

Advanced Electric and Water Meters: Program Update

Tacoma City Council
Government Performance and Finance Committee
April 6, 2021



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Agenda



- 1. Utility Modernization: Strategic Program
- 2. Program Budget & Business Case
- 3. Customer and Operational Benefits
 - Utility Benefits
 - Customer Benefits Timeline
 - Realized Benefits

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Our modernization journey...

Integrating technology & fostering innovation to deliver affordable, flexible, secure, resilient, and sustainable utility services

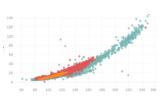
Advanced metering deployment

Customer digital engagement

Advanced data analytics







Mobile workforce mgmt.

Cybersecurity maturity

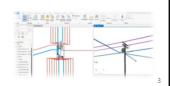
Energy imbalance market

Geospatial systems









Advanced Metering Deployment Budget



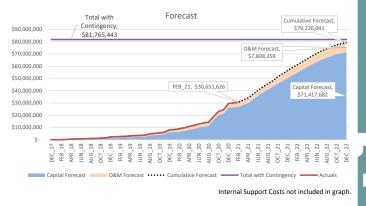
March 2021

Category		Current Forecast ¹
Electric Meter Deployment	\$	27,425,408
Water Meter Deployment ³	\$	22,210,810
Communications Network Deployment	\$	3,476,142
System Integration	\$	8,590,222
Capital Internal Labor	\$	5,009,550
Professional Services	\$	4,455,550
Operations & Maintenance (O&M) Costs	\$	7,808,359
AMI Customer Engagement Portal ⁴	\$	250,000
Projected Tota	ıl \$	79,226,041
Remaining Contingency \$		2,539,402
Total With Contingency	2 \$	81,765,443

²In addition to business case costs shown, TPU Internal Support Costs are tracked separately and do not incrementally impact rates ³Complementary budget for replacing end of life water meters is budgeted within the Water Division.

⁴Budget included for AMI specific web portal integration

- Approx. \$30,650,000 spent to date (through Feb. 2021)
- Currently in year 4 of a 5 year project
- Budget is approved for remainder of the project



Advanced Metering Deployment Budget



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Rate Impact

- The current cost to individual customers is relatively low, and spread over ten years.
- Costs are already factored into current rates.
- Beginning in 2019, the additional cost increase each year for the next ten years is about:
 - 8 cents/month for the avg. residential power customer (\$0.96/year)
 - 11 cents/month for the avg. residential water customer in the City of Tacoma (\$1.32/year) and 13 cents/month outside City (\$1.56/year)

Example:

For the average residential power customer, the additional cost is projected to be about \$0.96 per year in year one, increasing \$0.96 each year to about \$9.60 per year in year ten.



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Advanced Metering Business Case



Advanced Metering Infrastructure (AMI)
Return on Investment evaluation includes:

- Incremental costs to TPU
- Contracted vendor pricing
- · Detailed, projected program costs
 - AMI Program staff
 - Consultants
 - Vendors
 - Hardware (meters, network, systems)
 - Software and Software as a Service (including ongoing maintenance costs)
- · AMI to SAP integration
- · Transition to monthly billing
- AMI customer usage portal integration
- · Recalibrated business case benefits
- Carbon as a soft benefit
- Long term TPU AMI Operations staffing

Return on Investment Summary

Description	2020 Business Case NPV
Capital Expenses	\$(60.58 M)
O&M Expenses	\$(25.18 M)
Electric Benefits	\$69.61 M
Water Benefits	\$30.60 M
NPV w/o Contingency	\$14.45 M
Contingency	\$(6.04 M)
NPV w/Contingency	\$8.41 M

Return on Investment (ROI) evaluation completed February 2020.

Conclusion: Utility and Customer Benefits Offset Costs

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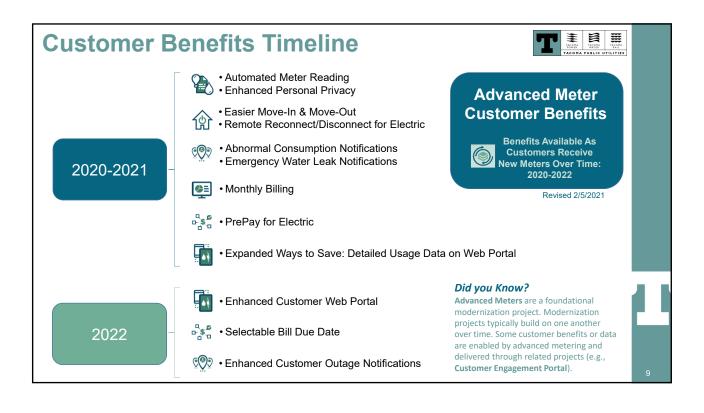


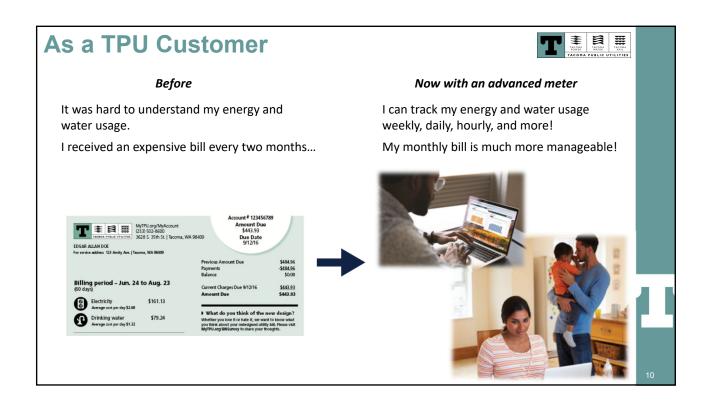
Customer & Operational Benefits



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Advanced Metering Utility Benefits Metering infrastructure **Meter Upgrades** needs replacement. **Improved Forecasting** Better planning keeps customer costs low. & Modeling **Improved Asset Management** More data means TPU can maximize existing infrastructure. & Resiliency Improved Operational Efficiency Increased savings minimizes the growth of rates. & Safety





As a Power and Water Engineer



Before

I had limited visibility into real-time power operations...

It was difficult to identify water leaks in the system...





Now with advanced metering

I can ensure a resilient grid through alerts, alarms, and indicators of system health!

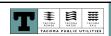
I can remotely detect leaks, high flow events, and other system issues!





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2021 Target Dates



✓ Begin Large Commercial & Industrial
 Mass Meter Installations

January – February

 ✓ First Monthly Billing Conversions in Initial Deployment Area February

✓ Begin Residential Mass Meter Communications

March

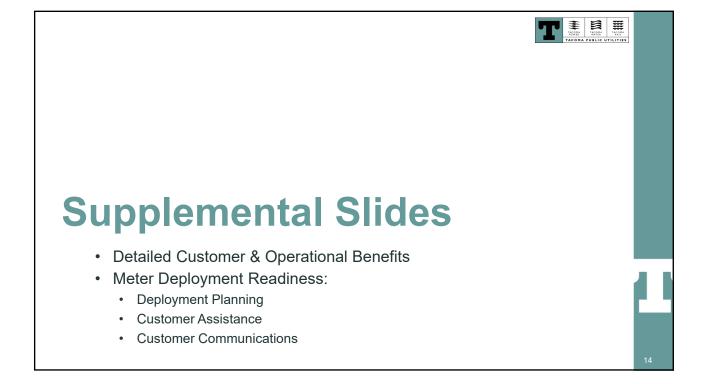
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Begin Residential Mass Meter Installations

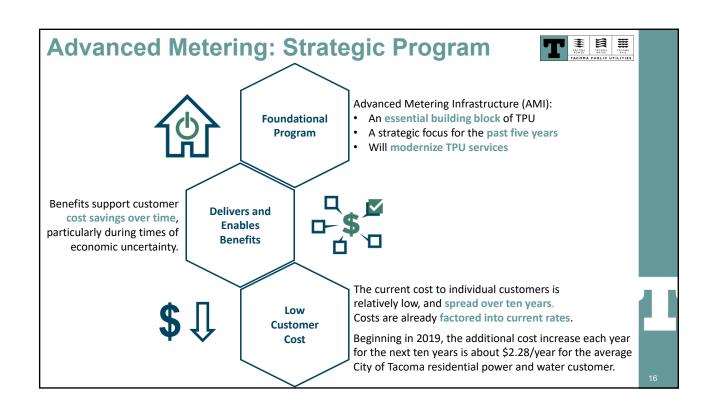
April

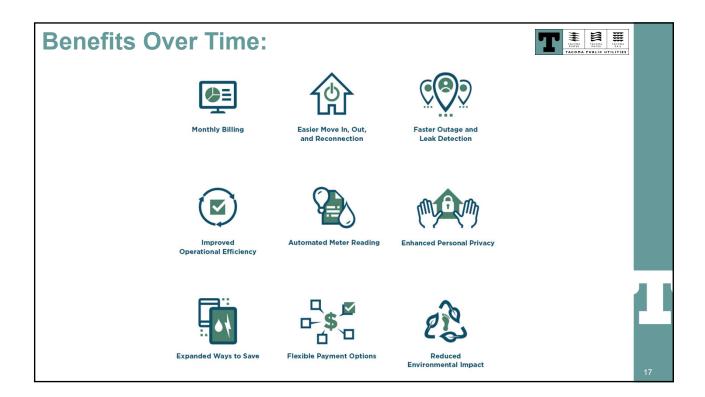
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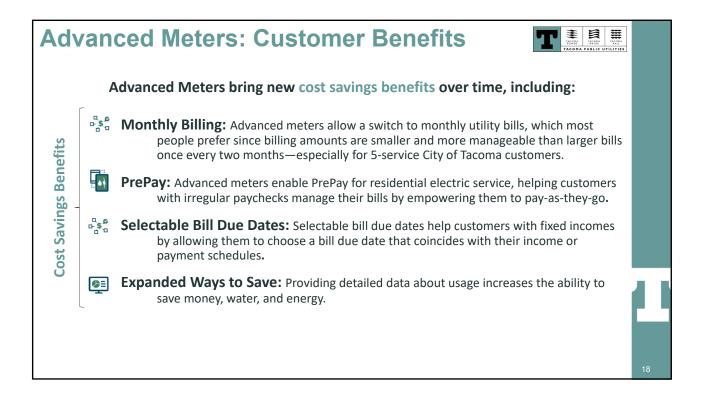
Additional Information • www.MyTPU.org/AdvancedMeters • Installation Video • Deployment Map • Program Fact Sheets • Program Timeline • FAQs - Frequently Asked Questions • Public Process • Advanced Meter Policies











Advanced Meters: Customer Benefits



Modernization Benefits

Easier Move in, Move Out, Reconnection: Remote turn-on and turn-off of service saves time since it requires no appointments, and reconnects customers that were disconnected almost instantly.

Faster Outage and Leak Detection: Locating and fixing issues speeds service restoration whether it's a power outage or a water leak at a customer location.

Automated Meter Reading: More accurate, timely bills based on real-time data that show where and when unnecessary usage is taking place.

Enhanced Personal Privacy: No need for regular physical access to read a customer meter. No need for businesses to schedule a meter read due to challenging meter

Improved Safety: New electric meters will provide high temperature alarms and automated disconnect switches to help prevent fires and improve safety. In the long term, AMI also reduces unnecessary customer exposure to staff and vice-versa.

Reduced Environmental Impact: Fewer vehicle miles for meter reading, basic field services plus leak & outage detection results in lower carbon & resource conservation.

Advanced Meters: Utility Benefits

- · Meter Upgrades:
 - TPU's metering infrastructure is aging and obsolete
 - · Water: Approx. 45% are deemed beyond end of life, the average age is 20 years old, and the oldest meters are 45 years old.
 - Power: Approx. 67% of residential and 23% of commercial/industrial meters are obsolete, less accurate, electrometrical meters.
- Improved Forecasting & Modeling:
 - Near real-time data to monitor load and revenue forecasts
 - · Better understand and respond to economic changes
- Improved Asset Management & Resiliency:
 - · Easily track critical asset health information (e.g. voltage, power factor, water pressure)
 - Identify the best areas for infrastructure investment
 - Similar to stretching life out of an older car, with AMI data TPU can target the most critical parts for replacement without replacing entire systems.
- Improved Operational Efficiency & Safety:
 - More automated systems result in O&M efficiencies and savings
 - Critical for TPU to be able to provide vital assistance programs to our low income and assistance customers.











More data means TPU can maximize existing infrastructure.

Increased savings

minimizes the growth of rates.

costs low.

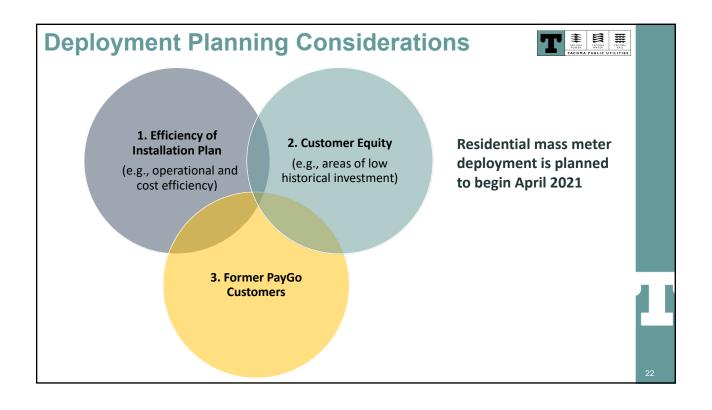












Customer Assistance During Deployment Assistance Methods 1. Advanced Meter Customer Side Repair Policy – Power & Water 2. Water Service Line Grant Program 3. Water Service Line Loan Program **Grant and Loan Process Overview** 2. TPU 3. Customer 4. TPU issues 1. Repair facilitates grant contracts with funds and identified and loan contractor for services loans approval repairs **Draft Grant & Loan Process**



Customer Communications

5 specific residential customer communications before meter installation.

Residential Customers, Small & Medium Commercial

Installation Video

Notification Letters:

- 45 days
- 30 days

14-Day Reminder Postcard

7- Day Reminder Call (autodial from MIV) Completed Install Door Hanger

2-Day Reminder Call (autodial from MIV)

Completed Install Door Hanger

Large Commercial & Industrial

Notification Letter:

45 days

Scheduling Call From TPU Metering Staff Account Executive Outreach (as needed) Reminder Call (as needed)

Communication materials available in multiple languages.

Monthly Billing Communication

Before Meter Exchange

45-Day Letter: Reference to monthly billing change within letter

30 Day Letter: Reference to monthly billing change within letter

14-Day Reminder Postcard

7- Day Autodial

2-Day Autodial

Completed Install Door Tag: Reference to monthly billing change

After Meter Exchange (specific to monthly billing)

30- Day Letter: Dedicated monthly billing letter with message on envelope

14-Day Postcard: Dedicated monthly billing reminder postcard

1st Monthly Bill: ~30 days following the customer's first regular bi-monthly

bill after advanced meter upgrade

