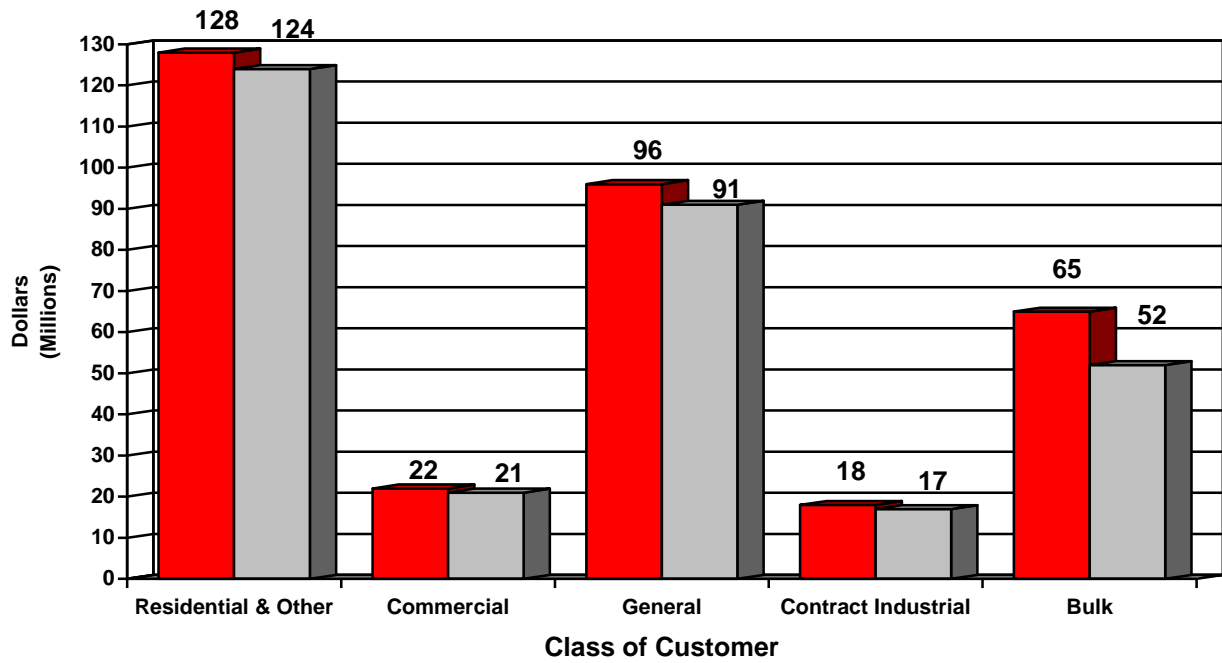
YEAR TO DATE			
OCTOBER 31 2014	OCTOBER 31 2013	2014/2013 VARIANCE	PERCENT CHANGE
\$16,361,974	\$16,065,879	\$296,095	1.8%
921,945	950,250	(28,305)	-3.0%
4,955,521	4,468,944	486,576	10.9%
184,135	195,542	(11,407)	-5.8%
<u>22,423,575</u>	<u>21,680,615</u>	<u>742,960</u>	3.4%
2,438,306	2,439,067	(761)	0.0%
329,559	540,131	(210,572)	-39.0%
10,472,108	10,120,974	351,134	3.5%
538,807	479,034	59,773	12.5%
10,963	11,092	(129)	-1.2%
(53,849)	(105,634)	51,785	49.0%
<u>13,735,894</u>	<u>13,484,664</u>	<u>251,230</u>	1.9%
2,144,891	2,049,573	95,318	4.7%
186,059	154,279	31,780	20.6%
109,693	169,853	(60,160)	-35.4%
21,350	22,989	(1,639)	-7.1%
123,981	120,757	3,224	2.7%
(91,330)	(99,120)	7,790	7.9%
<u>2,494,644</u>	<u>2,418,331</u>	<u>76,313</u>	3.2%
16,230,538	15,902,995	327,543	2.1%
6,193,037	5,777,620	415,417	7.2%
3,134,322	3,204,390	(70,068)	-2.2%
4,274,185	4,336,739	(62,554)	-1.4%
<u>7,408,507</u>	<u>7,541,129</u>	<u>(132,622)</u>	-1.8%
<u>(1,215,470)</u>	<u>(1,763,509)</u>	<u>548,039</u>	31.1%

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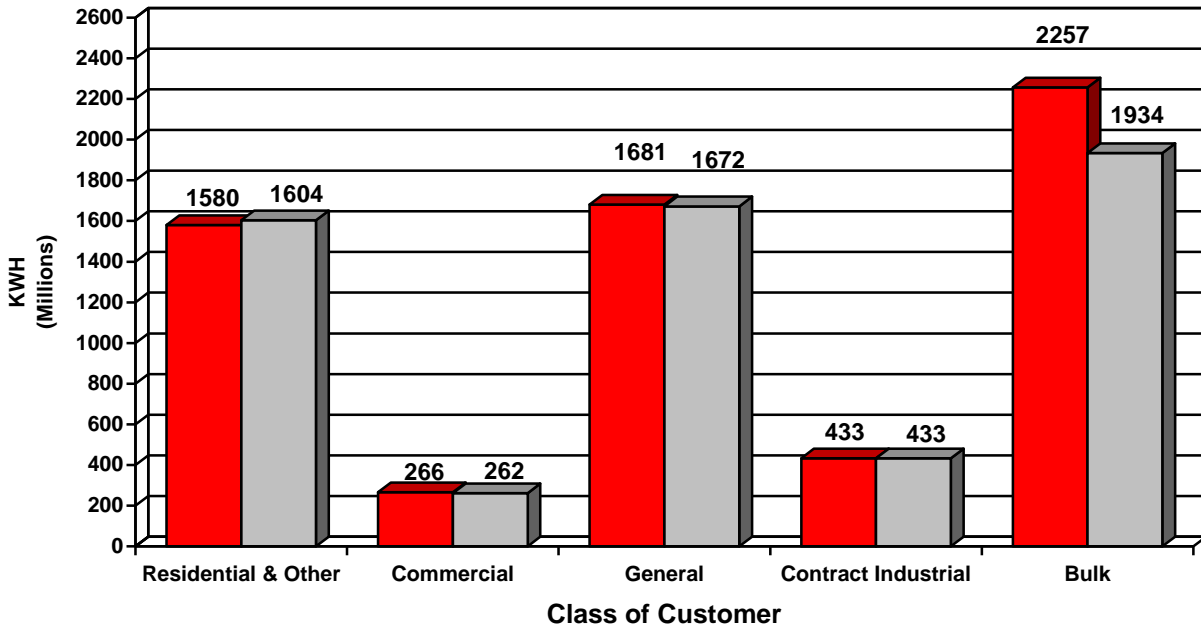
# Supplemental Data

**SALES OF ELECTRIC ENERGY**  
Year to Date - October 2014 & 2013



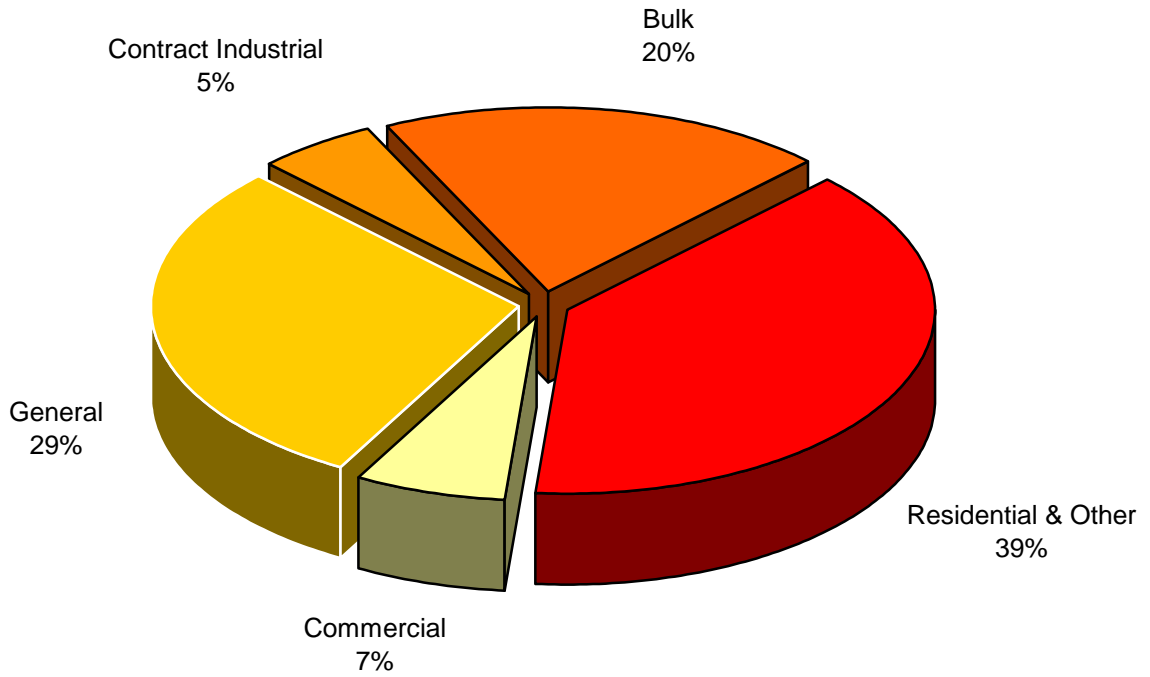
■ YTD Oct 2014    □ YTD Oct 2013

**TOTAL POWER BILLED**  
Year to Date - October 2014 & 2013

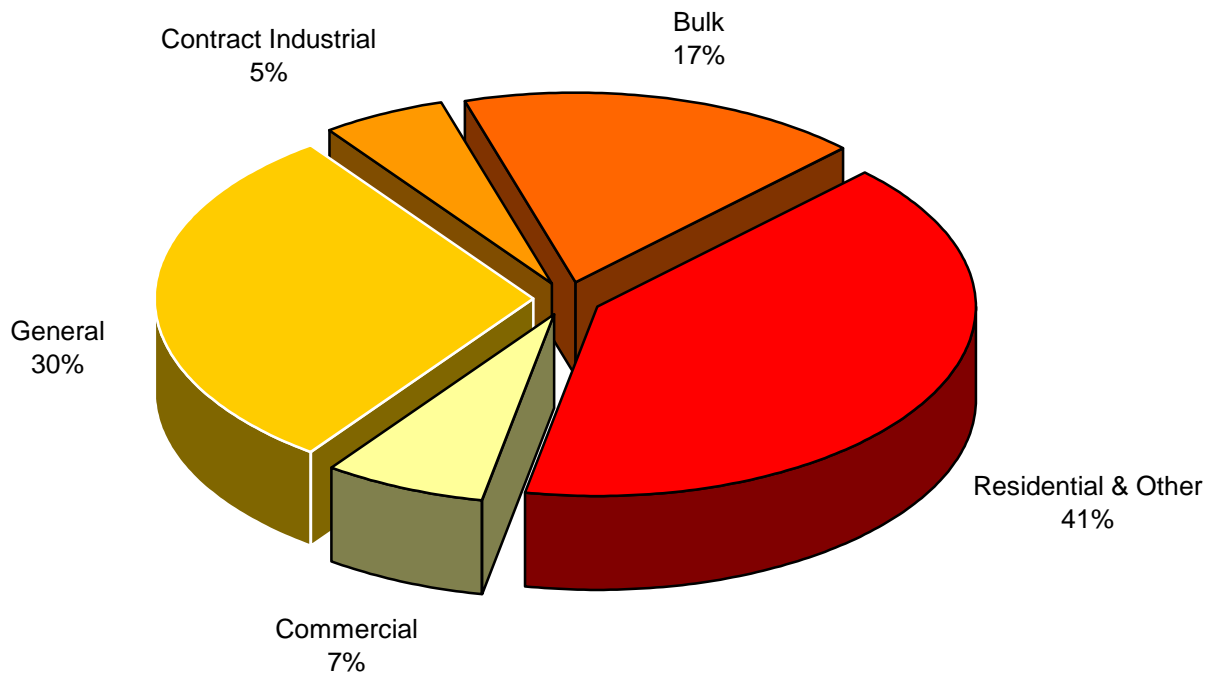


■ YTD Oct 2014    □ YTD Oct 2013

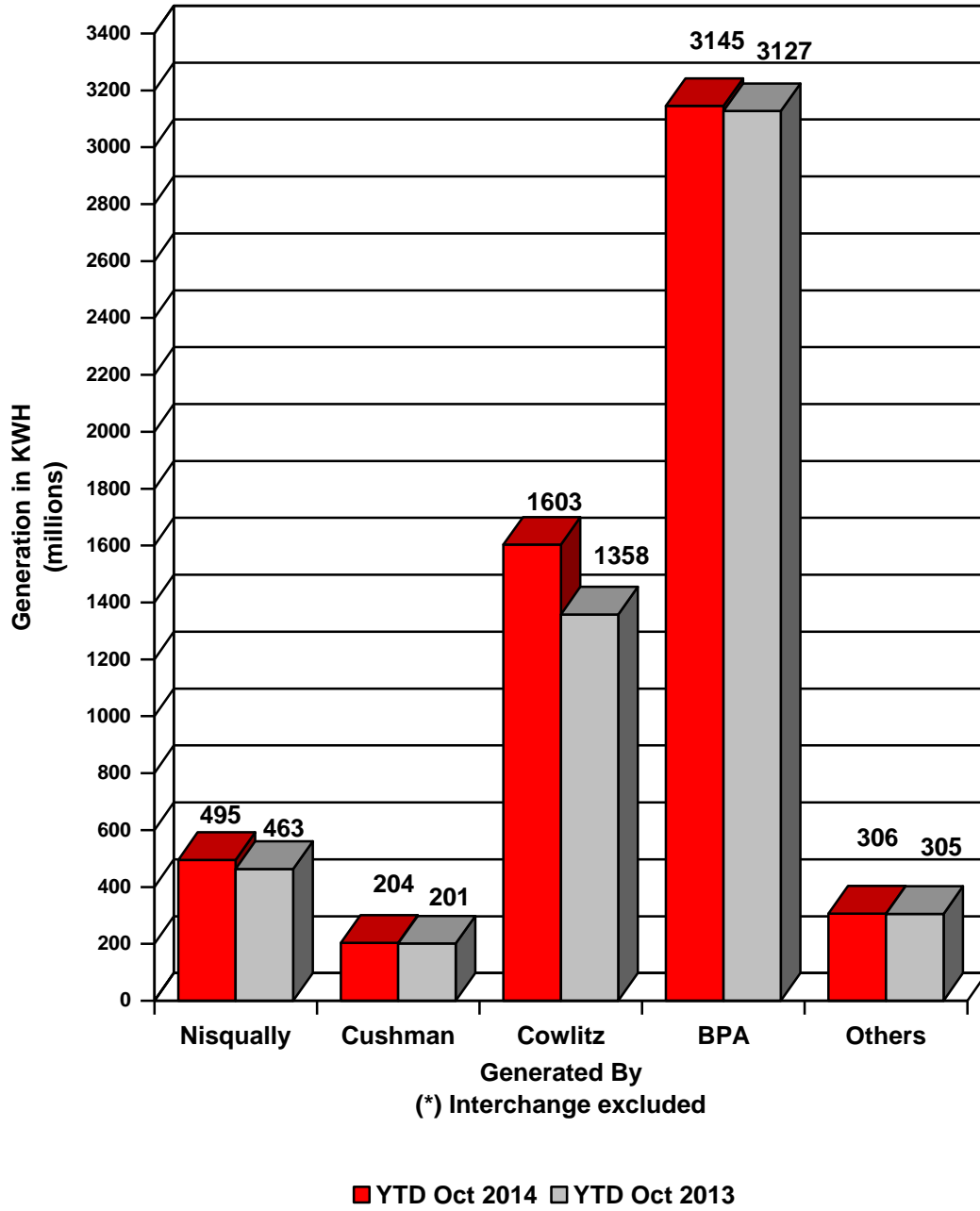
**SALES OF ELECTRIC ENERGY**  
**Year to Date - October 2014 (\$328,263,072)**



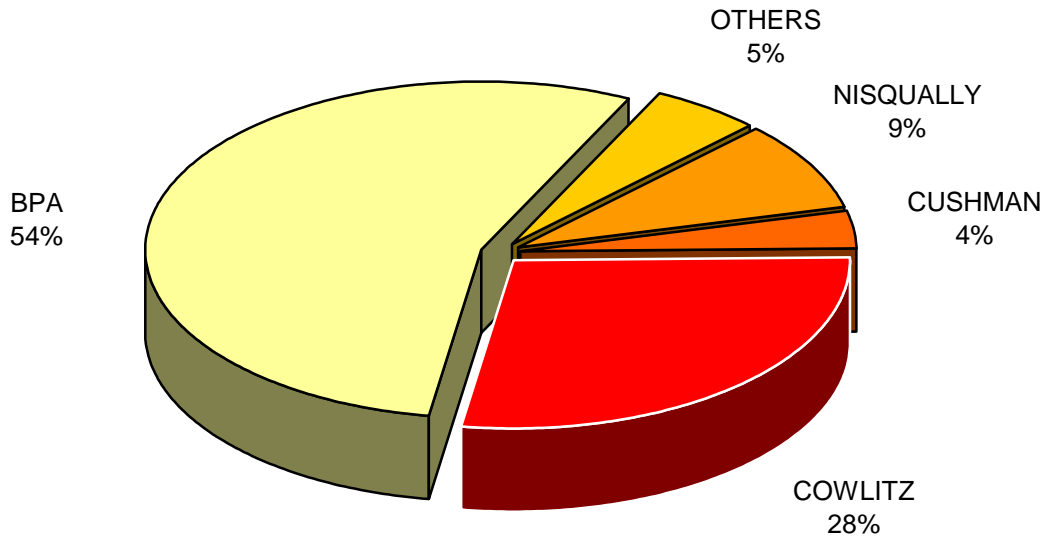
**SALES OF ELECTRIC ENERGY**  
**Year to Date - October 2013 (\$305,199,457)**



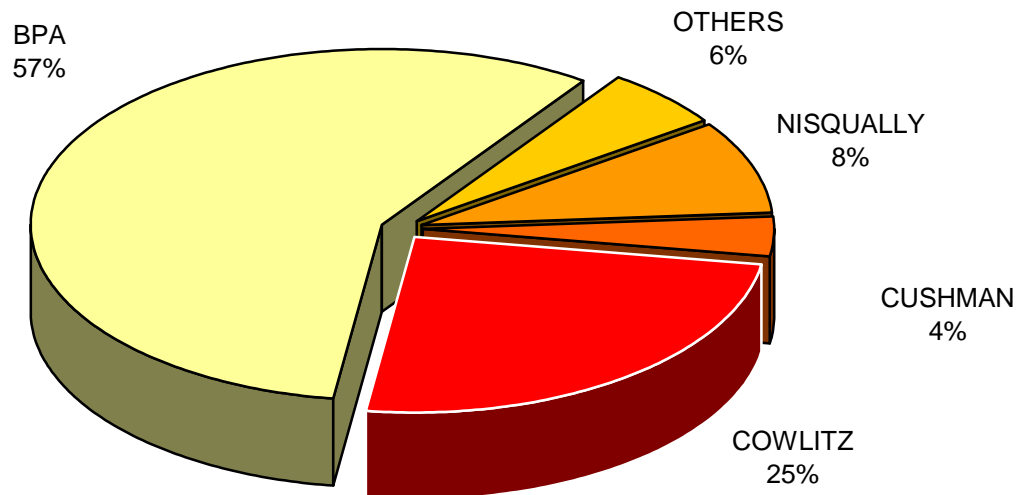
**POWER SOURCES (\*)  
Year to Date October 2014 & 2013**



**POWER SOURCES (\*)**  
**Year to Date - October 2014**

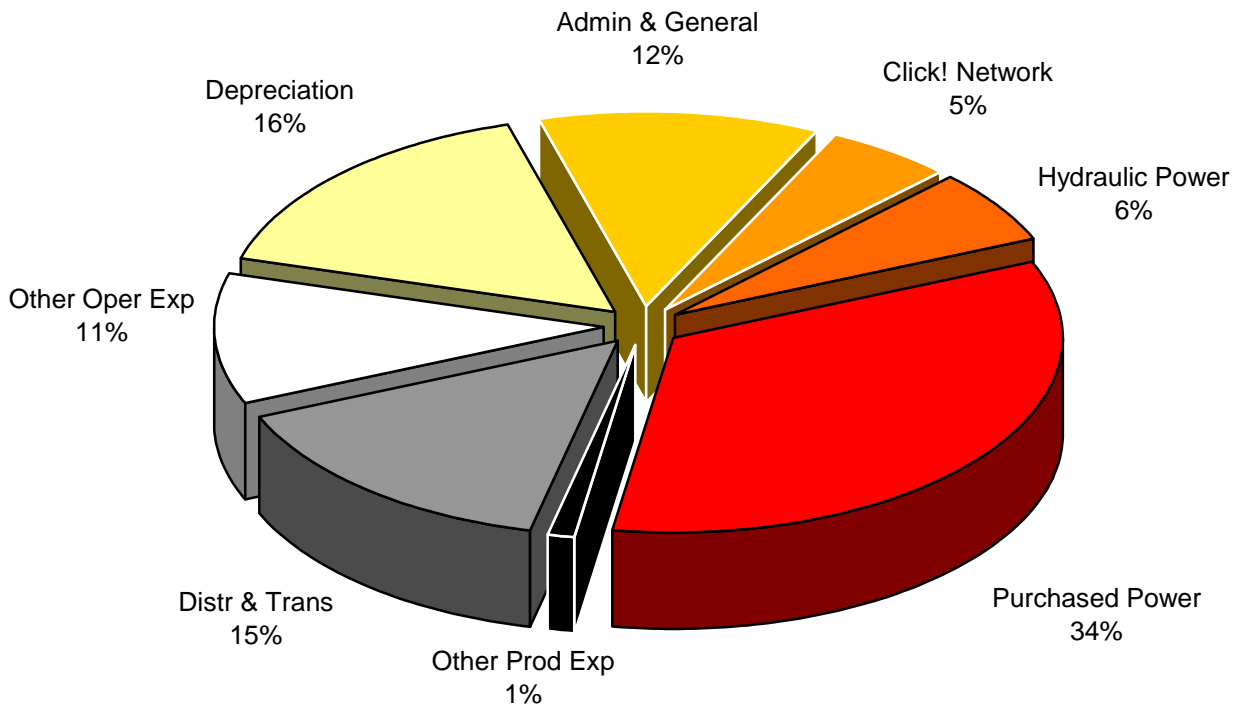


**POWER SOURCES (\*)**  
**Year to Date - October 2013**

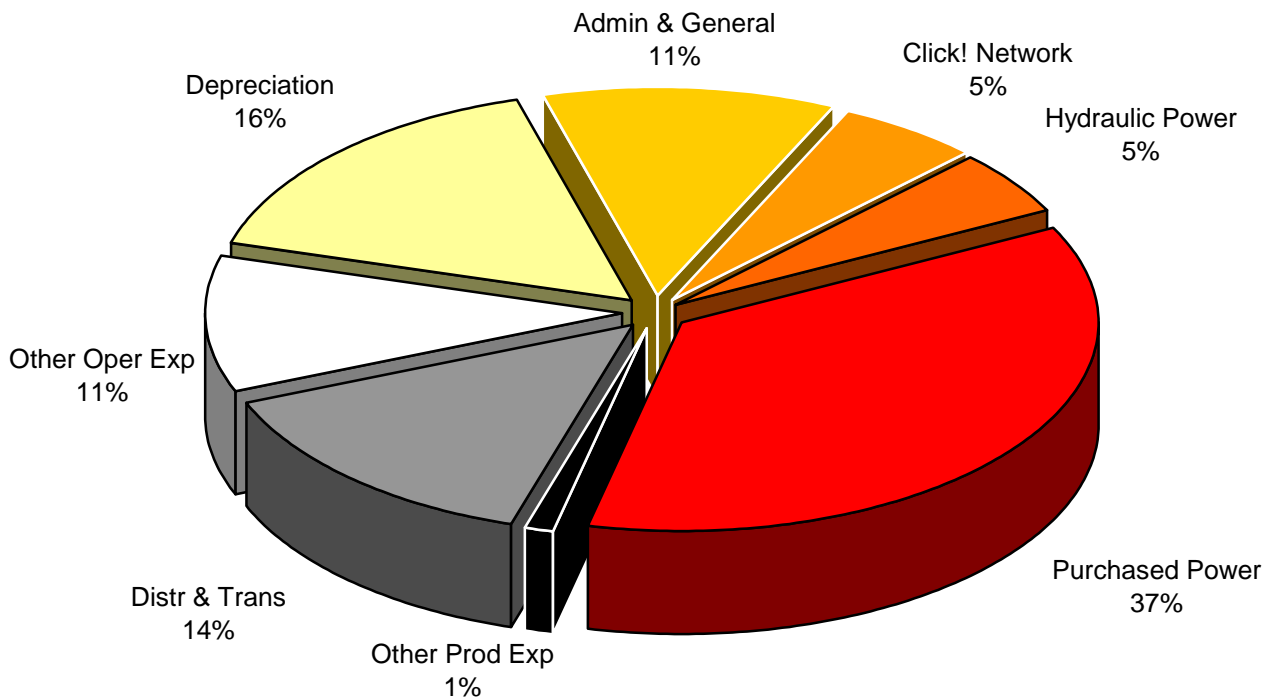


(\*) Interchange excluded

**TOTAL OPERATING EXPENSES \***  
**Year to Date - October 2014 (\$308,928,803)**



**TOTAL OPERATING EXPENSES \***  
**Year to Date - October 2013 (\$292,401,723)**



\* City Gross Earnings Taxes are not included in Total Operating Expenses.



The City of Tacoma does not discriminate on the basis of disability in any of its programs, activities, or services. To request this information in an alternative format or to request a reasonable accommodation, please contact the City Clerk's Office at (253) 591-5505. TTY or speech to speech users please dial 711 to connect to Washington Relay Services.