

ORDINANCE NO. 28707

AN ORDINANCE relating to the Department of Public Utilities, Light Division (d.b.a. "Tacoma Power"); amending Chapter 12.06 of the Tacoma Municipal Code, Electric Energy - Regulations and Rates, to add a new Section 12.06.265, to be known and designated as "New large load service - Schedule NLL," to codify the rate to be charged to new large loads to be consistent with other rates, to become effective April 1, 2021, and April 1, 2022.

WHEREAS the City of Tacoma, through its Department of Public Utilities, Light Division (d.b.a. "Tacoma Power"), is committed to supporting economic development in the City, and

WHEREAS Tacoma Power desires to amend Chapter 12.06 of the Tacoma Municipal Code ("TMC"), Electric Energy - Regulations and Rates, to add a new Section 12.06.265, entitled "New large load service – Schedule NLL," to designate the rate for new large electric loads between 8 and 20 MW; currently, the pricing for these loads is specified in Tacoma Power's Electric Rate & Financial Policy, and

WHEREAS the proposed TMC amendment will increase transparency for industrial operations considering locating in the area, and restating this rate as a formal tariff in the TMC is consistent with the practice for all other rates, and

WHEREAS the rate proposal is designed to assist Economic Development staff in liaising with businesses interested in moving to Tacoma, and

WHEREAS expansion of the City's industrial base provides increased employment opportunities, as well as increased tax revenue for City programs, and

WHEREAS, by adoption of Public Utility Board Second Amended
Resolution No. U-11207 on November 6, 2020, the proposed TMC amendment
was approved, pending confirmation from the City Council; Now, Therefore,



Passed

Requested by Public Utility Board

Second Amended Resolution No. U-11207

BE IT ORDAINED BY THE CITY OF TACOMA:

Section 1. That Chapter 12.06 of the Tacoma Municipal Code ("TMC"), Electric Energy - Regulations and Rates, is hereby amended by adding a new Section 12.06.265, to be known and designated as "New large load service -Schedule NLL," as set forth in the attached Exhibit "A." This section shall become effective on April 1, 2021.

Section 2. That Section 12.06.265 of the TMC is hereby amended as set forth in the attached Exhibit "B," to become effective on April 1, 2022.

Section 3. That the City Clerk, in consultation with the City Attorney, is authorized to make necessary corrections to this ordinance, including, but not limited to, the correction of scrivener's/clerical errors, references, ordinance numbering, section/subsection numbers, and any references thereto.

Attest:	Mayor
City Clerk	
Approved as to form:	
Chief Deputy City Attorney	



EXHIBIT "A"

1		Chapter 12.06
2		ELECTRIC ENERGY – REGULATIONS AND RATES
3	Sections: 12.06.010	General application.
4	12.06.020	Definitions.
	12.06.030 12.06.040	Available voltages. Application for service and contract.
5	12.06.050	Inspection.
6	12.06.060 12.06.070	Equipment and wires. Rearranging lines or equipment.
7	12.06.080	Metering.
′	12.06.090	Connected load.
8	12.06.100 12.06.110	Deposits and connection charges. Billing – Payment of bills and delinquency.
9	12.06.115	Disconnection of electric service.
	12.06.120 12.06.130	Resale of electric energy prohibited. Diversion of current.
10	12.06.140	Tampering and injury to City equipment.
11	12.06.150 12.06.160	City not liable for damages. Residential service – Schedule A-1. Effective July 1, 2020.
40	12.06.165	Low-income/senior and/or low-income/disabled discount residential service – Schedule A-2.
12	12.06.170	Small general service - Schedule B. Effective July 1, 2020.
13	12.06.180 12.06.190	Repealed. Repealed.
14	12.06.130	Repealed.
14	12.06.215	General service – Schedule G. Effective July 1, 2020.
15	12.06.220 12.06.225	Repealed. High voltage general service – Schedule HVG. Effective July 1, 2020.
16	12.06.240	Repealed.
	12.06.250	Repealed.
17	12.06.260 12.06.265	Contract industrial service – Schedule CP. Effective July 1, 2020. New large load service – Schedule NLL. Effective April 1, 2021.
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	12.06.265	New large load service – Schedule NLL. Effective April 1, 2021.
20		ility. For new loads or expanding existing loads greater than 8 MW but less than 20 MW within a
21		eriod. Loads receiving service under Schedule NLL may receive service under Schedule CP (or a te) after a period of ten consecutive years from the beginning of service if applicable
22	requirements	
22		ity. For major industrial power use upon the execution of a written Power Service Agreement
23		with Tacoma Power, which shall require among other conditions: Im Contract Demand (as set forth in the Contract) of not less than 8,000 kilowatts and not more
24	than 20,000	
	2. Delivery	of power at one primary voltage;
25		at primary voltage but in no case at less than nominal 4,160 volts;
26		tor adjustment to 95 percent lagging or better; and
	5. Service is	subject to curtailment and certain notice provisions are applicable.
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	C. Monthly Rate. The sum of the following power service, delivery, customer and other charges:
	1. Power Service Charges:
1	(a) Energy: All energy measured in kilowatt-hours at \$0.038553 per kWh.
2	(b) Demand: All kilowatts of Billing Demand delivered at \$5.92 per kW.
,	(c) Minimum Charge: The Demand Charge.
3	(d) Contract Demand Overrun: A Contract Demand Overrun charge shall be imposed when the total measured demand (highest 30-minute integrated demand) exceeds the Contract Demand (as set forth in the
4	Contract). Said charge is pursuant to the following formula:
5	Contract Demand Overrun Charge = MW x 300% x DC
3	Where: MW = MW of metered Demand in excess of the Contract Demand; DC = Demand Charge.
6	2. Delivery: All kilowatts of Billing Demand delivered at \$5.20 per kW.
7	3. Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable
'	customer service policies: \$5,813.25 per month. D. Billing Demand. Determined by means of a demand meter, 30-minute interval.
8	1. The Billing Demand shall be the highest of:
9	(a) The highest measured demand for the month, adjusted for power factor;
	(b) 60 percent of the highest measured demand occurring during any of the preceding 11 months after
10	adjustment for power factor; or
11	(c) 60 percent of the highest Contract Demand (as set forth in the Contract) during any of the preceding 11 months.
12	E. Service Conditions.
12	Power factor provision applicable; and
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13	2. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies
	governing the sale of electric energy and delivery services shall apply.
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14 15 16 17 18 19 20 21 22 23	governing the sale of electric energy and delivery services shall apply.



EXHIBIT "B"

1 Chapter 12.06 **ELECTRIC ENERGY – REGULATIONS AND RATES** 2 Sections: 3 12.06.010 General application. Definitions. 12.06.020 4 12.06.030 Available voltages. 12.06.040 Application for service and contract. 5 12.06.050 Inspection. 12.06.060 Equipment and wires. 6 12.06.070 Rearranging lines or equipment. 12.06.080 Metering. 7 12.06.090 Connected load. Deposits and connection charges. 12.06.100 8 12.06.110 Billing – Payment of bills and delinquency. 12.06.115 Disconnection of electric service. 9 12.06.120 Resale of electric energy prohibited. 12.06.130 Diversion of current. 10 Tampering and injury to City equipment. 12.06.140 12.06.150 City not liable for damages. 11 Residential service - Schedule A-1. Effective July 1, 2020. 12.06.160 12.06.165 Low-income/senior and/or low-income/disabled discount residential service – Schedule A-2. 12 12.06.170 Small general service - Schedule B. Effective July 1, 2020. 12.06.180 Repealed. 13 Repealed. 12.06.190 12.06.210 Repealed. 14 General service - Schedule G. Effective July 1, 2020. 12.06.215 12.06.220 Repealed. 15 12.06.225 High voltage general service - Schedule HVG. Effective July 1, 2020. 12.06.240 Repealed. 16 12.06.250 Repealed. 17 12.06.260 Contract industrial service – Schedule CP. Effective July 1, 2020. 12.06.265 New large load service – Schedule NLL. Effective April 1, 20224. 18 * * * 19 12.06.265 New large load service – Schedule NLL. Effective April 1, 2022‡. 20 A. Applicability. For new loads or expanding existing loads greater than 8 MW but less than 20 MW within a 21 12-month period. Loads receiving service under Schedule NLL may receive service under Schedule CP (or a successor rate) after a period of ten consecutive years from the beginning of service if applicable 22 requirements are met. B. Availability. For major industrial power use upon the execution of a written Power Service Agreement 23 (Contract) with Tacoma Power, which shall require among other conditions: 1. A minimum Contract Demand (as set forth in the Contract) of not less than 8,000 kilowatts and not more 24 than 20,000 kilowatts; 25 2. Delivery of power at one primary voltage; 3. Metering at primary voltage but in no case at less than nominal 4,160 volts; 26 4. Power factor adjustment to 95 percent lagging or better; and



5. Service is subject to curtailment and certain notice provisions are applicable. C. Monthly Rate. The sum of the following power service, delivery, customer and other charges: 1. Power Service Charges: (a) Energy: All energy measured in kilowatt-hours at \$0.0393288553 per kWh. 2 (b) Demand: All kilowatts of Billing Demand delivered at \$6.045.92 per kW. 3 (c) Minimum Charge: The Demand Charge. (d) Contract Demand Overrun: A Contract Demand Overrun charge shall be imposed when the total 4 measured demand (highest 30-minute integrated demand) exceeds the Contract Demand (as set forth in the Contract). Said charge is pursuant to the following formula: 5 Contract Demand Overrun Charge = MW x 300% x DC Where: MW = MW of metered Demand in excess of the Contract Demand; DC = Demand Charge. 6 2. Delivery: All kilowatts of Billing Demand delivered at \$5.230 per kW. 7 3. Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: \$5,928.25813.25 per month. 8 D. Billing Demand. Determined by means of a demand meter, 30-minute interval. 9 1. The Billing Demand shall be the highest of: (a) The highest measured demand for the month, adjusted for power factor; 10 (b) 60 percent of the highest measured demand occurring during any of the preceding 11 months after adjustment for power factor; or 11 (c) 60 percent of the highest Contract Demand (as set forth in the Contract) during any of the preceding 11 months. 12 E. Service Conditions. 13 1. Power factor provision applicable; and 2. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies 14 governing the sale of electric energy and delivery services shall apply. 15 16 17 18 19 20 21 22 23 24 25

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